



Services, Inc.

CHARGE TO: Muck Drilling
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 30660

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-8</u>	LEASE <u>KSL Seering Unit</u>	COUNTY/PARISH <u>Finney</u>	STATE <u>KS</u>	CITY <u>Scott City</u>	DATE <u>24 Aug 17</u>	OWNER
2. <u>Hayes RS</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>10</u>	SHIPPED <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE	WELL CATEGORY <u>PTA</u>	JOB PURPOSE <u>plug to Abandon</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
576P		2			TRK 110		70	mi			5.00	350.00
328-4		2			Pump Charge		1	du			800.00	800.00
276		1			60/40 Pozwik (490gal)		270	sk			10.25	2767.50
290		1			Flare		75	lb			2.25	168.75
581		2			D-AIR		2	gal			42.00	84.00
583		1			Service charge		270	sk			1.50	405.00
					Drayage		21789	lb			0.25	571.91

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

DATE SIGNED	TIME SIGNED	APPROVAL	DATE	ORDER NO.	WELL LOCATION
		<i>[Signature]</i>			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*
 TOTAL 5109.35
 Thank You.

JOB LOG

SWIFT Services, Inc.

DATE: 24 Aug 17
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CUSTOMER: MULL Drilling
 WELL NO.: 1-8
 LEASE: K&U-Goering Unit
 JOB TYPE: Plug to Abandon

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								270sk 60/40 poz mix (4% gel) #1/4 floccula 4 1/2 Drill pipe 2160' 50sk 1100' 80sk 500' 40sk 300' 50sk 60' 20sk 30sk w/H
	1300							on bc TRK 110
	1320	5 1/2	13			100		mix 50sk 60/40 (4%) @ 13.1 ppq 2160' Displace w/ mud
	1346							pull to 1100'
	1415	6	21			100		mix 80sk 60/40 (4%) @ 13.1 ppq Displace w/ H ₂ O
	1440	5 1/2	61			150		mix 40sk 60/40 (4%) @ 13.1 ppq pull to 300'
	1453							
	1503	5 1/2	13			150		mix 50sk 60/40 (4%) @ 13.1 ppq pull to 60' / Break Kelly / lay down RH
	1528		8					Plug RH 300' 60/40 (4%) @ 13.1 ppq
	1536	5	6			100		mix 60/40 (4%) @ 13.1 ppq 20sk pull pipe out
	1545							wash truck
	1600							Plug down Back up
	1625							job complete DAVID, BLAIRE, & ISAAC