



TREATMENT REPORT

Acid Stage No. _____

Date 8/27/2017 District G.B. F.O. No. C45580

Company Mike Kelso Oil

Well Name & No. Honas

Location _____ Field _____

County Trego State KS

Casing: Size 5.5" Type & Wt. Mixed Used Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: _____ Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Bkdown _____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

_____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. 0

_____ from _____ ft. to _____ ft. No. ft. 0

_____ from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____

Auxiliary Equipment 327

Personnel Nathan-Greg-Mike-Eddy

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative Mike K. Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:00		5.5"		On Location.
				Pipe-4224' Centralizers-1,3,5,7,9,62,63
				Baffle-4181' Baskets-2,4,60
				Port Collar-1703'(61)
5:20				Break circulation with mud pump. Circulate for 30 minutes.
				Pump 500gal Mud Flush.
				Plug Rat Hole with 30sks 60/40poz 4%gel
				Mix 25sks 60/40poz 4%gel
				Mix 175sks 60/40poz 2%gel 12%salt .25%C-12 .5%C-37 .5%C-41p
				5#/sk Gilsonite.
				Wash out pump and lines.
				Displace with 102bbls at 6.25bm-900#
				Plug landed at 1200# Pressure up to 1500# Held.
7:00				Released pressure. Flaot held.
				Thank You!
				Nathan W.

