



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Tom Dudgeon

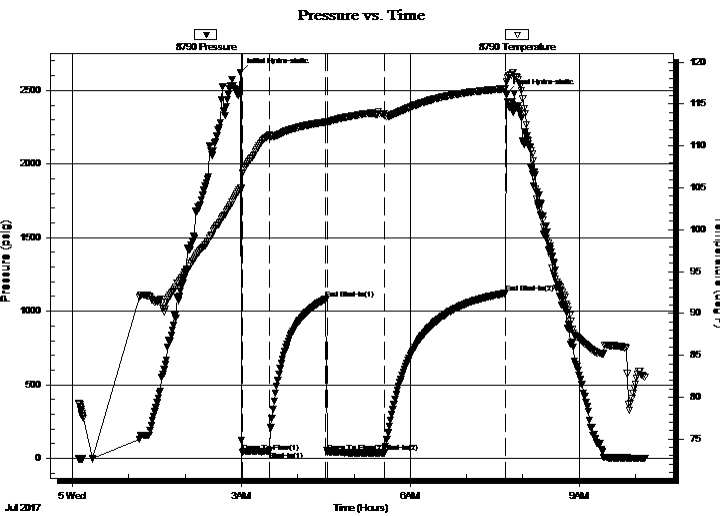
34-28S-23W Ford
Keough 6-34
Job Ticket: 63603 **DST#: 2**
Test Start: 2017.07.05 @ 00:06:15

GENERAL INFORMATION:

Formation: **Cherokee/Morrow**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 03:01:15 Tester: Leal Cason
Time Test Ended: 10:10:45 Unit No: 68
Interval: 5166.00 ft (KB) To 5112.00 ft (KB) (TVD) Reference Elevations: 2544.00 ft (KB)
Total Depth: 5212.00 ft (KB) (TVD) 2531.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 13.00 ft

Serial #: 8790 Inside
Press@RunDepth: 38.12 psig @ 5167.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.07.05 End Date: 2017.07.05 Last Calib.: 2017.07.05
Start Time: 00:06:20 End Time: 10:10:45 Time On Btm: 2017.07.05 @ 02:58:45
Time Off Btm: 2017.07.05 @ 07:42:15

TEST COMMENT: IF: Strong Blow , BOB in 1 minute
IS: No Blow Back
FF: Strong Blow , BOB immediate, GTS in 1 minute, Gauged & Caught Sample
FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2622.36	104.92	Initial Hydro-static
3	40.21	106.75	Open To Flow (1)
31	47.08	111.31	Shut-In(1)
92	1083.38	112.86	End Shut-In(1)
93	41.66	112.80	Open To Flow (2)
154	38.12	113.85	Shut-In(2)
283	1122.00	116.83	End Shut-In(2)
284	2477.20	117.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	5097 GIP	0.00
60.00	GCM 5%G 95%M	0.30

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	3.00	27.60
Last Gas Rate	0.25	2.00	26.02
Max. Gas Rate	0.25	3.00	27.60



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FLUID SUMMARY

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Job Ticket: 63603

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2017.07.05 @ 00:06:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.19 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
0.00	5097 GIP	0.000
60.00	GCM 5%G 95%M	0.295

Total Length: 60.00 ft Total Volume: 0.295 bbl

Num Fluid Samples: 0

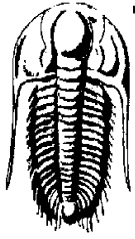
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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GAS RATES

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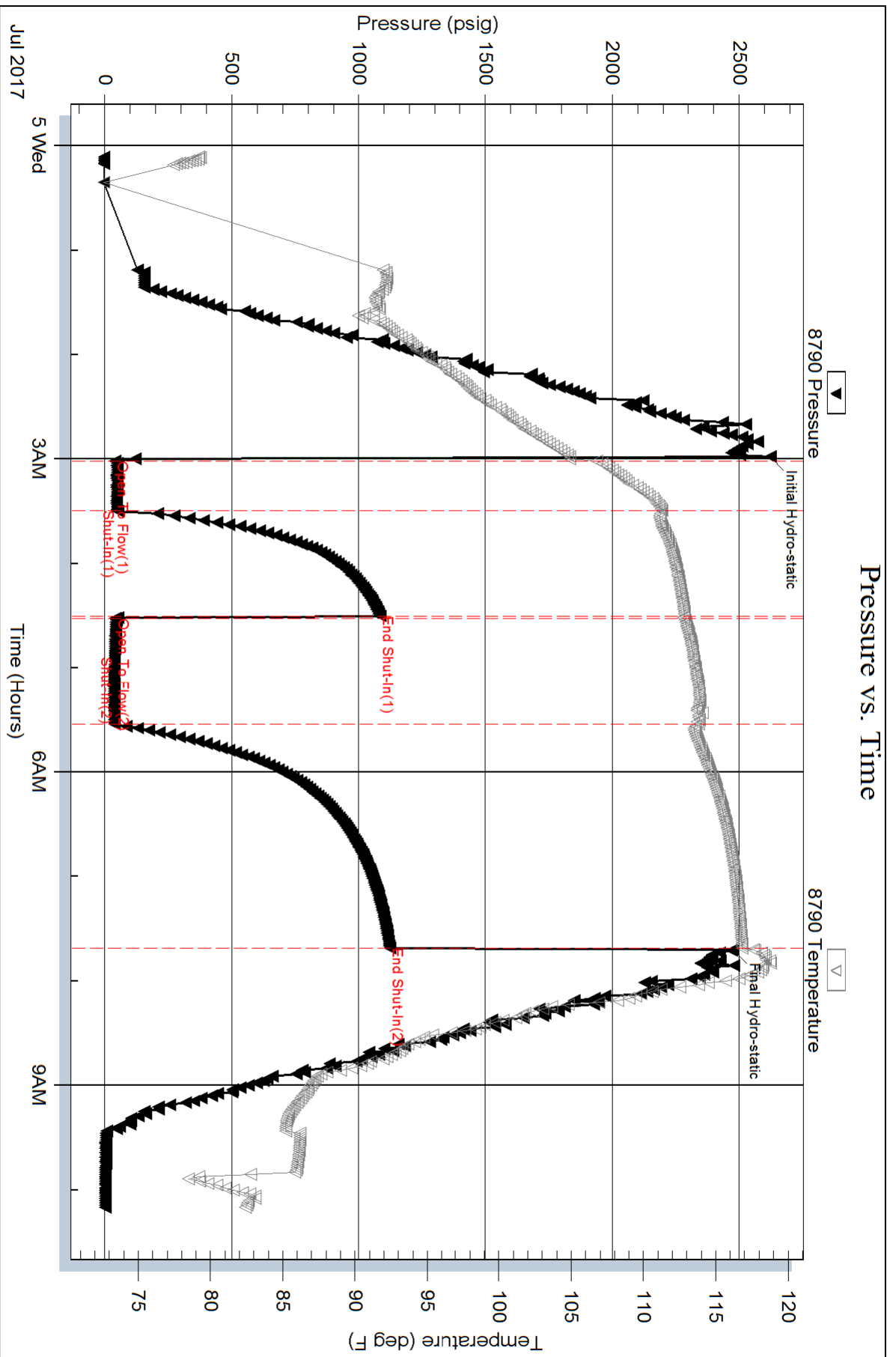
34-28S-23W Ford
Keough 6-34
Job Ticket: 63603 **DST#: 2**
Test Start: 2017.07.05 @ 00:06:15

Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.25	3.00	27.60
2	20	0.25	3.00	27.60
2	30	0.25	2.50	26.81
2	40	0.25	2.50	26.81
2	50	0.25	2.00	26.02
2	60	0.25	2.00	26.02



Serial #: 8792

Outside Vincent Oil Corporation

Keough 6-34

DST Test Number: 2

