



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Tom Dudgeon

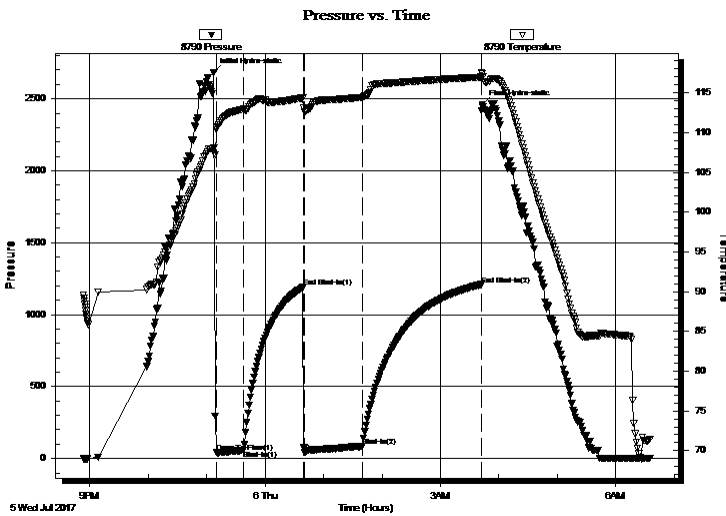
34-28S-23W Ford
Keough 6-34
Job Ticket: 63604 **DST#: 3**
Test Start: 2017.07.05 @ 20:53:38

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 23:10:23
Time Test Ended: 06:34:53
Interval: **5226.00 ft (KB) To 5244.00 ft (KB) (TVD)**
Total Depth: 5244.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Leal Cason
Unit No: 68
Reference Elevations: 2544.00 ft (KB)
2531.00 ft (CF)
KB to GR/CF: 13.00 ft

Serial #: 8790 **Inside**
Press@RunDepth: 86.53 psig @ 5227.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.07.05 End Date: 2017.07.06 Last Calib.: 2017.07.06
Start Time: 20:53:43 End Time: 06:34:53 Time On Btm: 2017.07.05 @ 23:07:23
Time Off Btm: 2017.07.06 @ 03:43:23

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds
IS: GTS in 1 minute During Bleed Off, 1 inch Blow Back
FF: Strong Blow , BOB & GTS immediate, Gauged & Caught Sample, TSTM @ 40 minutes
FS: 1 inch Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2683.56	108.05	Initial Hydro-static
3	40.88	110.60	Open To Flow (1)
31	56.38	112.92	Shut-In(1)
92	1191.48	114.37	End Shut-In(1)
93	43.15	112.55	Open To Flow (2)
153	86.53	114.41	Shut-In(2)
275	1209.52	116.96	End Shut-In(2)
276	2461.48	117.40	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	4993 GIP	0.00
60.00	SOMCW 2%O 28%M 70%W	0.30
172.00	SOCM 10%O 90%M	1.30

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	3.00	27.60
Last Gas Rate	0.25	2.00	26.02
Max. Gas Rate	0.25	3.00	27.60



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FLUID SUMMARY

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Keough 6-34

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DST#: 3

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Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

58000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6200.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	4993 GIP	0.000
60.00	SOMCW 2%O 28%M 70%W	0.295
172.00	SOCM 10%O 90%M	1.301

Total Length: 232.00 ft Total Volume: 1.596 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .12 @ 76 degrees



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GAS RATES

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34-28S-23W Ford
Keough 6-34
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Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
2	10	0.25	3.00	27.60
2	20	0.25	2.50	26.81
2	30	0.25	2.00	26.02

