

TREATMENT REPORT



VINCENT OIL CORP.  
MORPHEW #3  
REMEDIAL CEMENT RECORD

HURRICANE SERVICES INC

Customer: Vincent Oil Corp.	Date: 9/22/2017	Ticket No.: 100808
Field Rep: Erik		
Address:		
City, State:		
County, Zip:		

Field Order No.:	100808
Well Name:	Morpheus #3
Location:	Hill City
Formation:	
Type of Service:	Raise Cement
Well Type:	Inj
Age of Well:	Old
Packer Type:	
Packer Depth:	
Treatment Via:	tubing & casing

Open Hole:	
Casing Depth:	360'
Casing Size:	4 1/2
Tubing Depth:	995'
Tubing Size:	2 3/8
Liner Depth:	
Liner Size:	
Liner Top:	
Liner Bottom:	
Total Depth:	1000'

Perf Depths (ft)		Perfs
360.0	361.0	
Total Perfs		0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N <sub>2</sub> /CO <sub>2</sub>	STP	ANNULUS				
7:30 AM					Called Out			
9:00 AM					On Location Hold Safety Meeting			
					Spot & Set Up Trucks			
9:40 AM					Hook Up Ton Well			
9:42 AM	1.5		50.0		Spot 1 Sack Sand 995'			3.00
					Shut Down Let Sand Fall			
					PTOOH			
10:20 AM					Hook Up To Casing			
10:25 AM	2.5		100.0		Pump 12 BBL's Circulate 200 PSI			12.00
10:30 AM	2.5		170.0		Start Mix & Pump 100 Sacks 60/40 4% Gel			
					Circulate Cement To Pit			25.30
10:50 AM					Shut Down Wash Up Truck			
11:00 AM	1.5		600.0		Start Displacement			
11:05 AM			150.0		Shut Down Close Vavlew On Casing			5.50
					Rack Up			
11:30 AM					Off Location			
					Thank You Please Call Again			
					Todd Brad Cody Brandon			
TOTAL:								45.80

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
2.5	2.0	600.0	214.0

PRODUCTS USED

100 Sacks 60/40 4% Gel
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Treater: Todd Brad

Customer: Erik Hagans



250 N. Water, Ste 200 - Wichita, Ks 67202

### HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	Vincent Oil Corporation	Customer Name:	Erik	Ticket No.:	100808
Address:	155 Nmarket St. Ste 700	Contractor:	HIS # 713	Date:	9/22/2017
City, State, Zip:	Wichita, Ks. 67202	Job type:	Raise Cement	Well Type:	Injection
Service District:	Hays, Ks.	Well Details:	33	Twp:	7S R: 22W
Well name & No.:	MorpheW #3	Well Location:	Hill City	County:	Graham
				State:	Ks.
Equipment #	Driver	TRUCK CALLED			AM PM TIME
231	Cody	ARRIVED AT JOB			AM PM 9:00
240	Brandon	START OPERATION			AM PM 9:40
25	Brad	FINISH OPERATION			AM PM 11:05
28	Todd	RELEASED			AM PM 11:30
		MILES FROM STATION TO WELL			64

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
C001	Heavy Equip. One Way	mi	120.00	\$3.25	\$390.00	\$292.50
C002	Light Equip. One Way	mi	60.00	\$1.50	\$90.00	\$67.50
C003	Ton Mileage - One way	mi	269.00	\$1.30	\$349.70	\$262.28
CP009	60/40 Pozmix Cement	sack	100.00	\$12.85	\$1,285.00	\$963.75
CP013	Bentonite Gel	lb	376.00	\$0.30	\$112.80	\$84.60
C019	Cement Pump	ea	1.00	\$950.00	\$950.00	\$712.50

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated

<b>Gross:</b> \$ 3,177.50			<b>Net:</b> \$ 2,383.13
<b>Total Taxable</b>	\$ -	<b>Tax Rate:</b>	
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.			<b>Sale Tax:</b> \$ -
			<b>Total:</b> \$ 2,383.13

Date of Service: 9/22/2017  
 HSI Representative: Todd Brad

Customer Comments:

X \_\_\_\_\_  
 CUSTOMER AUTHORIZED AGENT