

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	Murfin	Date:	7/17/2017	Ticket No.:	50312
Field Rep:	Craig				
Address:					
City, State:					
County, Zip:					

Field Order No.:		Open Hole:	7 7/8" 3260'	Perf Depths (ft)	Perfs
Well Name:	Youngmeyer A 1-14	Casing Depth:	3264'		
Location:	Latham, KS	Casing Size:	5.5" 17#		
Formation:		Tubing Depth:			
Type of Service:	Longstring	Tubing Size:			
Well Type:	Oil	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Casing	Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
8:30 AM					On location safety meeting spot in and rig up			
					Wait on rig			
12:00 PM					Break circulation and circulate on bottom			
1:00 PM	5.0		200.0		Pump 5 bbl water			5.00
	5.0		200.0		Pump mud flush			12.00
	5.0		200.0		Pump 5 bbl water			5.00
	3.0		100.0		Plug rat and mouse			7.00
	6.0		300.0		Mix and pump lead cement			89.00
	6.0		100.0		Mix and pump tail cement			49.00
					Stop			
					Wash pump and line			
					Release plug			
	6.0		100.0		Start displacement			1.00
	6.0		300.0		See lift			30.00
	4.0		800.0		Slow rate			72.00
	4.0		1,600.0		Bump plug did get cement to surface			77.00
					Check floats			
2:45 PM					Wash up and rig down leave location			
TOTAL:						-	-	347.00

SUMMARY

Max FI. Rate	Avg FI. Rate	Max PSI	Avg PSI
6.0	5.0	1,500.0	380.0

PRODUCTS USED

180 sacks H-Con 180 sacks H-Long

Treater: Jake Heard

Customer: Craig