

250 N. Water, Stc 200 · Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer	MURFIN Customer Names DUKE		Ì	Ticket No.z	50999		9	
Address:		Contractor	C & G		Date: 6/30/2017		_	
City, State, Zips		Jób type	Job type SURFACE			OIL		
Service District:	MADISON, KANSAS	Well Details:			Twp:		R	T
Well name & No.	YOUNGMEYER A 1-14	Well Locations	LATHAM	County	ELK	States	-	ANSAS
Equipment#	Driver	TRUCK CALLED					TIME	
201	KEVIN	· · · · · · · · · · · · · · · · · · ·	ARRIVED AT JO)B			NA NA	9:00
202	MARK	START OPERATION AM						
30	JAKE		FINISH OPERA	TION			AM PU	
			RELEASED				AV. PU	10:15
			MILES FROM S	TATION TO	WELL			80

ON LOCATION SAFETY MEETING. SPOT IN AND RIG UP. RUN 42.5 FOOT 8 5/8 CASING, LAND WITH 10.9 FOOT LANDING JOINT. BREAK CIRCULATION. MIX AND PUMP 61 SACKS CLASS A + 2% GEL + 3% CC + .25 LB/SACK FLOSEAL. DISPLACE 2.75 BBL. SHUT IN AND RELEASE PRESSURE. WASH UP AND RIG DOWN. OFF LOCATION 10:15 AM

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gress Amount			Net Amou
C001	Heavy Equip. One Way	ml	160.00	\$3.25	\$520.00	ſ		\$353.
C002	Light Equip. One Way	mi [.]	80.00	\$1.50	\$120,00			\$81.0
C004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$20		
020	Cement Pump	ea	1.00	\$675.00	\$675,00		\$459.	
CP006	Regular - Class A Coment	sack	61.00	\$16.25	\$991.25		\$674.0	
CP014	Calcium - Chloride	lb	173.00	\$1.00	\$173.00			\$117.6
CP013	Bentonite Gel	lb	115.00	\$0.30	\$34,50			\$23,4
CP017	FLO-Seal	lb	16.00	\$2.15	\$34.40			\$23.3
ERMS: Cash in advar	ce unless Hurricane Services Inc. (HSI) has approved credit prior to			0	• • • • • • •			
sals. Credit terms of sals for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balence past due at the rate of 1 5% par month or the maximum acowable by applicable state or federal laws if such laws intil interest to a lesser amount. In the event it is accessary to employ an agency and/or attorney to affect the collection of said account, Customer hareby agrees to pay all fees directly contracts.		I			\$ 2,848.15	Net:	· /	1,936.7
		Total Taxable \$ Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are			Tax Rate:			
						Sale Tax:	\$	
inquent, HSI has the	such collection. In the event that Customer's account with HSI becomes right to revoke any and as discounts previously applied in arriving at nel ocation, the full invoice price without discount will become immediately	not taxable.			Total: \$ 1,936.			
s and subject to colle	ction. Prices quoted are estimates only and are good for 30 days from	Date of Service:			6/30/2017			
oute of issue, Pricin	g does not include federat, state, or local taxes, or royalises and stated all cherges may vary depending upon lime, equipment, and material	HSI Representative;			JAKE HEARD			
matory required to pe	from these services. Discount rate is based on 30 days net payment			Custom	or Comments:			·

terms or cesh. DISCLAIMER NOTICE:

This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in secondarial condition. eccopiable condition to receive services by H.S.I. Usewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location parlorming services which could adversely effect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated

CUSTOMER AUTHORIZED AGENT



HURRICANE SERVICES INC

Field Reps Critique Field Order No.	Customer	n Murfin			- -	Date: 7/17/2017 Ticket No.: 5					
Crys, States	Field Rep:	craig			1 '		_				
Field Order No. Voungmeyer A 1-14 Leathern, KS Casing Depth 3264	Address:		· · · · ·								
Field Order No. Voungmeyer A 1-14 Leathern, KS Casing Depth 3264	City, State:					1					
Perf Depths (1)		·				-					
Votation Votation	Country, Enp.	enterphysical services of the services	en e empereus en estado e estado en el estado	Sand of the communities	ter eta 1. detek a makabian e	Commence of Section 1984 1989 1989	re 1986), interestiblicand poseni es consulent escolution i confes	era erak i salia ushkibi masaris	THE CONTRACT OF THE SERVICE CONTRACTOR	TENTO ENGINEEN EN PLES	ALSO CHARGE LA
Votation Votation	Fi	ield Order No.:				Open Hole:	7 7/8" 3280"	7	Part Da	inthe Ift)	
Location Latham, KS Formation Type of Service: Longstring Tubing Size Liner Depth: Liner Origin; Liner Depth: Liner Top: Liner	,		Youngme	yer A 1-14		· · ·		-	100	Priis (it)	Perfs
Tubing Depth Tubing Depth Tubing Steel Tubi						- L		-		 	
Well Types		Formations	· · · · · · · · · · · · · · · · · · ·		Tubing Depth:						
Age of Walta Packer Types Liner Sizes Liner Tops Liner Tops Liner Tops Liner Stotions Total Perfs O	Ту	pe of Service:			Tubing Size:	· · · · · · · · · · · · · · · · · · ·					
Packer Type		Well Type:	l Type: Oil		Liner Depth:	· · · · · · · · · · · · · · · · · · ·	-				
Packer Depths Treatment Visit Casing Total Depths Total Perfe Q		Age of Well:	Age of Well: New		Liner Size:						
Total Depth Total Depth Total Depth Total Perfs Q		Packer Type:		Type:		Liner Top:					
Total Perfs O	!	Packer Depth:	th:		Liner Bottom:					_ 	
Ilime	Т	reatment Via:	Cas	ing		Total Depth:					
TIME										Total Perfs	0
TIME											
Content Cont	TIME						REMARKS				
12:00 PM						On location safet				19.07	(apts)
1:00 PM						1					
12.00	12:00 PM					Break circulation and circulate on bottom					
S.0 200.0 Pump 5 bbl water 5.00 5.00 3.00 Flug rat and mouse 7.00 7.00 5.00 300.0 Mix and pump lead cement 88.00 49.00 4	1:00 PM	5,0		200.0		Pump 5 bbl wate	ſ		<u> </u>		5.00
3.0 100.0 Plug rat and mouse 7.00		5.0		200.0		Pump mud flosh					12.00
Sumary Summary Summa		5.0		200.0		Pump 5 bbl wate	г		<u> </u>		5.00
100.0 Mix and pump tall coment 49.00 49.00	~	3.0		100.0		Plug rat and mouse			ļ <u></u>		7.00
Stop		 	6.0 300.0			Mix and pump les	ad cement				89.00
Wash pump and line Release plug		5.0		100.0	· · · · · · · · · · · · · · · · · · ·	i	ll cement			49.00	
Release plug								<u> </u>			
100.0 100.		 				ilne			<u>-</u>		
1,000 300.0 Slow rate 30,00 72,00								· · · · · · · · · · · · · · · · · · ·			
4.0 800.0 Slow rate 72.00 4.0 1,500.0 Bump plug did get cement to surface 77.00 2:45 PM Wash up and rig down leave location TOTAL: 347.00 Max FI. Rate Avg FI. Rate Max PSI Avg PSI 6.0 5.0 1,500.0 380.0 180 sacks H-Con 180 sacks H-Long		1									1.00
1,500.0 1,500.0 Bump plug did get cement to surface 77.00								·	<u> </u>		30,00
Check floats		·			· · · · · · · · · · · · · · · · · · ·						
2:45 PM		4.0		1,000,0			et cement to surface				77.00
SUMMARY PRODUCTS USED Max FI, Rate Avg FI, Rate Max PSI Avg PSI	2:45 PM						down leave location				
SUMMARY PRODUCTS USED Max FI, Rate Avg FI, Rate Max PSI Avg PSI	2.40111	11		!		jiraan ap ana ng	doiri loure loudin	TOTAL:	 		247.00
Max FI. Rate Avg FI. Rate Max PSI Avg PSI 6.0 5.0 1,500.0 380.0 180 sacks H-Con 180 sacks H-Long	l								L		347.00
6.0 5.0 1,500.0 380.0 180 sacks H-Con 180 sacks H-Long					4 50	ا_	PRODUCTS USED				
180 sacks H-Con 180 sacks H-Long				1 500 0		1				ĺ	
		0.01	0.01	1,000.0	000.0	J					
Treater: Jake Heard Customer: Crain						[1	180 sacks H-Con 180 sad	cks H-Long			
Treater: Jake Heard Customer: Crain											
Treater: Jake Heard Customer: Crain											
	Treater	Jake	Heard						Customer:	Crain	