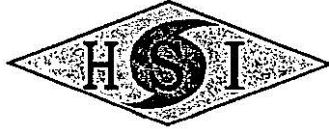


**TREATMENT REPORT**



**HURRICANE SERVICES INC**

<b>Customer:</b> Murfin Drilling Company Inc.	<b>Date:</b> 9/1/2017	<b>Ticket No.:</b> 100797
<b>Field Rep:</b> Arturo		
<b>Address:</b>		
<b>City, State:</b>		
<b>County, Zip:</b>		

<b>Field Order No.:</b> 100797	<b>Open Hole:</b>	<b>Perf Depths (ft)</b>	<b>Perfs</b>
<b>Well Name:</b> Mears C 1-10	<b>Casing Depth:</b> 345'		
<b>Location:</b> McDonald	<b>Casing Size:</b> 8.625 23 Lb		
<b>Formation:</b>	<b>Tubing Depth:</b>		
<b>Type of Service:</b> 8 5/8 Surface	<b>Tubing Size:</b>		
<b>Well Type:</b> Oil	<b>Liner Depth:</b>		
<b>Age of Well:</b> New	<b>Liner Size:</b>		
<b>Packer Type:</b>	<b>Liner Top:</b>		
<b>Packer Depth:</b>	<b>Liner Bottom:</b>		
<b>Treatment Via:</b> Casing	<b>Total Depth:</b> 345'		
		<b>Total Perfs</b>	<b>0</b>

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
2:30 PM					Called Out			
6:45 PM					On location with Trucks Hold Safety Meeting			
					Spot & Set Up Trucks			
					TD= 345' TP= 344.77 SJ=20'			
					Run 8 Jt's 23 Lb Csg Set @ 344' Centralizers Jt 1/2 1 Jt 4			
6:50 PM					Start Casing			
					Casing On Bottom			
8:05 PM					Hook Up To Casing & Break Circulation W/Rig			
8:10 PM	4.0		190.0		Start Pumping H2O			5.00
	4.0		190.0		Start Mix 285 Sacks Common 2% Gel 3% C.C. @ 15 Lb/Gal			69.03
	4.0		145.0		Start Displacement H2O			20.78
8:30 PM			200.0		Shut Down			
					Good Circulation Thru Job			
					Circulate 10 Bbl's Cement To Pit			
9:00 PM					Off Location			
					Thank You			
					Please Call Again			
					Tony Cody Sheldon			
<b>TOTAL:</b>								<b>94.81</b>

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	4.0	200.0	151.3

**PRODUCTS USED**

285 Sacks Common 2%Gel 3% Calcium Chloride

Treater: Tony P

Customer: Arturo Cabezas