

3613A Y Road  
 Madison, KS 66860  
 Ph: 620-437-2661  
 Fax: 620-437-2881



HURRICANE SERVICES INC

104 Prairie Plaza Parkway  
 Garnett, KS 66032  
 Ph: 785-448-3100  
 Fax: 785-448-3102

FED ID# 48-1214033  
 MC ID# 165290

Remit to: Hurricane Services, Inc.  
 250 N. Water, Suite 200  
 Wichita, KS 67202

Customer:

MURFIN DRILLING CO  
 C/O JOHN TURNER  
 PO BOX 661  
 COLBY, KS 67701

OPERATOR PAY MDC  
 LEASE: Mears C 1-10/0n

Invoice Date: 9/9/2017  
 Invoice #: 0034540  
 Lease Name: MEARS C  
 Well #: 1-10  
 County: CHEYENNE

Date/Description	HRS/QTY	Rate	Total
Ticket 100800 PTA	0.000	0.000	0.00
Heavy Eq mileage one way	330.000	2.210	729.30
Light Eq mileage one way	165.000	1.020	168.30
Ton Mileage one way #242	1,887.000	0.884	1,668.11
Cementer #231	1.000	646.000	646.00
60/40 Pozmix cement	255.000	8.738	2,228.19
Bentonite Gel	877.000	0.204	178.91
Pheno-Seal	64.000	0.680	43.52
Wooden 8 5/8 plug	1.000	73.440	73.44

PTA \* 1-10  
 I0203 3 5094.0001 5950.31

Net Invoice 5,735.77  
 Sales Tax: (8.50%) 214.54  
**Total 5,950.31**

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

**WE APPRECIATE YOUR BUSINESS!**



250 N. Water, Ste 200 - Wichita, Ks 67202

### HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	Murfin Drilling Company Inc.	Customer Name:	Arturo	Ticket No.:	100800		
Address:	P.O. Box 661	Contractor:	Murfin Rig #24	Date:	9/9/2017		
City, State, Zip:	Colby, Ks. 67701	Job type:	PTA	Well Type:	Oil		
Service District:	Hays, Ks.	Well Details:	Sec: 10	Twp:	2S R: 37W		
Well name & No.:	Mears C 1-10	Well Location:	McDonald	County:	Cheyenne	State:	Kansas
Equipment #	Driver	TRUCK CALLED		AM	TIME		
231	Cody	ARRIVED AT JOB		PM	6:30		
242	Brad- Brandon	START OPERATION		AM	6:50		
25	Tony	FINISH OPERATION		AM	10:30		
		RELEASED		AM	11:00		
		MILES FROM STATION TO WELL		PM	165		

**Treatment Summary**

Product/Service Code	Description	Unit of Measure	Quantity	List Price/Unit	Gross Amount	Net Amount
C001	Heavy Equip. One Way	mi	330.00	\$3.25	\$1,072.60	\$729.30
C002	Light Equip. One Way	mi	165.00	\$1.50	\$247.50	\$168.30
C003	Ton Mileage - One way	mi	1,887.00	\$1.30	\$2,453.10	\$1,668.11
C019	Cement Pump	ea	1.00	\$950.00	\$950.00	\$846.00
CP009	60/40 Pozmix Cement	sack	255.00	\$12.85	\$3,276.75	\$2,228.19
CP013	Bentonite Gel	lb	877.00	\$0.30	\$263.10	\$178.91
CP024	Pheno Seal	lb	64.00	\$1.00	\$64.00	\$43.52
CP043	Wooden 8 5/8	ea	1.00	\$108.00	\$108.00	\$73.44

**TERMS:** Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1 1/2% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to affect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

**DISCLAIMER NOTICE:**  
This technical data is presented in good faith, but no warranty is given by and H.S.I assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services. Authorization below acknowledges receipt and acceptance of all terms and conditions stated above.

X \_\_\_\_\_  
CUSTOMER AUTHORIZED AGENT

<b>Gross:</b>		\$ 8,434.95	<b>Net:</b>	\$ 5,735.77
<b>Total Taxable</b>	\$ -	<b>Tax Rate:</b>	7.150%	
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		<b>Sale Tax:</b>	\$ -	
		<b>Total:</b>	\$ 5,735.77	
<b>Date of Service:</b>	9/9/2017			
<b>HSI Representative:</b>	Tony P			
Customer Comments:				

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

<b>Customer:</b> Murfin Drilling Company Inc.	<b>Date:</b> 9/9/2017	<b>Ticket No.:</b> 100800
<b>Field Rep:</b> Arturo		
<b>Address:</b>		
<b>City, State:</b>		
<b>County, Zip:</b>		

<b>Field Order No.:</b> 100800	<b>Open Hole:</b>	<b>Perf Depths (ft)</b>	<b>Perfs</b>
<b>Well Name:</b> Mears C 1-10	<b>Casing Depth:</b>		
<b>Location:</b> McDonald	<b>Casing Size:</b>		
<b>Formation:</b>	<b>Tubing Depth:</b> 4354'		
<b>Type of Service:</b> PTA	<b>Tubing Size:</b> 4 1/2 16.6 Lb		
<b>Well Type:</b> Oil	<b>Liner Depth:</b>		
<b>Age of Well:</b> New	<b>Liner Size:</b>		
<b>Packer Type:</b>	<b>Liner Top:</b>		
<b>Packer Depth:</b>	<b>Liner Bottom:</b>		
<b>Treatment Via:</b> Drill Pipe	<b>Total Depth:</b>		
		<b>Total Perfs</b>	<b>0</b>

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N <sub>2</sub> /CO <sub>2</sub>	STP	ANNULUS				
1:30 PM					Called Out			
6:30 PM					On location with Trucks Hold Safety Meeting			
					Spot & Set Up Trucks			
					TD=			
					1 St Plug @4354' 50sk 60/40 4%Gel 1/4 Ps			
8:50 PM	4.0		180.0		Start Pumping H2O			15.00
	3.9		375.0		Start Mix & Pump 50 Sk 60/40 4%Gel 1/4 PS @ 13.8 Lb/Gal			12.65
	3.9		375.0		Start Displacement H2O			5.00
	7.0		250.0		Start Displacement Rig Mud			54.00
					Shut Down PDPOOH			
					2 nd Plug @ 2252' 100 Sk 60/40 4% Gel 1/4 PS			
8:05 PM	4.0		450.0		Start Pumping H2O			10.00
	4.5		400.0		Start Mix & Pump 100 Sk 60/40 4%Gel 1/4 PS @ 13.8 Lb/Gal			25.29
	3.9		175.0		Start Displacement H2O			3.00
	7.0		175.0		Start Displacement Rig Mud			20.50
					Shut Down PDPOOH			
					3 Rd Plug @ 400' 50 Sk 60/40 4% Gel 1/4 PS			
9:30 PM	4.0		150.0		Start Pumping H2O			5.00
<b>TOTAL:</b>						-	-	179.00

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
7.0	4.0	450.0	214.6

**PRODUCTS USED**

255 Sacks 60/40 4% Gel 1/4 Lb/Sk Phenoseal

Treater: Tony P

Customer: Arturo



## Tonya Urban

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**From:** Bernie Meyer  
**Sent:** Monday, September 11, 2017 6:53 AM  
**To:** Todd Seba  
**Cc:** Tonya Urban  
**Subject:** RE: Mears C 1-10 PTA Ticket

ok

Bernie Meyer  
Murfin Drilling Company, Inc.  
[bmeyer@murfininc.com](mailto:bmeyer@murfininc.com)

**From:** Todd Seba  
**Sent:** Sunday, September 10, 2017 8:34 PM  
**To:** Bernie Meyer <[BMeyer@murfininc.com](mailto:BMeyer@murfininc.com)>  
**Cc:** Tonya Urban <[TUrban@hurricanesi.com](mailto:TUrban@hurricanesi.com)>  
**Subject:** Mears C 1-10 PTA Ticket

Bernie

Here is your copy from Saturday.  
If ok let Tonya know to invoice.

Thanks

Todd Seba  
Operations Foreman



HURRICANE SERVICES INC  
OIL FIELD SERVICES  
MADISON, KANSAS

250 N WATER, SUITE 200  
WICHITA, KS. 67202  
PHONE: (316) 303-9515  
FAX: (316) 263-0432  
CELL: (620) 388-5422