



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-8w Kingman

200 W. Doouglas #725
Wichia Ks 67202-3013

Jones Trust 3-23

Job Ticket: 63974

DST#: 3

ATTN: M.L.Korphage, Ken LeB

Test Start: 2017.07.07 @ 08:25:58

GENERAL INFORMATION:

Formation: **Miss**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 10:06:23
 Time Test Ended: 15:41:22
 Interval: **3980.00 ft (KB) To 4070.00 ft (KB) (TVD)**
 Total Depth: 4070.00 ft (KB) (TVD)
 Hole Diameter: 7.85 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Ray Schwager
 Unit No: 77
 Reference Elevations: 1615.00 ft (KB)
 1607.00 ft (CF)
 KB to GR/CF: 8.00 ft

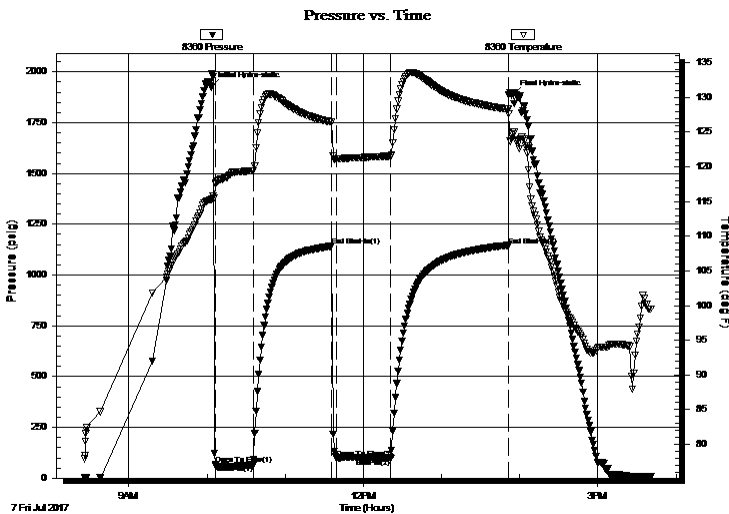
Serial #: 8360

Inside

Press@RunDepth: 99.10 psig @ 3983.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.07.07 End Date: 2017.07.07 Last Calib.: 2017.07.07
 Start Time: 08:25:58 End Time: 15:41:22 Time On Btm: 2017.07.07 @ 10:03:08
 Time Off Btm: 2017.07.07 @ 13:55:07

TEST COMMENT: 30-IFP-BOB in 30sec. GTS in 10min
 60-ISIP-no bl bk
 45-FFP-GTS
 90-FSIP-no bl bk

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1924.88	115.28	Initial Hydro-static
4	67.55	117.48	Open To Flow (1)
33	66.15	119.45	Shut-In(1)
93	1142.07	126.44	End Shut-In(1)
96	99.90	121.11	Open To Flow (2)
138	99.10	121.54	Shut-In(2)
228	1145.77	128.30	End Shut-In(2)
232	1887.93	125.06	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
150.00	MW 40%M60%W	2.10

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	4.00	29.19
Last Gas Rate	0.25	18.00	51.40
Max. Gas Rate	0.25	24.00	60.92



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corp.

23-28s-8w Kingman

200 W. Doouglas #725
Wichia Ks 67202-3013

Jones Trust 3-23

Job Ticket: 63974

DST#: 3

ATTN: M.L.Korphage, Ken LeB

Test Start: 2017.07.07 @ 08:25:58

GENERAL INFORMATION:

Formation: **Miss**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 10:06:23

Time Test Ended: 15:41:22

Interval: 3980.00 ft (KB) To 4070.00 ft (KB) (TVD)

Total Depth: 4070.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester: Ray Schwager

Unit No: 77

Reference Elevations: 1615.00 ft (KB)

1607.00 ft (CF)

KB to GR/CF: 8.00 ft

Serial #: 6751 Outside

Press@RunDepth: psig @ 3983.00 ft (KB)

Start Date: 2017.07.07 End Date: 2017.07.07

Start Time: 08:25:34 End Time: 15:40:43

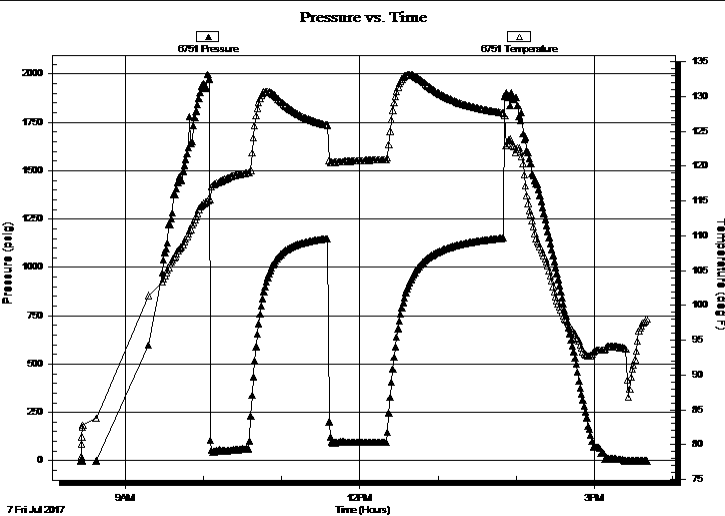
Capacity: 8000.00 psig

Last Calib.: 2017.07.07

Time On Btm:

Time Off Btm:

TEST COMMENT: 30-IFP-BOB in 30sec. GTS in 10min
60-ISIP-no bl bk
45-FFP-GTS
90-FSIP-no bl bk



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
150.00	MW 40%M60%W	2.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.25	4.00	29.19
Last Gas Rate	0.25	18.00	51.40
Max. Gas Rate	0.25	24.00	60.92

* Recovery from multiple tests



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corp.

23-28s-8w Kingman

200 W. Doouglas #725
Wichia Ks 67202-3013

Jones Trust 3-23

Job Ticket: 63974

DST#: 3

ATTN: M.L.Korphage, Ken LeB

Test Start: 2017.07.07 @ 08:25:58

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

42000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
150.00	MW 40%M60%W	2.104

Total Length: 150.00 ft Total Volume: 2.104 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW .17@70F

Serial #: 8360

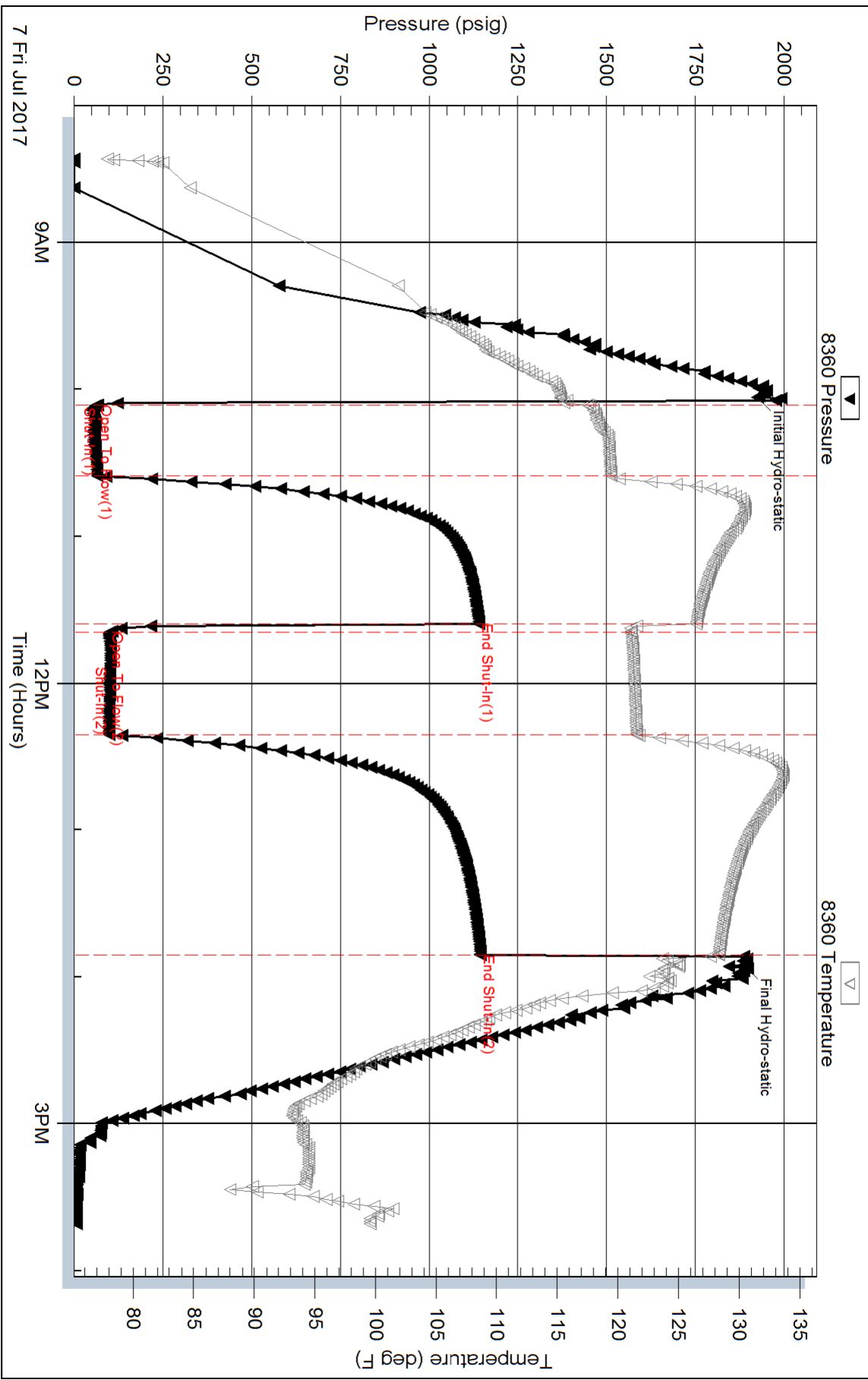
Inside

Vincent Oil Corp.

Jones Trust 3-23

DST Test Number: 3

Pressure vs. Time



Serial #: 6751

Outside Vincent Oil Corp.

Jones Trust 3-23

DST Test Number: 3

