

TTMH 36



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 15275 A

13-19-23

DATE TICKET NO.

DATE OF JOB: 10/1/2017		DISTRICT: Prst+1cs		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER: LD Drilling				LEASE: Knolls				WELL NO: 1-13			
ADDRESS:				COUNTY: Ness				STATE: KS			
CITY:				STATE:				SERVICE CREW: Dain, McGraw, M. Clymer			
AUTHORIZED BY:				JOB TYPE: 242/PTA							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM/PM	TIME	
19843	2							9/30	PM	9:30	
19860	1/2					ARRIVED AT JOB		10/1	AM	5:15	
						START OPERATION		10/1	AM	7:00	
						FINISH OPERATION		10/1	AM	9:00	
						RELEASED		10/1	AM	10:00	
						MILES FROM STATION TO WELL		115			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 P02	SK	230		2,760.00	
CC200	Cement+ Gel	Lb	396		99.00	
CC102	Celloflake	Lb	58		214.60	
E100	unit mileage charge - pickups, smslluscccc	m.	100		450.00	
E101	Hesur Equipment Mileage	m.	200		1,500.00	
E113	Proppsat 9th Bulk Delivery Charge per hour	Th/m	990		2,475.00	
CF202	Depth Charge; 1,000' - 2,000'	4hr	1		1,500.00	
CF240	Blending & mixing Service Charge	SLC	230		372.00	
S003	Service Supervisor, Cust & his on loc.	eq	1		175.00	
					SUB TOTAL	9,495.60
					SERVICE & EQUIPMENT	%TAX ON \$
					MATERIALS	%TAX ON \$
					TOTAL	5,222.58

CHEMICAL / ACID DATA:			

TOTAL 5,222.58

SERVICE REPRESENTATIVE: *[Signature]*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

(Final)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>LD Drilling</i>	Lease No.	Date <i>10/11/2017</i>	
Lease <i>Knotts</i>	Well # <i>1-13</i>		
Field Order # <i>13275</i>	Station <i>P1921111</i>	Casing	Depth
Type Job <i>242/PTA</i>	Formation	County <i>Ness</i>	State <i>Ks</i>
		Legal Description <i>13-19-23</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>4 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>1530</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>21.7</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush <i>Freshwater</i>		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative <i>RICK</i>	Station Manager <i>Justin Westerman</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>92911</i>	<i>84981</i>	<i>19843</i>	<i>19889</i>	<i>19860</i>				
Driver Names	<i>Darin</i>	<i>McGraw</i>	<i>McGraw</i>	<i>Clymer</i>	<i>Clymer</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:15pm</i>					<i>On location / SSPCH meeting</i>
					<i>230 SK 60/40 P02 + 4% G61</i>
					<i>13,78 P09, 1,43 VEIL2, 6.92 W910r</i>
					<i>1530' - 50 SK</i>
<i>7:00am</i>	<i>100</i>		<i>8</i>	<i>5</i>	<i>Pump 8 W910r</i>
	<i>100</i>		<i>12</i>	<i>5</i>	<i>mix 50 SK</i>
	<i>100</i>		<i>15 1/2</i>	<i>5</i>	<i>Disp 15 1/2 W910r</i>
					<i>720' - 80 SK</i>
	<i>100</i>		<i>9</i>	<i>5</i>	<i>Pump 9 W910r</i>
	<i>100</i>		<i>20</i>	<i>5</i>	<i>mix 80 SK</i>
	<i>100</i>		<i>3</i>	<i>5</i>	<i>Disp 3 W910r</i>
					<i>300' - 50 SK</i>
	<i>100</i>		<i>3</i>	<i>5</i>	<i>Pump 3 W910r</i>
	<i>100</i>		<i>12</i>	<i>5</i>	<i>mix 50 SK</i>
	<i>100</i>		<i>1/2</i>	<i>5</i>	<i>Disp 1/2 bbl W910r</i>
					<i>60' - 20 SK</i>
	<i>50</i>		<i>5</i>	<i>3</i>	<i>mix 20 SK</i>
					<i>Req here</i>
	<i>50</i>		<i>7</i>	<i>3</i>	<i>mix 30 SK</i>
<i>9:00pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thsnic YU!!!</i>



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P.O. Box 8613
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Phone 620-672-1201

TTMH 55
FIELD SERVICE TICKET

1718 13986 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>9/22/17</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>I.D. Drilling Inc</u>		LEASE <u>Knotts</u>		WELL NO. <u>1-13</u>						
ADDRESS _____		COUNTY <u>Ness</u>		STATE <u>KS</u>						
CITY _____ STATE _____		SERVICE CREW <u>Scott, Mattal, Cole</u>								
AUTHORIZED BY <u>Mark Deems</u>		JOB TYPE: <u>8 5/8 Surface Pipe 242</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>20920</u>	<u>.3</u>									
<u>73768</u>	<u>.2</u>									
						ARRIVED AT JOB	<u>9/22/17</u>	AM	PM	<u>6:30</u>
						START OPERATION	<u>9/22/17</u>	AM	PM	<u>10:15</u>
						FINISH OPERATION	<u>9/22/17</u>	AM	PM	<u>10:30</u>
						RELEASED	<u>9/22/17</u>	AM	PM	<u>11:00</u>
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 POZ	SK	200		2400.00	
CC102	Cellulose	lb	51		188.70	
CC109	Calcium Chloride	lb	516		541.80	
E100	Unit Mileage Pick up	MI	100		480.00	
E101	Heavy Equipment Mileage	MI	200		1500.00	
E113	PROP 4 BULK Delivery Charge	FM	860		2150.00	
CF200	Depth Charge 0-500'	4hr	1		1000.00	
CF240	Blending & mixing Charge	SK	200		280.00	
SR03	Service Supervisor, 1 hr 5 hrs	ca	1		175.00	
					SUB TOTAL	8685.50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		4,777.03

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>L.D. Drilling Inc</i>		Lease No.		Date <i>9/22/17</i>	
Lease <i>Knotts</i>		Well # <i>1-13</i>			
Field Order # <i>13986A</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>	Depth <i>244</i>	County <i>Ness</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface Pipe</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>							
Depth <i>244</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <i>13.5</i>	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Rich Wilser</i>	Station Manager <i>Justin Westermon</i>	Treater <i>Scott Graves</i>
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Service Units	<i>38950</i>	<i>84981</i>	<i>20920</i>	<i>19903</i>	<i>73768</i>					
Driver Names	<i>Scott Mather</i>	<i>-</i>	<i>Cole</i>	<i>-</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>6:30</i>					<i>On Location Safety Meeting Rigup</i>
<i>9:15</i>					<i>Break Circulation</i>
<i>10:17</i>	<i>300</i>			<i>5</i>	<i>Pump 1120 5 paces</i>
<i>10:18</i>	<i>150</i>		<i>3</i>	<i>5</i>	<i>Start Cement 200SKS 60140 148</i>
<i>10:27</i>	<i>100</i>		<i>48.</i>	<i>5</i>	<i>Start displacement</i>
<i>10:28</i>	<i>150</i>		<i>5</i>	<i>5</i>	<i>Cement circulated</i>
<i>10:30</i>	<i>200</i>		<i>9.6</i>	<i>0</i>	<i>Shut down</i>
					<i>Job Complete</i>