GLOBAL OIL FIELD SERVICES, LLC

24 S. Lincoln RUSSELL, KS 67665

RECEIVED

_	Date	Invoice #	
	9/18/2017	3096	

Invoice

SEP 2 0 2017

Bill To	
PALOMINO PETROLEUM INC 4924 SE 84TH ST NEWTON,KS 67114	

P.O. No.	Terms	Project
FOTOPOLAS#1	Due on receipt	

Quantity	Description	Rate	Amount
	COMMON CEMENT	16.00	2,304.0
96	POZ	9.50	912.0
9		21.50	193.:
	FLO-SEAL	2.00	120.0
309	HANDLING	1.90	587.
	BULK MILEAGE	500.00	500.
1	TRI-PLEX PUMP CHARGE FOR PLUG	750.00	750.
	PUMP TRUCK MILEAGE	7.00	140.
20	PICKUP FOR TRANSPORTATION OF GOODS TO JOB SITE	3.00	60.
1	DRY HOLE PLUG	62.50	62.:
1	25% DISCOUNT IF PAID WITHIN 15 DAYS OF INVOICE LOGAN CO SALES TAX	8.00%	0.0
nk you for you	ır business.	Total	

Total

\$5,629.10

GLOBAL OIL FIELD SERVICES, LLC

3096

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DISCOUNT



REMIT TO

QES Pressure Pumping LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

Page

811224 Invoice# Invoice

______ Invoice Date: 09/13/17 Net 30

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET NEWTON KS 67114-8827

USA

RECEIVED

Terms:

SEP 1 5 2017

FOTOPOILOS UNIT #1

Part No	Description Description	Quantity	Unit Price	Discount(%)	 Total
CE0471	Cement Pump Charge 301' - 500' (Coalbed/Methane)	1.000	1,150.0000	30.000	805.00
CE0002	Equipment Mileage Charge - Heavy Equipment	45.000	7.1500	30.000	225.23
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	30.000	462.00
CC5871	Surface Blend II, 2% Gel/3% CaCl	165.000	23.0000	30.000	2,656.50
				Subtotal	5,926.75
			Discounte	ed Amount	1,778.03
			SubTotal Afte	r Discount	4,148.72

Amount Due 6,230.35 If paid after 10/13/17

Tax:

212.52

Total:

4,361.25 _______



LOCATION SKILL KT

DATE

PRE	SSURE PUMPING	1				FOREMAN	deriy	
	or 800-467-8676	El	LD TICKE		TMENT REP	ORT	14811	224 /
DATE	CUSTOMER#	WELL	NAME & NUM	CEMEN BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-17	1285	Foto pou	105 Uns	L#/	16	145	360	Cogan
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4474 >	E84TIN STR	(CCI		2E52E	479	Walts		
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CASING DEPTH		ORILL PIPE		TUBING			OTHER	
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ACCOUNT CODE	QUANITY o	r UNITS	DE	SCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
CE0471	1		PUMP CHARG	E			115000	115000
CEOOR	4.5	<u> </u>	MILEAGE	- 			7.15	321.75
CEO711	7.7	76	ton mil	erge o	deliver		66000	660.00
155971	115	sks	Surface	- 1/- 1-	17		23.00	3795.00
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

- (a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.
- (b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation. performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) subsurface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

- (c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.
- (d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.
- (e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE. WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



Palomino Petroleum

4924 SE 84th St. New ton, Ks 67114 16 14s 36w

Fotopoulos Unit #1

Job Ticket: 64220

DST#: 1

Test Start: 2017.09.10 @ 15:01:00

GENERAL INFORMATION:

Time Tool Opened: 17:16:45

Time Test Ended: 21:10:00

Formation:

Marmaton.

Deviated:

No Whipstock: ft (KB)

ATTN: Andrew Stenzel

Test Type: Conventional Bottom Hole (Initial)

Tester:

Bradley Walter

Unit No:

Reference Elevations:

3319.00 ft (KB)

3314.00 ft (CF)

5.00 ft

Interval:

4474.00 ft (KB) To 4584.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 4584.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good

KB to GR/CF:

Serial #: 8845

Press@RunDepth:

Outside

20.25 psig @

4475.00 ft (KB)

2017.09.10

Capacity:

8000.00 psig

Start Date: Start Time: 2017.09.10 15:01:05 End Date: End Time:

21:09:59

Last Calib.: Time On Btm:

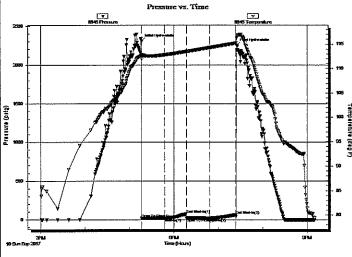
2017.09.10 2017.09.10 @ 17:16:30

Time Off Btm:

2017.09.10 @ 19:25:00

TEST COMMENT: IF: 1/4" blow.

ISI: No return. FF: No blow. FSI: No return.



		PI	RESSUR	E SUMMARY
Ī	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2305.33	112.85	Initial Hydro-static
	1	18.81	112.02	Open To Flow (1)
	32	20.68	112.82	Shut-In(1)
-1	61	74.31	113.50	End Shut-In(1)
C C	61	19.52	113.50	Open To Flow (2)
# TUTBE	92	20.25	114.30	Shut-In(2)
Tamparatura (dag F)	127	60.73	115.20	End Shut-In(2)
Э	129	2249.76	116.46	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbi)
10.00	10.00 Mud 100m, (oil spots)	

Gas Rates Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc.

Ref. No: 64220



Palomino Petroleum

4924 SE 84th St. New ton, Ks 67114 16 14s 36w

Fotopoulos Unit #1

Job Ticket: 64220

DST#: 1

Test Start: 2017.09.10 @ 15:01:00 ATTN: Andrew Stenzel

GENERAL INFORMATION:

Time Tool Opened: 17:16:45

Time Test Ended: 21:10:00

Formation:

Marmaton.

Deviated:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester: Unit No: Bradley Walter

3319.00 ft (KB)

Reference Elevations:

3314.00 ft (CF)

KB to GR/CF:

5.00 ft

Interval: Total Depth:

Start Time:

Hole Diameter:

4474.00 ft (KB) To 4584.00 ft (KB) (TVD)

4584.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good

Serial #: 8365

Inside

psig @

4475.00 ft (KB)

2017.09.10

Capacity:

8000.00 psig

2017.09.10

Last Calib.: Time On Btm:

Press@RunDepth: Start Date:

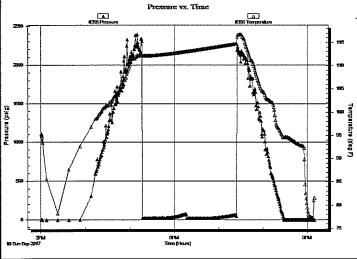
2017.09.10 15:01:05 End Date: End Time:

21:09:59

Time Off Btm:

TEST COMMENT: IF: 1/4" blow.

ISI: No return. FF: No blow. FSI: No return.



	PRESSURE SUMMARY						
Tir		Pressure	Temp	Annotation			
(Mi	n.)	(psig)	(deg F)				
1							

Recovery Length (ft) Description Volume (bbi) 10.00 Mud 100m, (oil spots) 0.05

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 64220



FLUID SUMMARY

Palomino Petroleum

16 14s 36w

4924 SE 84th St. New ton, Ks 67114

Job Ticket: 64220

Fotopoulos Unit #1

DST#:1

ATTN: Andrew Stenzel

Test Start: 2017.09.10 @ 15:01:00

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight:

9.00 lb/gal

Viscosity:

61.00 sec/qt 8.79 in³

Water Loss: Resistivity: Salinity:

Filter Cake:

ohm.m 4000.00 ppm 1.00 inches Cushion Type:

Cushion Length: Cushion Volume:

ft bbl Oil API: Water Salinity: 0 deg API 0 ppm

Gas Cushion Type:

Gas Cushion Pressure:

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	Mud 100m, (oil spots)	0.049

Total Length:

10.00 ft

Total Volume:

0.049 bbl

0

Num Fluid Samples: 0

Num Gas Bombs:

Serial#:

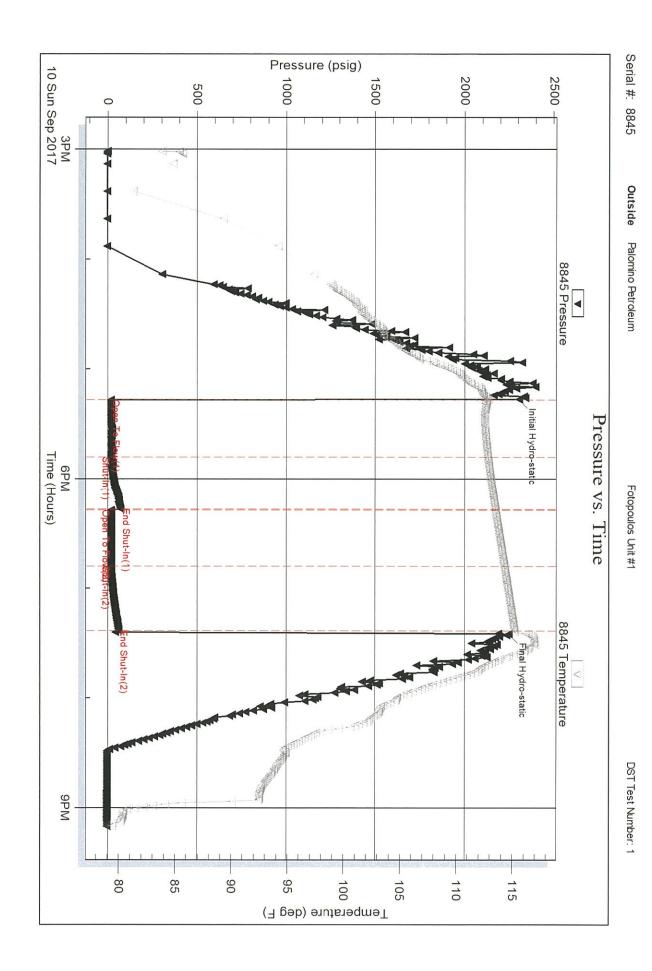
Laboratory Name:

Laboratory Location:

Recovery Comments:

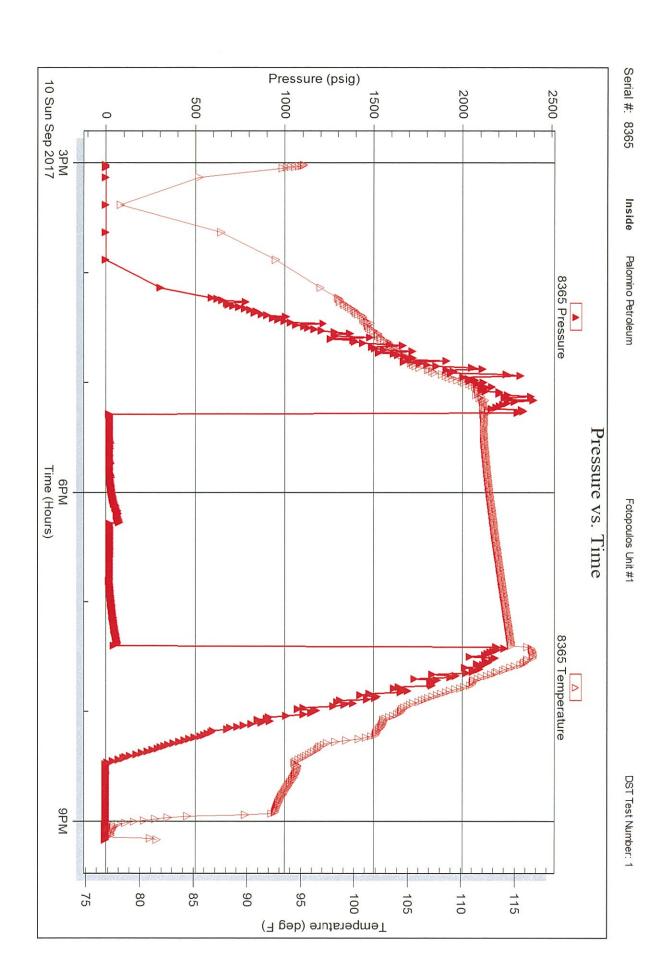
Trilobite Testing, Inc.

Ref. No: 64220



Ref. No:

64220



Ref. No:

64220



Palomino Petroleum

4924 SE 84th St. New ton, Ks 67114 16-14s-36w

Fotopoulos Unit #1

Job Ticket: 64222

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2017.09.11 @ 08:26:00

GENERAL INFORMATION:

Time Tool Opened: 10:29:45

No

Formation:

Ft Scott, Pawnee

Deviated:

Whipstock:

ft (KB)

Test Type: Conventional Bottom Hole (Reset) Tester:

Bradley Walter

Time Test Ended: 14:10:00

Unit No:

Interval:

4613.00 ft (KB) To 4682.00 ft (KB) (TVD)

Reference Elevations:

3319.00 ft (KB) 3314.00 ft (CF)

Total Depth:

4682.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Good

KB to GR/CF:

5.00 ft

Serial #: 8845

Press@RunDepth:

Outside

22.24 psig @

4614.00 ft (KB)

Capacity:

8000.00 psig

Start Date: Start Time: 2017.09.11 08:26:05 End Date: End Time:

2017.09.11 14:09:59 Last Calib.: Time On Btm:

2017.09.11 2017.09.11 @ 10:29:30

Time Off Btm:

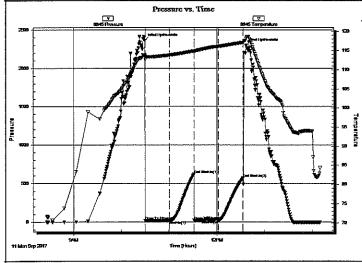
2017.09.11 @ 12:36:15

TEST COMMENT: IF: 1/2" blow, Receded to surface.

ISI: No return.

FF: Surface blow, died @ 15 min.

FSI: No return.



PRESSURE SUMMARY

1			
Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2361.53	113.87	Initial Hydro-static
1	18.16	112.56	Open To Flow (1)
31	21.19	113.84	Shut-In(1)
62	619.17	114.93	End Shut-In(1)
62	21.70	114.63	Open To Flow (2)
93	22.24	116.14	Shut-ln(2)
124	569.50	117.17	End Shut-In(2)
127	2296.75	118.12	Final Hydro-static
-			
1			

Recovery

Length (ft)	Description	Volume (bbl)	
10.00	Mud 100m, (oil spots in tool)	0.05	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (Mcf/d)

Trilobite Testing, Inc

Ref. No: 64222



Palomino Petroleum

4924 SE 84th St. Newton, Ks 67114 16-14s-36w

Fotopoulos Unit #1

Job Ticket: 64222

DST#: 2

ATTN: Andrew Stenzel Test Start: 2017.09.11 @ 08:26:00

GENERAL INFORMATION:

Time Tool Opened: 10:29:45

Time Test Ended: 14:10:00

Formation:

Ft Scott, Pawnee

Deviated:

Interval:

Total Depth:

Hole Diameter:

Whipstock: No

ft (KB)

Test Type: Conventional Bottom Hole (Reset)

Tester:

Bradley Walter

Unit No:

3319.00 ft (KB)

4613.00 ft (KB) To 4682.00 ft (KB) (TVD)

4682.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good

Reference Elevations:

3314.00 ft (CF)

KB to GR/CF:

5.00 ft

Serial #: 8365

Press@RunDepth:

psig @

4614.00 ft (KB)

Capacity:

8000.00 psig

Gas Rate (Mcf/d)

Start Date:

2017.09.11

Inside

End Date:

2017.09.11

Time

(Min.)

Last Calib.: Time On Btm: 2017.09.11

Start Time:

08:26:05

End Time:

14:09:59

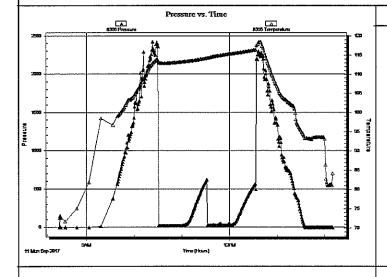
Time Off Btm:

TEST COMMENT: IF: 1/2" blow, Receded to surface.

ISI: No return.

FF: Surface blow, died @ 15 min.

FSI: No return.



PRESSURE SUMMARY Pressure Temp Annotation (psig) (deg F)

Recovery Gas Rates Description Volume (bbl) Choke (inches) Pressure (psig) Mud 100m, (oil spots in tool) 0.05

Recovery from multiple tests Trilobite Testing, Inc

Length (ft)

10.00

Ref. No: 64222



FLUID SUMMARY

Palomino Petroleum

16-14s-36w

4924 SE 84th St. New ton, Ks 67114

Job Ticket: 64222

Fotopoulos Unit #1

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2017.09.11 @ 08:26:00

Oil API:

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight:

Viscosity:

Water Loss: Resistivity:

Salinity: Filter Cake:

4000.00 ppm 1.00 inches

8.79 in³

9.00 lb/gal

61.00 sec/qt

ohm.m

Cushion Type:

Cushion Length:

Cushion Volume: Gas Cushion Type:

Gas Cushion Pressure:

ft bbl

psig

Water Salinity:

0 deg API 0 ppm

Recovery Information

Recovery Table

Volume Description Length bbl 10.00 0.049 Mud 100m, (oil spots in tool)

Total Length:

10.00 ft

Total Volume:

0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0 Laboratory Location:

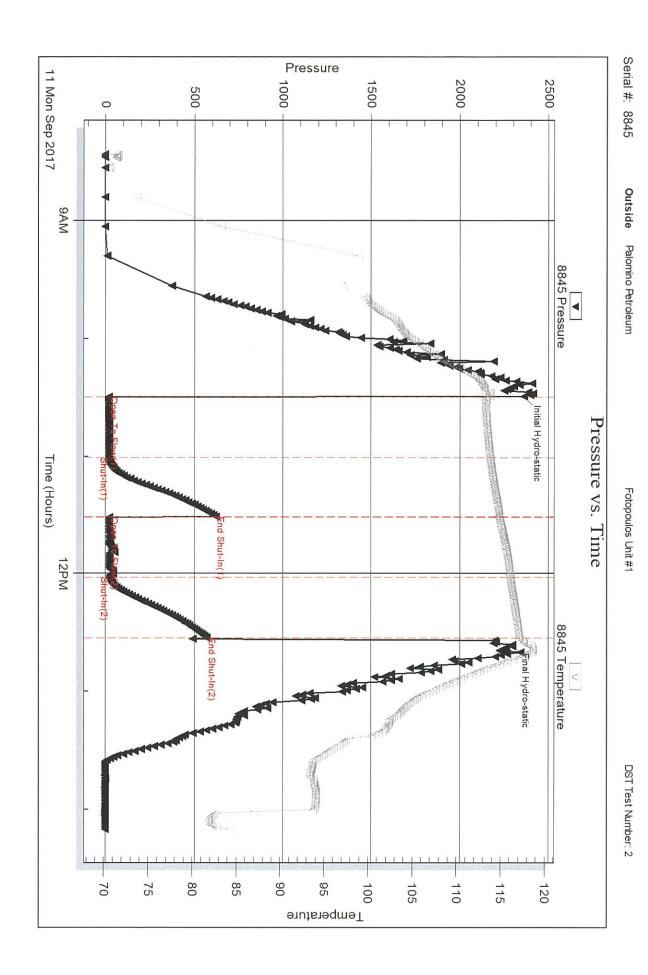
Serial#:

Laboratory Name:

Recovery Comments:

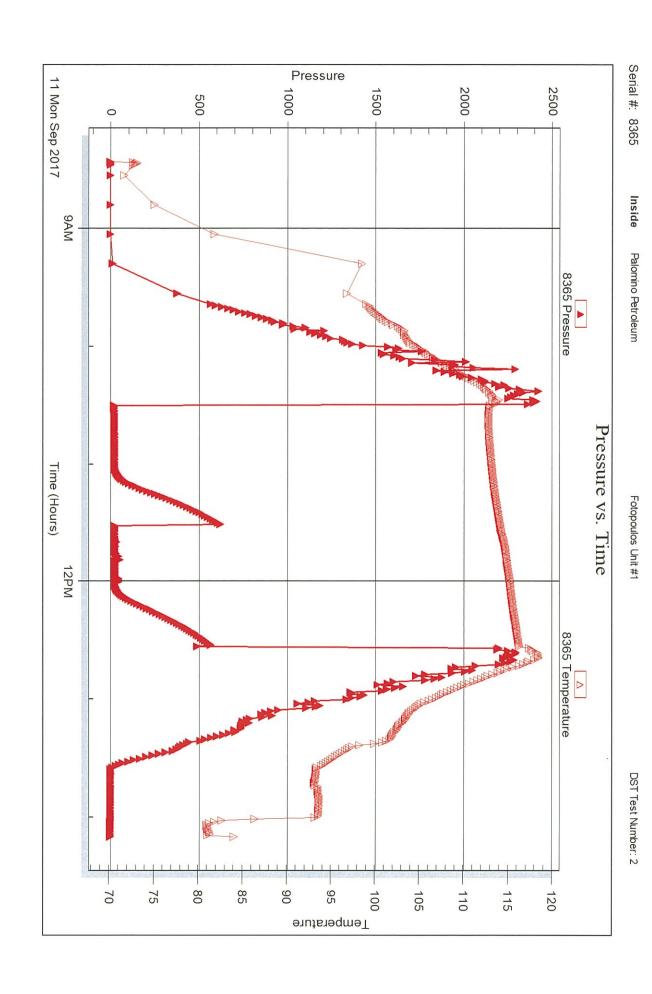
Trilobite Testing, Inc

Ref. No: 64222



Ref. No:

64222



Ref. No: 64222



Palomino Petroleum

4924 SE 84th St. New ton, Ks 67114

Fotopoulos Unit #1

Job Ticket: 64223

16 14s 36w

DST#: 3

ATTN: Andrew Stenzel

Test Start: 2017.09.12 @ 03:46:00

GENERAL INFORMATION:

Time Tool Opened: 05:46:30

Time Test Ended: 09:26:30

Formation:

Johnson

Deviated:

Whipstock: No

ft (KB)

Test Type: Conventional Bottom Hole (Reset) Tester:

Unit No:

Bradley Walter

78

3319.00 ft (KB)

Reference Elevations:

3314.00 ft (CF)

KB to GR/CF:

5.00 ft

Interval:

Start Date:

Start Time:

4668.00 ft (KB) To 4803.00 ft (KB) (TVD)

4803.00 ft (KB) (TVD)

Total Depth: Hole Diameter:

7.88 inches Hole Condition: Good

Serial #: 8845 Press@RunDepth: Outside

35.48 psig @ 2017.09.12

03:46:05

4669.00 ft (KB) End Date:

End Time:

2017.09.12 09:26:29

Capacity:

8000.00 psig

Last Calib.:

Time On Btm:

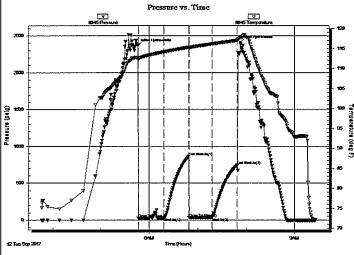
2017.09.12 2017.09.12 @ 05:46:00

Time Off Btm:

2017.09.12 @ 07:53:00

TEST COMMENT: IF: 1" blow.

ISI: No return. FF: No blow. FSI: No return.



	PRESSURE SUMMARY			
1	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
	0	2364.64	112.73	Initial Hydro-static
	1	24.11	112.19	Open To Flow (1)
	33	30.20	114.15	Shut-In(1)
٦,	63	863.40	115.32	End Shut-In(1)
am.	63	32.02	114.94	Open To Flow (2)
(a dep) ermetendue)	92	35.48	116.16	Shut-In(2)
(d e c	123	744.57	117.04	End Shut-In(2)
J	127	2409.87	117.93	Final Hydro-static

Length (ft) Description Mud 100m, (oil spots in tool) 0.12

Recovery

Recovery from multiple tests Trilobite Testing, Inc.

25.00

Volume (bbl)

Gas Rates

Choke (inches) Pressure (psig)

Gas Rate (Mcf/d)

Ref. No: 64223 Printed: 2017.09.12 @ 09:50:40



Palomino Petroleum

4924 SE 84th St. New ton, Ks 67114 16 14s 36w

Fotopoulos Unit #1

Job Ticket: 64223

DST#: 3

ATTN: Andrew Stenzel

Test Start: 2017.09.12 @ 03:46:00

GENERAL INFORMATION:

Time Tool Opened: 05:46:30

Time Test Ended: 09:26:30

Formation:

Johnson

Deviated:

No Whipstock: ft (KB)

Test Type:

Conventional Bottom Hole (Reset)

Tester:

Bradley Walter

Unit No:

78

Reference Elevations:

3319.00 ft (KB)

3314.00 ft (CF)

Interval:

4668.00 ft (KB) To 4803.00 ft (KB) (TVD)

Total Depth: Hole Diameter: 4803.00 ft (KB) (TVD)

7.88 inches Hole Condition: Good

KB to GR/CF:

5.00 ft

Serial #: 8365

Inside

Press@RunDepth:

psig @ 2017.09.12

4669.00 ft (KB) End Date:

2017.09.12

Capacity:

8000.00 psig

Last Calib.: 2017.09.12

Start Date: Start Time:

03:46:05

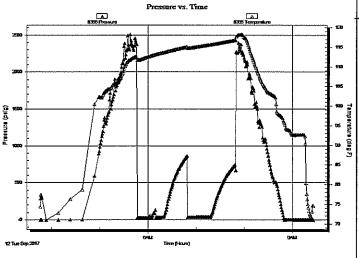
End Time:

09:26:29

Time On Btm: Time Off Btm:

TEST COMMENT: IF: 1" blow.

ISI: No return. FF: No blow. FSI: No return.



	PRESSURE SUMMARY			
	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
,				
ı				

Recovery Length (ft) Description Volume (bbl) 25.00 Mud 100m, (oil spots in tool) 0.12 Recovery from multiple tests

 Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	

Gas Rates

Trilobite Testing, Inc

Ref. No: 64223



FLUID SUMMARY

Palomino Petroleum

16 14s 36w

fţ

bbl

psig

Serial #:

4924 SE 84th St. New ton, Ks 67114

Fotopoulos Unit #1 Job Ticket: 64223

DST#: 3

ATTN: Andrew Stenzel

Test Start: 2017.09.12 @ 03:46:00

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal

Mud Weight: Viscosity:

57.00 sec/qt

Water Loss: Resistivity:

9,59 in³ ohm.m

Salinity: Filter Cake: 5500.00 ppm 1.00 inches Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

Oil API: Water Salinity: 0 deg API

0 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl	
25.00	Mud 100m, (oil spots in tool)	0.123	

Total Length:

25.00 ft

Total Volume:

0.123 bbl

Num Fluid Samples: 0

Num Gas Bombs:

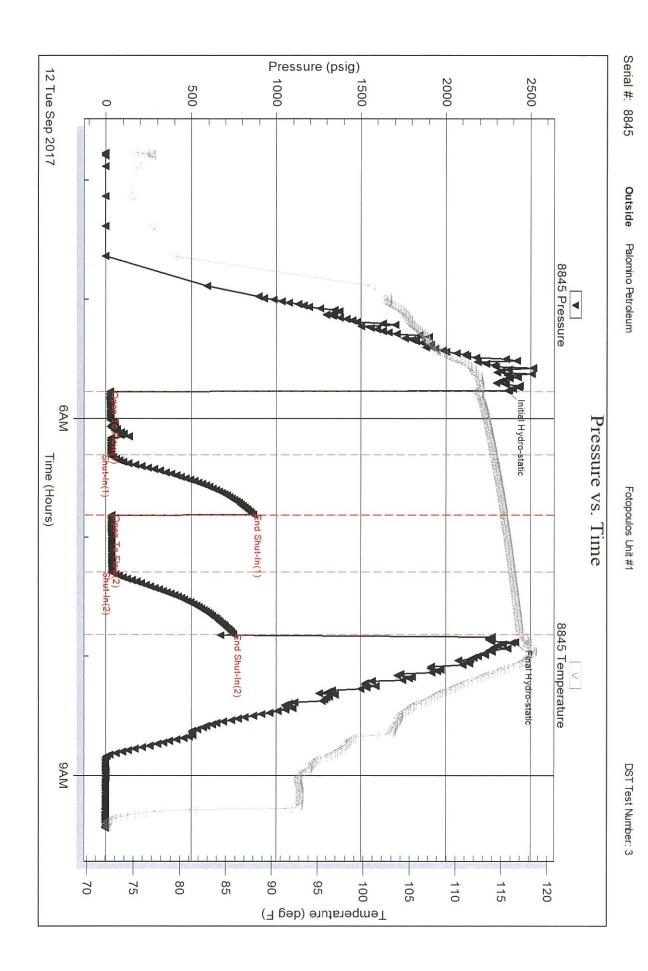
0 Laboratory Location:

Laboratory Name:

Recovery Comments:

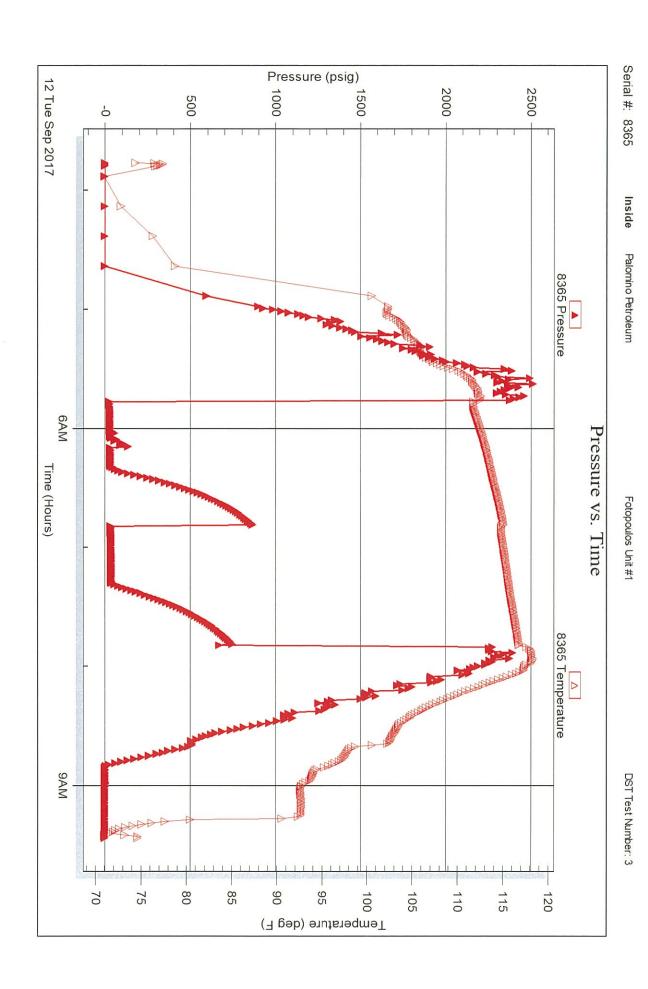
Trilobite Testing, Inc

Ref. No: 64223



Ref. No:

64223



Ref. No:

64223