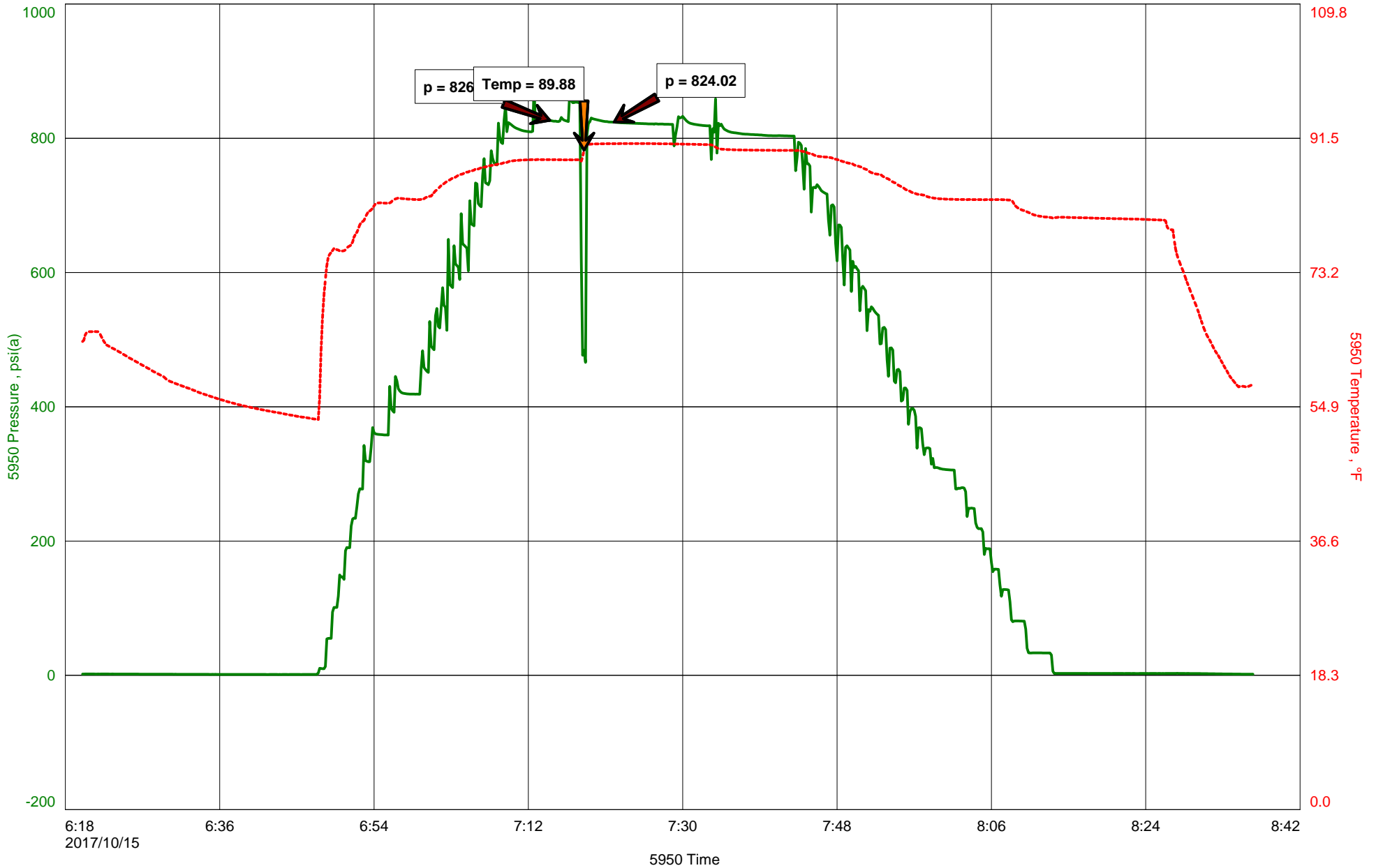


Blue Ridge Petroleum Corporation
Dst #2 Hunton 1754-1765'
Start Test Date: 2017/10/15
Final Test Date: 2017/10/15

Meseke #1-29
Formation: Dst #2 Hunton 1754-1765'
Pool: Wildcat
Job Number: P0201

Meseke #1-29



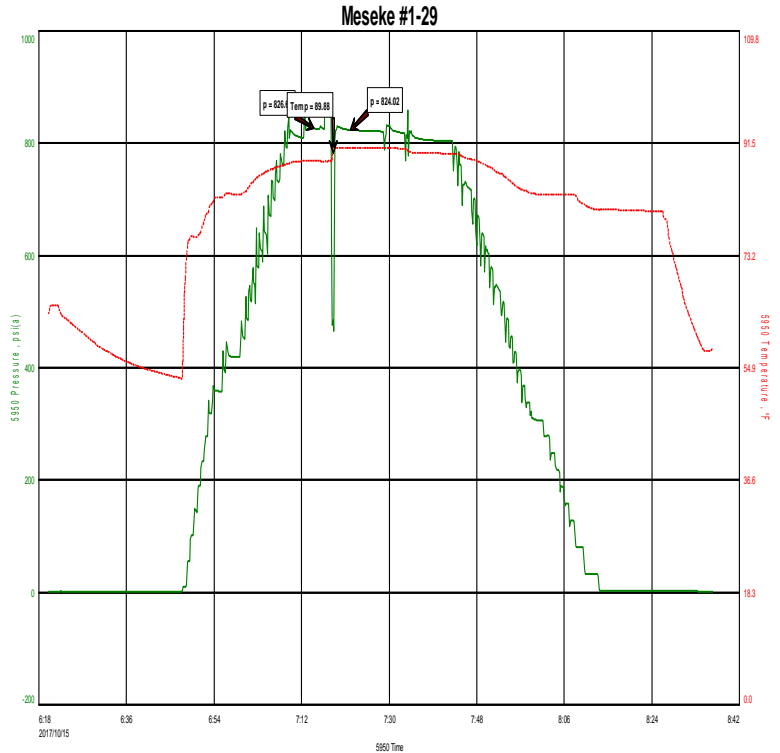


Hoisington, Kansas

Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name	Blue Ridge Petroleum Corporation
Contact	Johnathan Allen
Well Name	Meseke #1-29
Unique Well ID	Dst #2 Hunton 1754-1765'
Surface Location	Sec 29-12s-9e Wabaunsee County
Field	Wildcat
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Blue Ridge Petroleum Corporation
Formation	Dst #2 Hunton 1754-1765'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2017/10/15
Start Test Time	06:20:00
Final Test Time	08:35:00
Job Number	P0201
Report Date	2017/10/15
Prepared By	Michael Carroll



TEST RECOVERY

Remarks Recovery: 200' Mud100% Mud

Total Fluid: 200'

Tool Sample: 100% Mud



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MESEKE#1-29DST#2

TIME ON: 0620
TIME OFF: 0835

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29
Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION
Elevation 1335 SUR Formation HUNTON Effective Pay _____ Ft. Ticket No. P0201
Date 10-15-17 Sec. 29 Twp. _____ 12 S Range _____ 9E W County WABAUNSEE State KANSAS
Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 1754 ft. to 1765 ft. Total Depth 1765 ft.
Packer Depth 1748 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 1754 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 1738 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 1757 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length _____ 0 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 9.6 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in.
Chlorides 1300 P.P.M. Drill Pipe Length 1471 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 11 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: NO PACKER SEAT-(MISS RUN)

2nd Open: _____

Recovered 200 ft. of MUD 100%MUD
Recovered 200 ft. of TOTAL FLUID
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks: TOOL SAMPLE: 100% MUD

Time Set Packer(s) 7:15A.M. A.M. P.M. Time Started Off Bottom 7:25A.M. A.M. P.M. Maximum Temperature 90

Initial Hydrostatic Pressure..... (A) 827 P.S.I.
Initial Flow Period..... Minutes 30 (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period..... Minutes 45 (D) _____ P.S.I.
Final Flow Period..... Minutes 30 (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period..... Minutes 45 (G) _____ P.S.I.
Final Hydrostatic Pressure..... (H) 824 P.S.I.

Price Job
Other Charges
Insurance
Total

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.