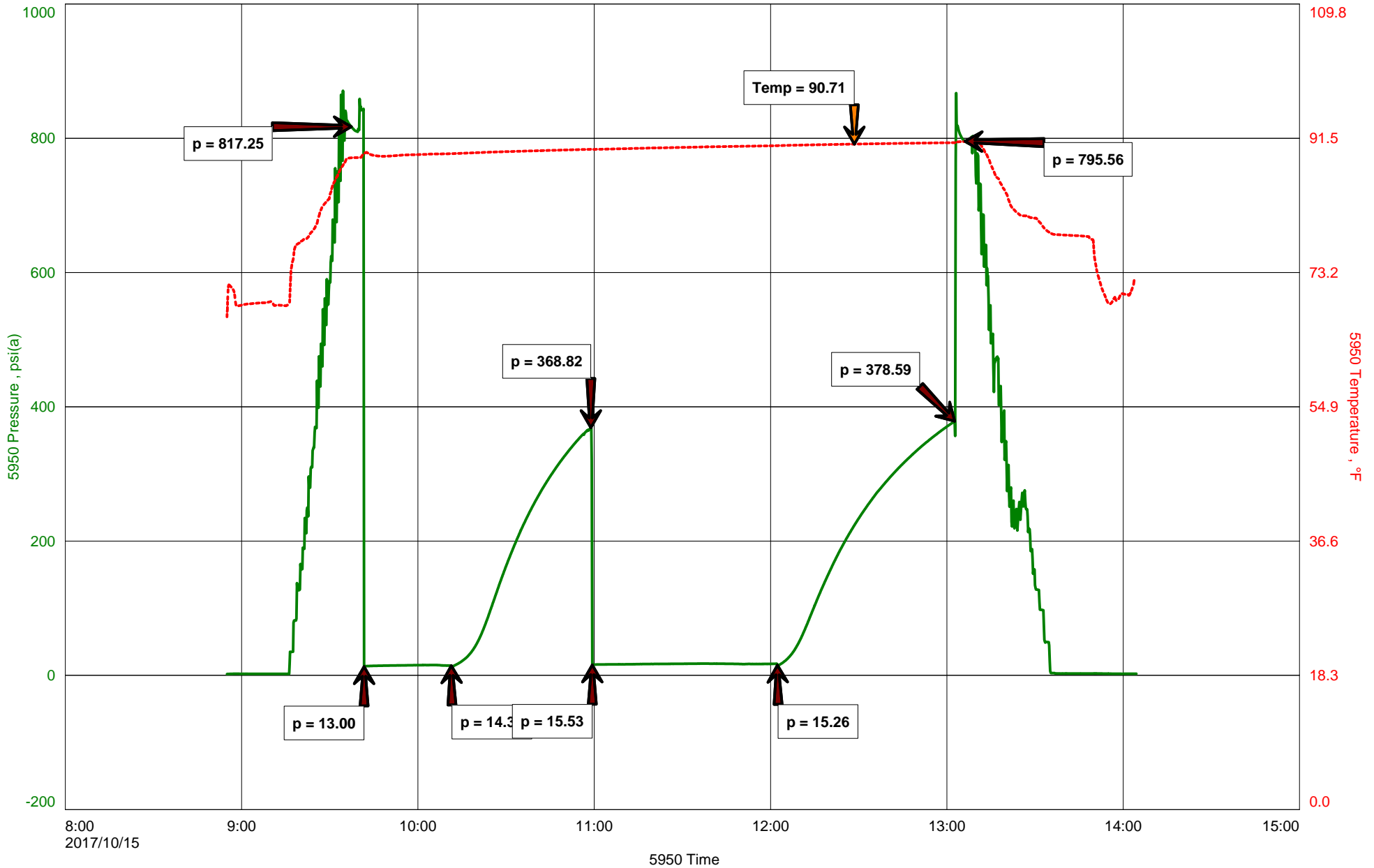


Meseke #1-29





Hoisington, Kansas

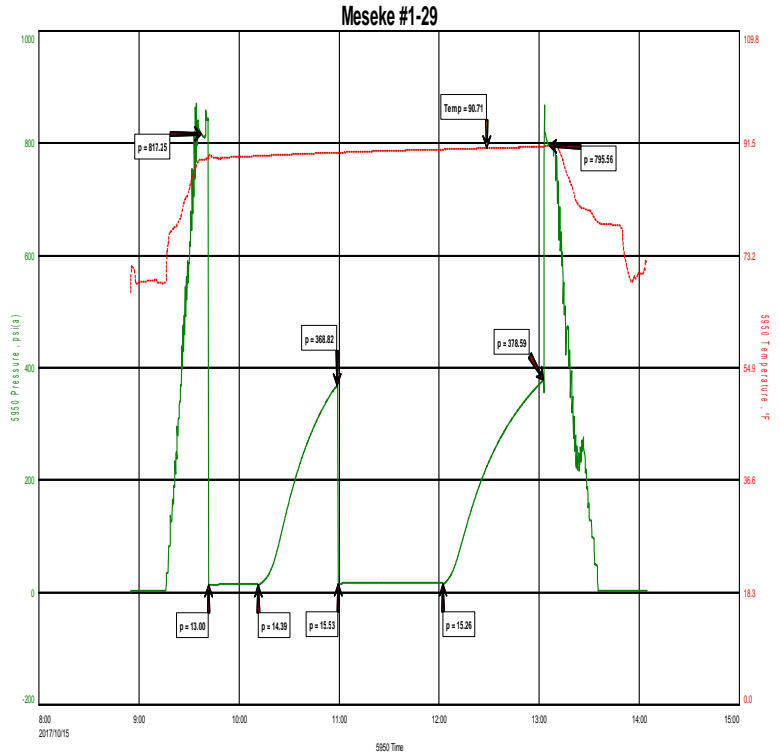
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Blue Ridge Petroleum Corporation

Contact Jonathan Allen
Well Name Meseke #1-29
Unique Well ID Dst #3 Hunton 1721-1765'
Surface Location Sec 29-12s-9e Wabaunsee County
Field Wildcat
Well Type Vertical
Test Type Drill Stem Test
Well Operator Blue Ridge Petroleum Corporation

Formation Dst #3 Hunton 1721-1765'
Well Fluid Type 01 Oil
Test Purpose Initial Test
Start Test Date 2017/10/15
Start Test Time 08:55:00
Final Test Time 14:05:00
Job Number P0202
Report Date 2017/10/15
Prepared By Michael Carroll



TEST RECOVERY

Remarks Recovery: 10' VSLOCM 2% Oil 98% Mud

Total Fluid: 10'

Tool Sample: 3% Oil 97% Mud



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: MESEKE#1-29DST#3

TIME ON: 0855
 TIME OFF: 1405

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29
 Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION
 Elevation 1335 SUR Formation HUNTON Effective Pay _____ Ft. Ticket No. P0202
 Date 10-15-17 Sec. 29 Twp. _____ 12 S Range _____ 9E W County WABAUNSEE State KANSAS
 Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 3 Interval Tested from 1721 ft. to 1765 ft. Total Depth 1765 ft.

Packer Depth 1715 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 1721 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 1705 ft. Recorder Number 5950 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 1757 ft. Recorder Number 5588 Cap. 6000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 48 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 9.6 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in

Chlorides 1300 P.P.M. Drill Pipe Length 1438 ft. I.D. 3 1/2 in

Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in

Did Well Flow? NO Reversed Out NO Anchor Length 44(12.5A) ft. Size 4 1/2-FH in

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in

Blow: 1st Open: WSB-BUILT TO 1 1/4" IN 30 MINUTES NOBB

2nd Open: NO BLOW-NO BUILD NOBB

Recovered 10 ft. of VSLOCM 2% OIL 98% MUD

Recovered 10 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: TOOL SAMPLE: 3% OIL 97% MUD

Time Set Packer(s) 9:40A.M. A.M. Time Started Off Bottom 12:55P.M. P.M. Maximum Temperature 91

Initial Hydrostatic Pressure..... (A) 817 P.S.I.

Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 14 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 369 P.S.I.

Final Flow Period..... Minutes 60 (E) 16 P.S.I. to (F) 15 P.S.I.

Final Closed In Period..... Minutes 60 (G) 379 P.S.I.

Final Hydrostatic Pressure..... (H) 796 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.