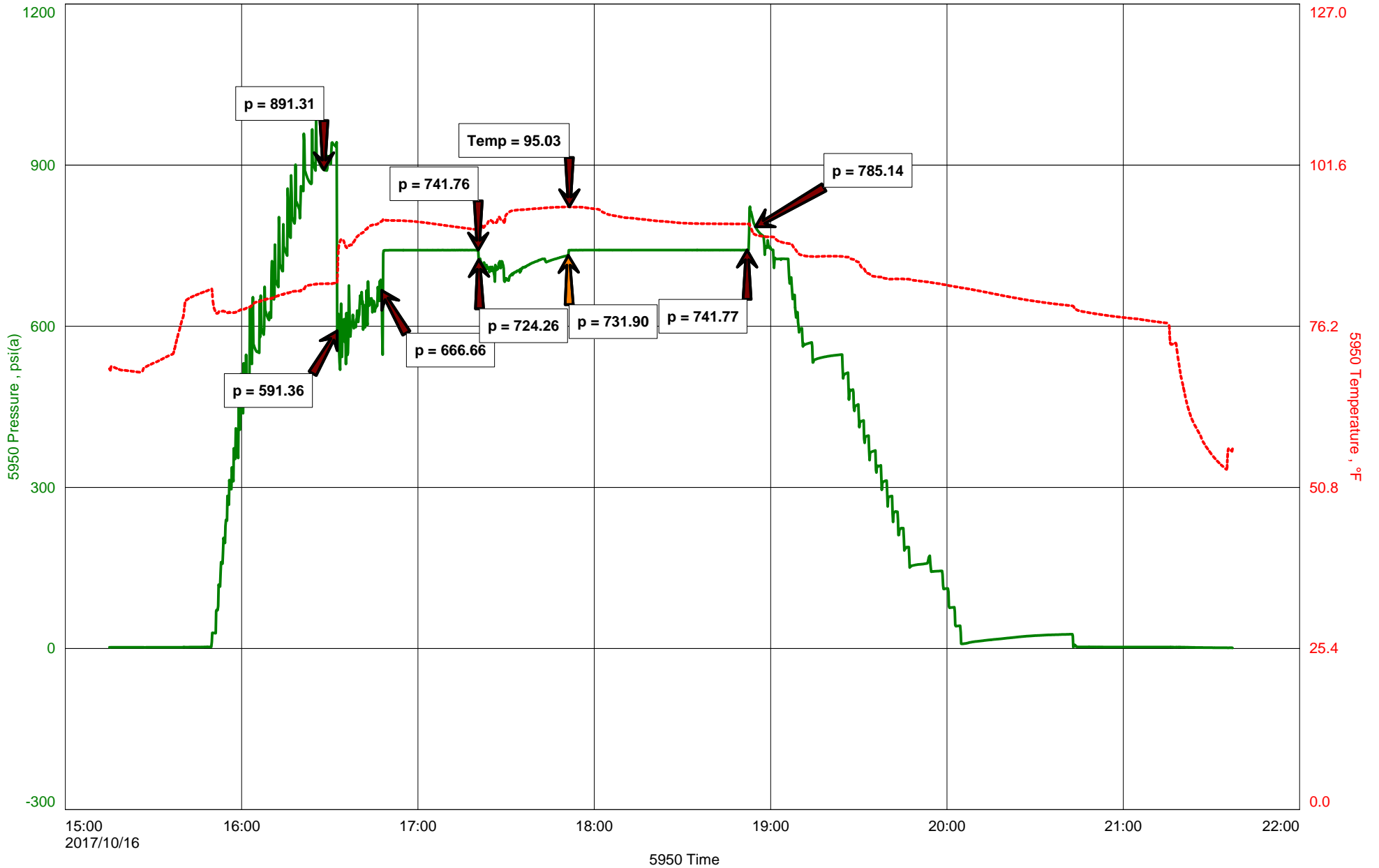


Meseke #1-29





Hoisington, Kansas

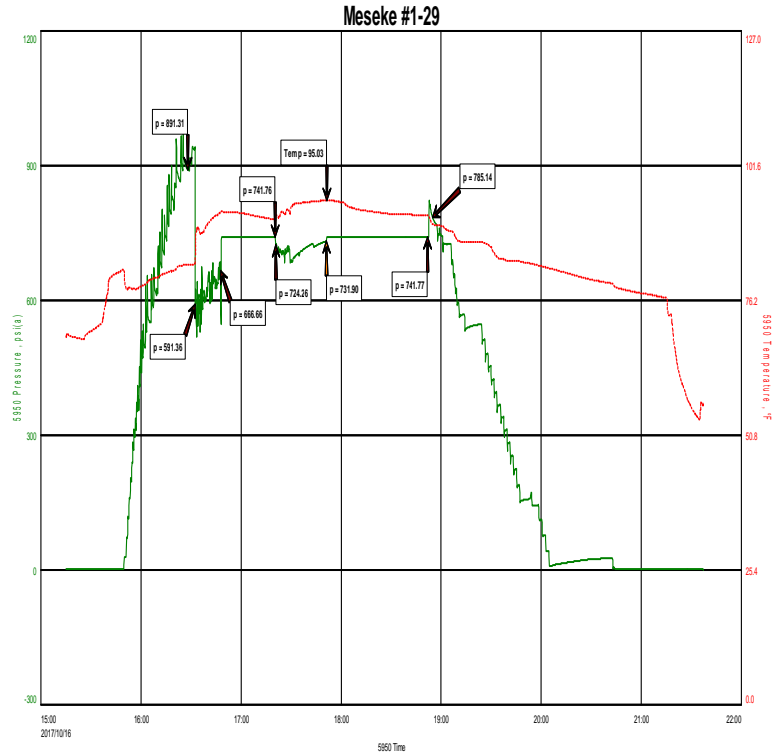
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Blue Ridge Petroleum Corporation

Contact Jonathan Allen
Well Name Meseke #1-29
Unique Well ID Dst #4 Hunton 1975-1995
Surface Location Sec 29-12s-9e Wabaunsee County
Field Wildcat
Well Type Vertical
Test Type Drill Stem Test
Well Operator Blue Ridge Petroleum Corporation

Formation Dst #4 Hunton 1975-1995
Well Fluid Type 06 Water
Test Purpose Initial Test
Start Test Date 2017/10/16
Start Test Time 15:15:00
Final Test Time 21:37:00
Job Number P0203
Report Date 2017/10/16
Prepared By Michael Carroll



TEST RECOVERY

Remarks Recovery: 897' MW 60%W 40%M
 754' MCW 75%W 25%M

Total Fluid: 1651'

Tool Sample: 80%W 20%M

Chlorides 8000PPM
Rw .9 @ 60 Degrees
PH 7



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MESEKE#1-29DST#4

TIME ON: 1515
TIME OFF: 2137

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29
Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION
Elevation 1335 SUR Formation HUNTON Effective Pay _____ Ft. Ticket No. P0203
Date 10-16-17 Sec. 29 Twp. 12 S Range 9E W County WABAUNSEE State KANSAS
Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 4 Interval Tested from 1975 ft. to 1995 ft. Total Depth 1995 ft.
Packer Depth 1969 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 1975 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 1959 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 1979 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.6 Water Loss 12.8 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in.
Chlorides 3700 P.P.M. Drill Pipe Length 1692 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 8"BLOW-BUILT TO BOB IN 30 SECONDS NOBB
2nd Open: 8"BLOW-BUILT TO BOB IN 30 SECONDS NOBB

Recovered 897 ft. of MW 60%W 40%M CHLORIDES 8000 PPM
Recovered 754 ft. of MCW 75%W 25%M RW .9 @ 60 DEGREES
Recovered 1651 ft. of TOTAL FLUID PH 7

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>TOOL SAMPLE: 80%W 20%M</u>	Total

Time Set Packer(s) 4:30 P.M. A.M. P.M. Time Started Off Bottom 6:45 P.M. A.M. P.M. Maximum Temperature 95

Initial Hydrostatic Pressure..... (A) 891 P.S.I.
Initial Flow Period..... Minutes 15 (B) 591 P.S.I. to (C) 667 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 742 P.S.I.
Final Flow Period..... Minutes 30 (E) 724 P.S.I. to (F) 732 P.S.I.
Final Closed In Period..... Minutes 60 (G) 742 P.S.I.
Final Hydrostatic Pressure..... (H) 785 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.