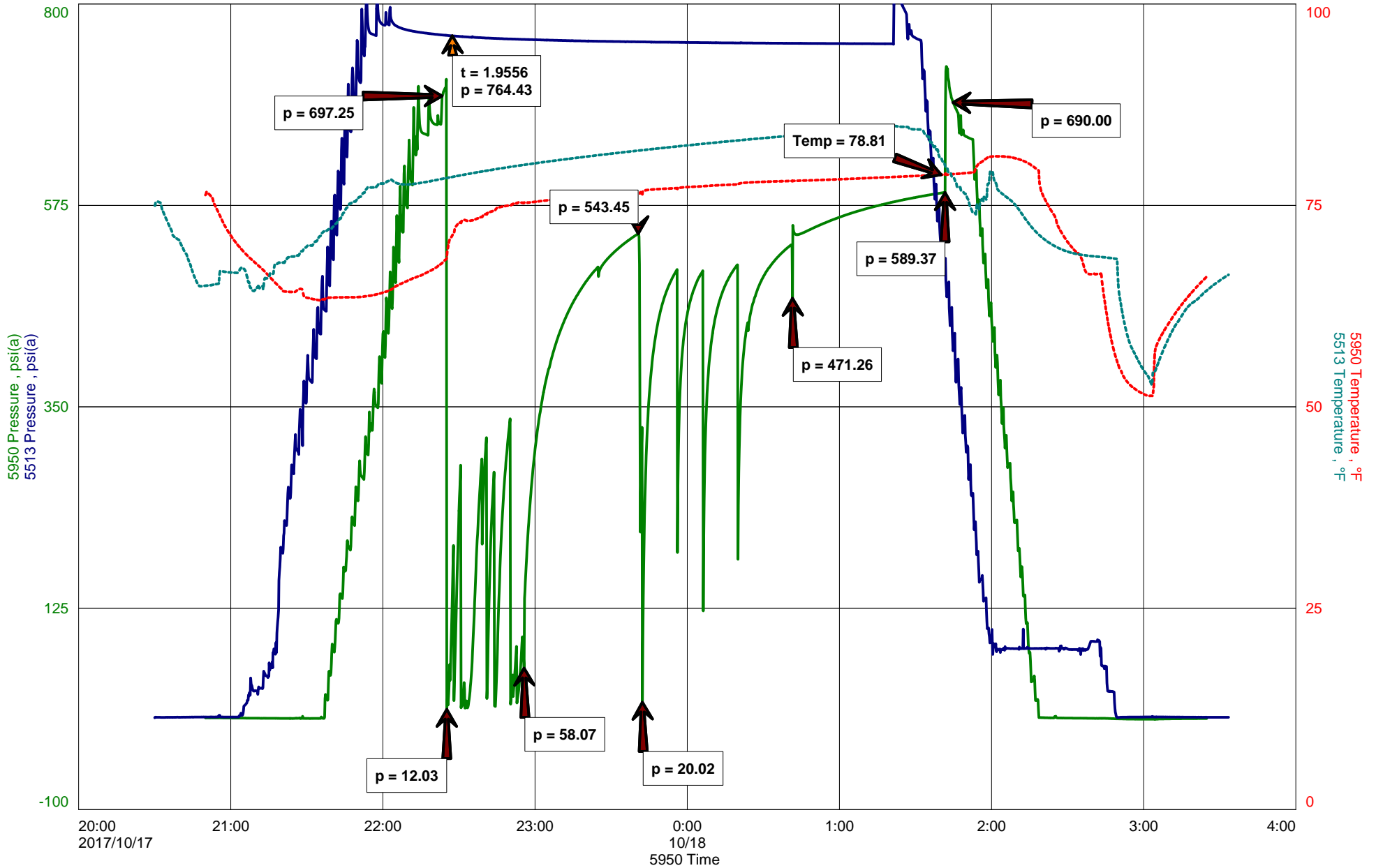
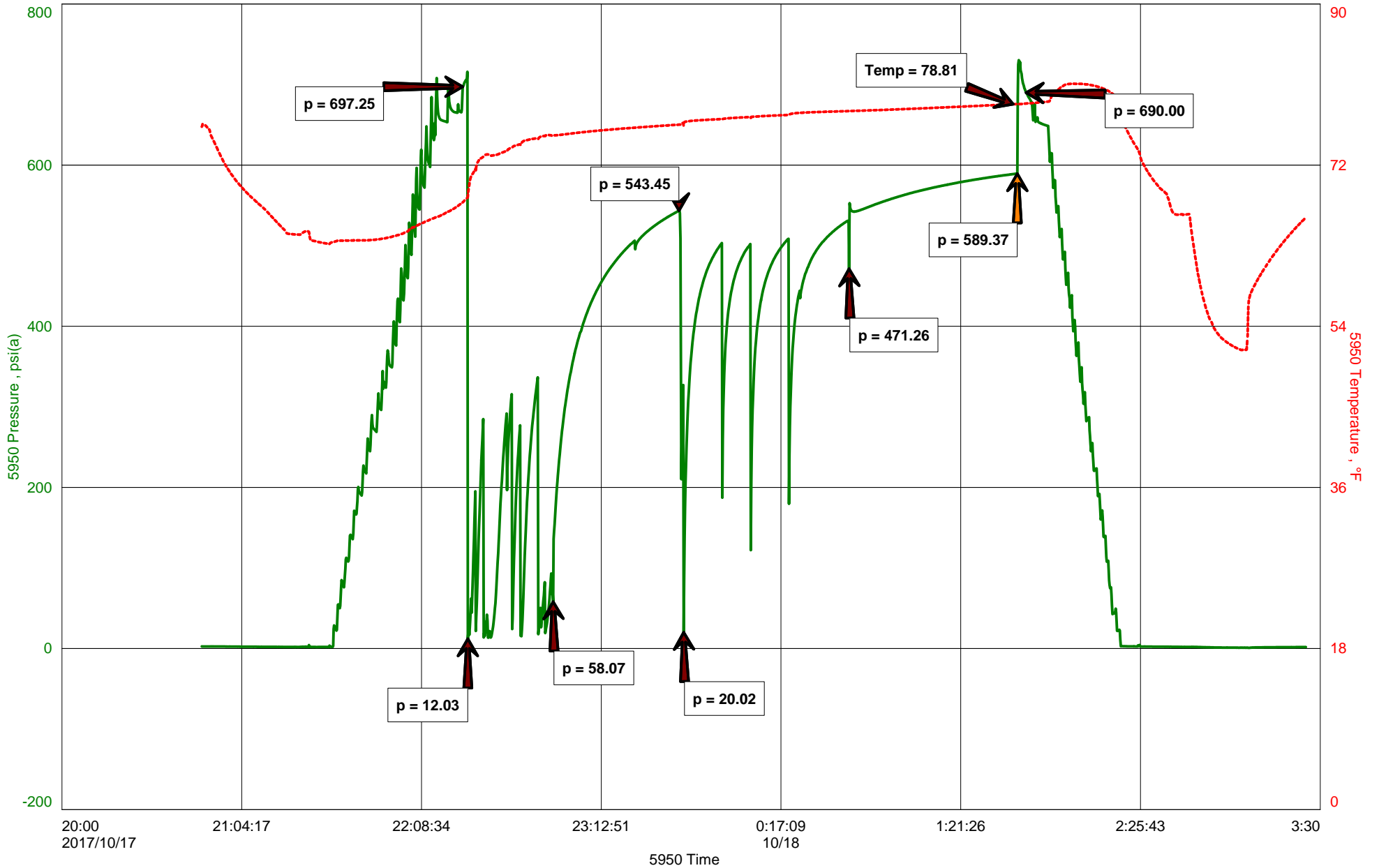


Meseke #1-29



Meseke #1-29





Hoisington, Kansas

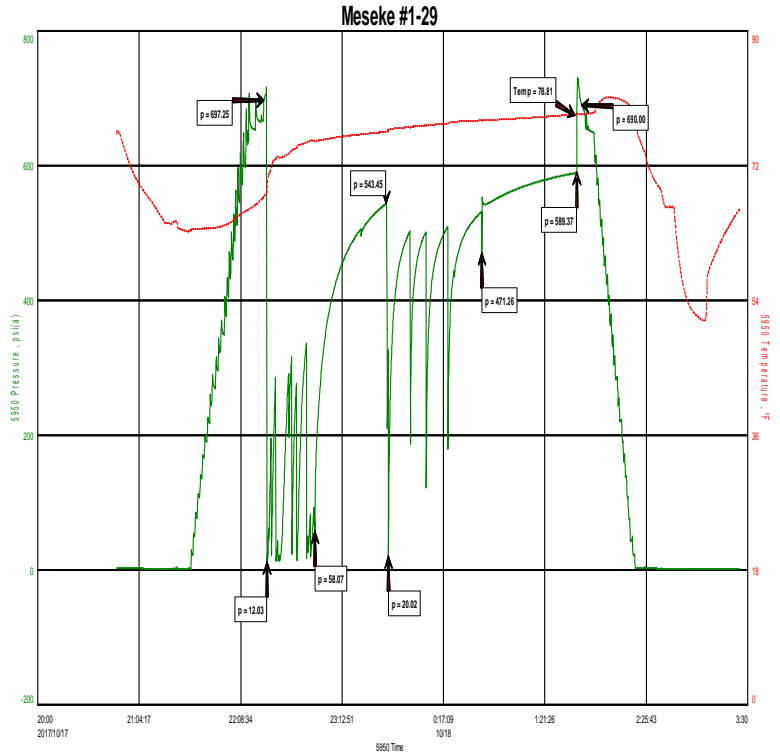
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Blue Ridge Petroleum Corporation

Contact Jonathan Allen
Well Name Meseke #1-29
Unique Well ID Dst #5 Hunton 1760-1798' Rtd 1995'
Surface Location Sec 29-12s-9e Wabaunsee County
Field Wildcat
Well Type Vertical
Test Type Drill Stem Test
Well Operator Blue Ridge Petroleum Corporation

Formation Dst #5 Hunton 1760-1798' Rtd 1995'
Well Fluid Type 01 Oil
Test Purpose Initial Test
Start Test Date 2017/10/17
Start Test Time 20:30:00
Final Test Time 03:05:00
Job Number P0204
Report Date 2017/10/16
Prepared By Michael Carroll



TEST RECOVERY

Remarks Recovery: 5' VSLWCM 6%W 94%M

Total Fluid: 5'

Tool Sample: 26%W 74%M

Chlorides 16000 PPM
 Rw .6 @ 50 Degrees
 PH 7



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: MESEKE#1-29DST#5

TIME ON: 2030 10-17
TIME OFF: 0305 10-18

Company BLUE RIDGE PETROLEUM CORPORATION Lease & Well No. MESEKE #1-29
Contractor DISCOVERY RIG 2 Charge to BLUE RIDGE PETROLEUM CORPORATION
Elevation 1335 SUR Formation HUNTON Effective Pay _____ Ft. Ticket No. P0204
Date 10-17-17 Sec. 29 Twp. _____ 12 S Range _____ 9E W County WABAUNSEE State KANSAS
Test Approved By LARRY NICHOLSON Diamond Representative Michael Carroll

Formation Test No. 5 Interval Tested from 1760 ft. to 1798 ft. Total Depth 1995 ft.
Packer Depth 1754 ft. Size 6 3/4 in. Packer depth 1798 ft. Size 6 3/4 in.
Packer Depth 1760 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 1744 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 1764 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth 1986 ft. Recorder Number 5513 Cap. 5000 P.S.I.

Mud Type Chem Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 8.6 Water Loss 12.8 cc. Weight Pipe Length 249 ft. I.D. 2 7/8 in.
Chlorides 3700 P.P.M. Drill Pipe Length 1674 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 38 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 in. 197' TAIL PIPE Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB-BUILT TO 2 1/4" IN 30 MINUTES 1/2"BB
2nd Open: NO BLOW-BUILT TO 1/2" IN 60 MINUTES 1/4"BB

Recovered 5 ft. of VSLWCM 6%W 94%M CHLORIDES 16000 PPM
Recovered 5 ft. of TOTAL FLUID RW .6 @ 50 DEGREES
Recovered _____ ft. of _____ PH 7

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOOL SAMPLE: 26%W 74%M</u>	Insurance
<u>BELOW STRADDLE MAX PSI: 764</u>	
<u>TOOL PLUGGING DUE TO HIGH LCM CONTENT, TAIL PIPE COMPLETELY FULL OF LCM</u>	Total

Time Set Packer(s) 10:02 P.M. ^{A.M.}/_{P.M.} Time Started Off Bottom 1:17 A.M. ^{A.M.}/_{P.M.} Maximum Temperature 79

Initial Hydrostatic Pressure..... (A) 697 P.S.I.
Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 58 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 543 P.S.I.
Final Flow Period..... Minutes 60 (E) 20 P.S.I. to (F) 471 P.S.I.
Final Closed In Period..... Minutes 60 (G) 589 P.S.I.
Final Hydrostatic Pressure..... (H) 690 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.