

LA VETA oil + Gas		Lease No.	Date	
JAN		Well # 3	10-13-17	
Field Order # 25515	Station Pratt	Casing 8 5/8	Depth 270	County STAFFORD State KS
Type Job 2-42 8 5/8 SURFACE			Formation	Legal Description 13-225-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 260 SUS 60/40 POZ	RATE	PRESS	ISIP	
Depth 270	Depth	From	To	Pre Pad 3% cc 2%	Max .25	PPS cc	5 min	
Volume 19.2	Volume	From	To	Pad	Min		10 Min.	
Max Press 300	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection 5v	Annulus Vol.	From	To		HHP Used'		Annulus Pressure	
Plug Depth 250	Packer Depth	From	To	Flush 15.9	Gas Volume		Total Load	

Customer Representative BENNIE Griffin	Station Manager WESTERMAN	Treater MATTAN
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Service Units 83353	27463	19903	73768
Driver Names MATTAN	GRAV-S	DILLON	EDWARDS

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:40					ON LOCATION / safety meeting
12:25					run 8 5/8 casing
1:15					CSNG ON BOTTOM
1:20					HOOK TO CSNG / Break circ w. Rty
1:26	200		3	5	PUMP 3 bbl WATER
1:27	225		56	5.5	MIX 260 SUS 60/40 POZ
1:39	200		-	5	START displacement
1:45	200		15.9		Plug down / shut in well
					CMT TO SURFACE

JOB complete  
 THANK YOU!  
 Mike Mattan  
 SCOTT, DILLON, EDWARDS