

Customer Pullock Energy, LLC	Lease No.	Date 10/19/2017
Lease Bock	Well # 1-29	
Field Order # 13483	Station Pratt, KS	Casing 8 5/8
Type Job 242/8 5/8 Surface	Depth	County Kingsman
	Formation	State KS
		Legal Description 29-28S-8W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8				Pre Pad	Max		5 Min.
Depth	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush Fresh Water	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative Darin McGraw	Station Manager Justin Wiseman	Treater Darin Franchin
Service Units 92911 84981 19843 19903 70763		
Driver Names Darin McGraw McGraw Clymer Clymer		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00am					on location / 59 Permeability
					175 sk 60/40 P02, 3% Calcium Chloride, 2% Gel, 0.25 pps Cellofloc
					14.8 pps, 1.21 vels, 5.18 water
1:00pm	200		3	5	Pump 3 bbls water
	200		38	5	mix 175 sk 60/40 P02
	200		12 3/4	5	Displace 12 3/4 bbls water
1:30pm					Shut in
					Cement & Circulate - 5 bbls
					Job Complete / Darin & Crew
					Thank you!!!