



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	10/25/2017
INVOICE NUMBER			
92552472			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Black Widow OWWO 1-29
 O LOCATION
 B COUNTY Pratt
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
41064754	19843		Net - 30 days	11/24/2017	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/20/2017 to 10/20/2017</i>					
0041064754					
171815484A Cement-New Well Casing/Pi 10/20/2017 Cement PTA					
60/40 POZ		190.00	EA	6.60	1,254.00 T
Cement Gel		328.00	EA	0.14	45.10 T
"Unit Mileage Chg (PU, cars one way)"		20.00	MI	2.48	49.50
Heavy Equipment Mileage		40.00	MI	4.13	165.00
Proppant & Bulk Del. Chgs., per ton mil		164.00	EA	1.38	225.50
Blending & Mixing Service Charge		190.00	BAG	0.77	146.30
Depth Charge; 501'-1000'		1.00	EA	660.00	660.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA	96.25	96.25

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,641.65
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	107.18
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,748.83
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

(77MH 14)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Cmx, Inc.		Lease No.		Date 10/20/2017	
Lease Bliscr widow ownr		Well # 1-29			
Field Order # 15484	Station Prs 2 Lks	Casing	Depth	County Prs 2	State KS
Type Job 242/PTA			Formation	Legal Description 29-28-11w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Freshwater	Gas Volume			Total Load

Customer Representative Hector Torrez			Station Manager Justin Westerman			Treater Darin Frankie		
Service Units	92911	84581	19843	19903	73768			
Driver Names	Darin	McGrew	McGrew	Clymer	Clymer			

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
6:30am					on location / 99pm meeting
					780'
8:45am	200		15	5	Pump 15 bbbs water
	200		13	5	mix 13 bbbs cement
	200		5	5	Pump 5 bbbs water
					330'
	200		19	5	mix 19 bbbs cement
	200		1/2	5	Pump 1/2 bbbs water
					60'
	100		5	5	mix 5 bbbs cement
					PG+ Hole
	50		7	3	mix 7 bbbs cement
10:00am					Job complete / Darin & crew
					Thank you!!