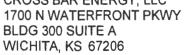
fr. 3613A Y Road Madison, KS 66860 Ph: 620-437-2661 Fax: 620-437-2881

FED ID# 48-1214033 MC ID# 165290

Remit to: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202

Customer





HURRICANE SERVICES INC

104 Prairie Plaza Parkway Garnett, KS 66032 Ph: 785-448-3100 Fax: 785-448-3102



Customer:	Invoice Date:	11/2/2017			
CROSS BAR ENERGY, LLC	Invoice #:	0035435			
1700 N WATERFRONT PKWY	Lease Name:	GAINES LYKE HAM			
BLDG 300 SUITE A	Well #:		2		
WICHITA, KS 67206	County:	GREENWOOD			
Date/Description	HRS/QTY	Rate	Total		
Ficket 50176 PTA	0.000	0.000	0.00		
leavy Eq mileage one way	10.000	2.438	24.38		
₋ight Eq mileage one way	10.000	1.125	11.25		
3ulk truck #241	1.000	225.000	225.00		
Cementer #230	1.000	506.250	506.25		
Cement Pozmix 60/40	80.000	9.638	771.00		
Bentonite Gel	575.000	0.225	129.38		
/ac truck #111	2.000	63.000	126.00		

Net Invoice	1,793.26
Sales Tax: (7.50%)	125.04
Total	1,918.30

All invoices are due upon receipt. Interest at the rate of 1 1/2% per month may be charged on all invoices not paid within 30 days from date of invoice.

WE APPRECIATE YOUR BUSINESS!



104 Prairie Plaza Parkway - Garnett, Ks 66032

Custemer	Cross R	ar Energy, LLC			Customer Name:	Stewart		Ticket No.:	-		501	76
		Naterfront PKV	W RI DG 10	O STE A	Contractor:			Date:	11/2	/2017	1	
				0 31L. A	Job type			Well Type:	Oil		1	
City, State, Zip:			Ks 67206				1			-		1 44.
Service District					Well Dotalis:	800	1	Twp:	-	35		± 11e
Well name & No.		yke-Hamilton			Well Location:	Madison	County:	Greenwood	_	State:	-	Kansas
Equipment #	Driver	Equipment #	Driver I	Equipment #	Driver	TRUCK CALL					AM Phi AM	TIME
230	Kevin					ARRIVED AT					22.22	
241	Ron	1				START OPER						
111 24	Josh Jake	1				FINISH OPE	KATION		-		ANI PM	1
	oune					MILES FROM	STATION T	OWELL	-			1
											-	
Product/Service Code	Descriptio	n			Unit of Measure	Quantity	List Price/Unit	Gross				Net Amoun
001	-	uip. One Way			mi	10.00	\$3.25	\$32.50			1	\$24.3
002	1	ip. One Way			mi	10.00	\$1.50	\$15.00				\$11.2
004	Minimum	Ton Mile Charg	e		ea	1.00	\$300.00	\$300.00				\$225.0
020	Cement F	Pump			ea	1.00	\$675.00	\$675.00		1		\$506.2
2009		zmix Cement			sack	80.00	\$12.85	\$1,028.00		1	1	\$771.0
03	Bentonite	Gel Truck 80 bbl			lb hr	575.00	\$0.30	\$172.50	-	1		\$129.3
											1	
			19									
RMS: Cash in advan	ce unless Hun	ricane Services Inc. (H	SI) has approved c	redit prior to sale.			Gross	\$ 2,391.00	-HCall	Net:		\$1.793.2
te of invoice, Past du	e accounts ma	ounts are total invoice on ny pay interest on the b	alance past due at	the rate of 1 15%		Taxable	5 -	Tax Rate:	-	1	-	>
a lesser amount. In t	he event it is n	by applicable state or ecessary to employ an	agency and/or atto	orney to affect the	Frac and Acid se	rvice treatments des		Tax ruto.	Cal	e Tax:	s	
ch collection. In the e	went that Cust	hereby agrees to pay a omer's account with H	Si becomes delinqu	uent, HSI has the	Increase product	not texable.	r wisting wells are		-	Total:	1	1,793.2
rocation, the full invol	ice price without	reviously applied in an ut discount will become	immediately due a	and subject to			T	1	12/2		1.0	1,100.2
lection. Prices quote icing does not include	d are estimate federal, sinte	a only and are good for , or local laxes, or roya	r 30 days from the Ities and stated pri	date of issue. ice adjustments.		f Service:			ke H		1	
tual charges may va rform these services SCLAIMER NOTICE is technical data is p	ry depending v . Discount rate ; resented in go	ipon time, equipment, a lis based on 30 days n od faith, but no warran s made concerning res	and material ultima et payment terms o ly is given by and H sults to be obtained	stely required to or cash. 1.S.I assumes no	HSI Rep	presentative:	Custon	Ja ner Comments:	Ke ni			

X

Company	Cross Bar Ener	gy, LLC	Lease			Well Name/No.	Gaines # 2	
Type Job PTA				Amt Material		:4%Gel		
Field	0		Ticket	Number	50176			
CASING DATA								
Size 5.5"		Туре	Detter		Weight	i 0 Colta	<u>r </u>	
Casing Depths		2.375") Bottom Weight	0	Collars			
Tubing Open Hole:	Size		T.D. (ft)	0	P.B. to (ft)			
CAPACITY FAC				0	i. ioi to fity			
CAPACITY FAC	Bbls/Lir	, ft.		0.00397	Lin. ft./Bbl			-
Open Holes	Bbls/Lir			0.00367	Lin. ft./Bbl			
Drill Pipes	Bbls/Lir		•		Lin. ft./Bbl	l		
Annulus	Bbls/Lir	n. ft.			Lin. ft./Bbl	1		
BPF	Bbls/Lir				Lin. ft./Bbl			
Perforations	From (f	t)	1843 To	1850	Amount	14 holes		
CEMENT DAT						1	111	
	Gelled water							
Amt. 24 BBL	Total Sks Yiel	d	ft ³ / _{sk} D	ensity (PPG)				
						•		
LEAD								
Pump Time (h	rs)		Туре			Excess		
Amt.	Sks Yiel	b	ft ³ / _{sk} D	ensity (PPG)				
TAIL						1		
Pump Time (hi	rs)		Туре	60:40:4%Gel		Excess		
Amt.	80 Sks Yield	đ	1.42 ft 3/# D				13.8	
				11111				
WATER Lead		gals/sk	Tail		69 galele	k Total (Bbls.)	13.41	
Pump Trucks L		Baratan	1 dii		0.5 8013/51		230	
Bulk Equipmen	nt							
ihoe: Type Ioat: Type Centralizers:	Quantity		Plugs: T	ор		Depth Depth Bottom		
Stage Collars Special Equipm	nent							
Disp. Fluid Typ			Amt. (B	bis.)		Weight (PPG)		
Mud Type	and the second second					Weight (PPG)		
COMPANY REPR	RESENTATIVE	Stewart			CEMENTER	Jake Heard		
			1					
TIME	PRESSU	RES PSI		ID PUMPED D		DEA	ARKS	
AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED/ TIME PERIOD	RATE (BBLS MIN.)	KEN		
				Annu Funitor	(osciality)	On location safety metting		
						Spot in and rig up		
			1		Í	Hook up to tubing 1843'		
	200		5			Break circulation	1	
	200		1 12			Pump gel	1 1	
	200		5.05			Mix and pump cement	1 1	
	200	·	5.5			Displace	1	
						Hook up to tubing 915'		
	150		3			Break circulation		
	150		12		1	Pump gel		
	150		5.05			Mix and pump cement		
	150		1.5		İ	Displace	1	
	I I				1	1 i		
						Hook up to tubing 150'		
	100		2			Break circulation		
	100		10.11			Mix and pump cement		
						Cement to surface		
	50		0.5		1	Pullitubing Top off with 2 sacks		
	50		0.5		1	I Short with 2 Sacks		
			1			1	1 1	
						Wash up and rig down to leave	ve loaction	

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Thanke-lake Kevin Ron and loch