

1372061

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

Dale Jackson Production Co.
Box 266, Mound City, Ks 66056



Cell # 620-363-2683

Office # 913-795-2991

Surface: 20' of 6"	Cemented: 5 Sacks	Hole Size: 8 3/4"
Longstring: 709' of 2 7/8" 8 round pipe	Cemented: 85 sacks	Hole Size: 5 5/8"
SN: None	Packer: -	TD: 721'
Plugged: -	Bottom Plug:-	
Lease:	Cayot	
Owner:	Bobcat Oilfield Services Inc	
OPR #:	3895	
Contractor:	DALE JACKSON PRODUCTION CO.	
OPR #:	4339	

Well #: 6-17
Location: NW,NE,SW,SE S24-T16-R21E
County: Miami
FSL: 1092
FEL: 1967
API#: 15-121-31372-00-00
Started: 10-18-17
Completed: 10-25-17

Well

Log

TKN	BTM Depth	Formation	TKN	BTM Depth	Formation
1	1	Top Soil	13	621	Shale
9	10	Clay	4	625	Lime (Oder)
9	19	Lime (clay strks)	2	627	Black Shale
11	30	Lime	22	649	Shale (shaley)
5	35	Black Shale	4	653	Lime
11	46	Lime	10	663	Shale (limey)
9	55	Sandy Shale	3	666	Lime
18	73	Lime	5	671	Shale
5	78	Shale	3	674	Oil Sand (shaley)(poor bleed)
2	80	Red Bed	4	678	Oil Sand (sandy shale)(poor bleed)
16	96	Shale	6	684	Sandy Shale (Oil sand strks)
18	114	Lime	TD	721	Shale
3	117	Shale			
7	124	Sand (water)			
3	127	Shale			
24	151	Sand (water)(coarse)(some shale)			
55	206	Shale			
20	226	Lime			
6	232	Shale			
12	244	Sand (water)(some shale)			
15	259	Shale			
5	264	Lime			
20	284	Shale			
10	294	Sand (water)			
14	308	Lime			
16	324	Shale			
9	333	Lime			
3	336	Shale			
12	348	Lime			
4	352	Black Shale			
7	359	Shale			
19	378	Lime			
5	383	Black Shale			
5	388	Lime			
2	390	Shale			
5	395	Lime			
22	417	Shale			
14	431	Sandy shale			
133	564	Shale			SET SURFACE - 2:00 PM - 10/18/17
6	570	Lime			CALLED IN 1:00 PM - TALKED TO BROOKE
28	598	Shale			LONGSTRING - 709' of 2 7/8" 8" ROUND PIPE
7	605	Lime			SET TIME 1:00 PM - 10/25/17
3	608	Oil Sand (strks)(poor bleed)			CALLED IN 10:30 AM - TALKED TO BROOKE