

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1372151  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 381

Date	9-11-17	Sec.	Twp.	Range	County	State	On Location	Finish
					Ellis	KS		

Location *Antonino 2s 1/2 w Vinto*

Lease	<i>Urban Unit</i>		Well No.	1		Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor	<i>Express</i>					Charge To	<i>T D J</i>	
Type Job	<i>P.T.A</i>					Street		
Hole Size			T.D.			City	State	
Csg.	<i>5 1/2</i>		Depth			The above was done to satisfaction and supervision of owner agent or contractor.		
Tbg. Size	<i>2 7/8</i>		Depth			Cement Amount Ordered	<i>350 6 3/4 4% gel</i>	
Tool			Depth					
Cement Left in Csg.			Shoe Joint					
Meas Line			Displace			<i>500 # Hulls</i>		
<b>EQUIPMENT</b>						Common	<i>186</i>	
Pumptrk	<i>18</i>	No.	Cementer	<i>Craig</i>		Poz. Mix	<i>124</i>	
			Helper			Gel.	<i>24</i>	
Bulktrk		No.	Driver	<i>Dave</i>		Calcium		
Bulktrk	<i>4</i>	No.	Driver	<i>David</i>		Hulls	<i>500 # 10</i>	

**JOB SERVICES & REMARKS**

Remarks:	<i>VCC Per Staeb</i>		Salt		
Rat Hole			Flowseal		
Mouse Hole			Kol-Seal		
Centralizers			Mud CLR 48		
Baskets			CFL-117 or CD110 CAF 38		
D/V or Port Collar			Sand		
	<i>1st 3324</i>	<i>14 gal</i>	<i>50SK+25#Hulls</i>	Handling	<i>350</i>
	<i>2nd 1658</i>	<i>195 gal</i>	<i>SK+250#Hulls</i>	Mileage	

**FLOAT EQUIPMENT**

<i>Chocolate Cement</i>	Guide Shoe	
<i>pulled tubing</i>	Centralizer	
<i>top of 60 3/4</i>	Baskets	
<i>Backside 5 SK</i>	AFU Inserts	
<i>used 310 SK</i>	Float Shoe	
<i>500 # Hulls</i>	Latch Down	

Pumptrk Charge	<i>plug</i>	Tax	
Mileage	<i>15</i>	Discount	
		Total Charge	

*Thanks*  
*Bob Hill*  
Signature