

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate					
Operator Name:		License Number:			
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
	Pit capacity: Area? Yes I Artificial Liner? Yes N Length (fee pm ground level to dee	Proposed Existing Sec. Twp. R. East West Existing, date constructed: Feet from North /South Line of Section t capacity:			
Distance to nearest water well within one-mile feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure:			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Submitted Electronically					
KCC OFFICE USE ONLY					
Date Received: Permit Num	ber:	Permi	Date:	Lease Inspection:	Yes No

PERMIT EXPIRES : 03/03/2018