

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

	Su	bmit in Duplicat	e			
Operator Name:			License Number:			
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:		Pit Location (QQQQ):				
Type of Pit:	Artificial Liner?	Existing Existing (bbls) No		rth / South Line of Section st / West Line of Section County mg/l s and Settling Pits only)		
Pit dimensions (all but working pits):Length (feet) Depth from ground level to deepest p			Width (feet)(feet)	N/A: Steel Pits		
If the pit is lined give a brief description of the lir material, thickness and installation procedure.	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile o	Depth to shallowest fresh water feet. Source of information: measured well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:	Type of material utilized in drilling/workover:					
Number of producing wells on lease:	Number of working pits to be utilized:					
Barrels of fluid produced daily:	Abandonment procedure:					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				

Submitted Electronically

		KCC OFFICE USE ONLY	Liner	Steel Pit	RFAC RFAS
Date Received:	_ Permit Number:	Permit Date:		Lease Inspe	ection: Yes No

PERMIT EXPIRES : 03/03/2018