Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1372187

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R East _ West
Address 2:	Feet from North / South Line of Section
City:	Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Oil	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	·
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	Dowatering method asea.
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Permit #:
Toompletion Date	Γ CITHIL π.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two

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Operator Name:					Lease Na	ıme: _			Well #:	
SecTwp	oS. F	R	East	West	County: _					
	flowing and sh	ut-in pressure	s, whe	ther shut-in pre	essure reache	ed stati	c level, hydrosta	tic pressures, t		val tested, time tool erature, fluid recovery,
Final Radioactivit files must be sub							gs must be ema	iled to kcc-wel	l-logs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests T			Ye	es No		L		on (Top), Depth		Sample
Samples Sent to	Geological Sur	vey	Ye	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run Geolgist Report / List All E. Logs R	_		 Y€ Y€	es No						
			Repo		RECORD conductor, surfa	Ne	w Used	on, etc.		
Purpose of Str	ing Siz	e Hole		e Casing	Weight		Setting	Type of	# Sacks	Type and Percent
Fulpose of Sti	"' ^g D	rilled	Set	(In O.D.)	Lbs. / F	t.	Depth	Cement	Used	Additives
				ADDITIONAL	CEMENTING	i / SQL	JEEZE RECORD			
Purpose:		Depth Bottom	Type	of Cement	# Sacks U	sed		Type an	d Percent Additives	
Perforate Protect Cas	sing									
Plug Back Plug Off Zo										
1 lug Oli 20	JIIC .									
Did you perform	a hydraulic fractu	ring treatment o	n this w	ell?			Yes	No (If No,	skip questions 2 ar	nd 3)
2. Does the volume	e of the total base	fluid of the hydr	aulic fra	cturing treatmen	t exceed 350,00	00 gallo	ns? Yes	No (If No,	skip question 3)	·
3. Was the hydrauli	ic fracturing treatr	nent information	submit	ted to the chemic	cal disclosure re	egistry?	Yes	No (If No,	fill out Page Three	of the ACO-1)
Date of first Produc	ction/Injection or F	Resumed Produc	ction/	Producing Met	hod:					
Injection:				Flowing	Pumping		Gas Lift C	other (Explain)		
Estimated Produc Per 24 Hours	tion	Oil Bbls	S.	Gas	Mcf	Wat	er Bl	ols.	Gas-Oil Ratio	Gravity
DISPO	OSITION OF GAS	:		N	METHOD OF C	OMPLE	TION:			N INTERVAL:
Vented	Sold Use	d on Lease		Open Hole	Perf.			nmingled	Тор	Bottom
(If vente	d, Submit ACO-18.)				(Submit	ACO-5) (Subi	mit ACO-4)		
Shots Per	Perforation	Perforation	1	Bridge Plug	Bridge Plug		Acid,	Fracture, Shot, (Cementing Squeeze	Record
Foot	Тор	Bottom		Туре	Set At			(Amount and k	Kind of Material Used)	
						-				
TUBING RECORE): Size:		Set At:	<u> </u>	Packer At:					

Form	ACO1 - Well Completion
Operator	N & W Enterprises, Inc.
Well Name	MEYER INJ 14
Doc ID	1372187

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	20	6.5	20	Portland	4	0
Production	5.875	2.875	6.5	435	Portland	61	0



Operator:

N & W Enterprises, Inc. Fort Scott, KS 66701

Meyer Inj. 14

Crawford County 33-28-22E API # 15-037-22366-00-00

Spud Date:

10/27/2017

Surface Bit:

9.875"

Surface Casing:

7.0"

Drill Bit:

5.875"

Surface Length:

20'

Longstring:

429.60'

Surface Cement:

4 sx

Longstring Date: 10/30/2017

Longstring:

2 7/8 EUE

Driller's Loa

Тор	Bottom	Formation	Comments
0	2	Soil	Comments
2	7	Clay	
7	12	Lime	
12	28	Shale	Sandy Shale
28	94	Shale	,
94	132	Lime	
132	152	Shale	
152	191	Sandy Shale	
191	193	Coal	
193	200	Shale	
200	219	Lime	
219	227	Shale	
227	232	Lime	
232	234	Shale	Blk
234	291	Shale	
391	2 93	Coal	
3 93	403	Sand	Fair bleed, good odor, soft brown sand
403	411	Sand	Soft, good bleed, some blk. Sand
411	435	Shale	100 July 100
435		TD	

Kepley Well Service, LLC

19245 Ford Road

Chorute, Konsos 66720

Date

Invoice #

11/7/2017

48786

N & W Enterprise Inc. 1111 S. Margrave Fort Scott, KS 66701 (x) Landed Plug on Bottom at 800 PSI
() Shut in Pressure psi
(x)Good Cement Returns
() Topped off well with ______ sacks

(x) Set float shoe

TYPE OF TREATMENT: Production Casing HOLE SIZE: 5 5/8"
TOTAL DEPTH: 435

48-1103536	Terms	Due Date	
Crawford	Net 30 days	12/7/2017	

Service or Product	Qty	Per Foot Pricing/Unit Pricing	Amount
Cement in new well, 430'	1	1,050.00	1,050.00
Sales Tax		7.50%	0.00

10.27.17
Myers Injection 14
Crawford County
Section: 33
Township: 28
Range: 23E

Pour 18 19

Hooked onto 2 7/8" casing. Established circulation with 1 barrels of water, GEL, METSO, COTTONSEED ahead, blended 61 sacks of 2% cement, dropped rubber plug, and pumped 2.4 barrels of water

Total	\$1,050.00
Payments/Credits	\$0.00
Balance Due	\$1,050.00

Phone #	E-mail
620-431-9212	rustypickle@hotmail.com