

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1372262
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



1023 Reservation Rd
Hays, KS 67601-3982

Office: 785-625-1182 or 785-625-1118

Fax: 785-625-1180

INVOICE
2658

Wildcat Oil & Gas
PO BOX 40
SPIVEY KS 67142-0040

Invoice Date	09/29/17
14475 Lease	Huey
Well	SWD
County	Kingman
State	KS

Service Date	Job Ticket	Description	Amount
09/26/17	3243	4.5 CIBP @ 4,050' bailer, 2sx cement , cut @ 2,040'	\$ 2,050.00

SubTotal	\$ 2,050.00
Tax	\$ -
TOTAL DUE	\$ 2,050.00

Please Pay From This Invoice

We Appreciate Your Business !

Terms: Invoice payable net 30 from date on invoice.

Past due invoices subject to finance charge at maximum rate allowed by state law.

Pratt



1023 Reservation Road • Hays, Kansas 67601 • (785) 625-1182

TICKET
3243

Date 9-26-2017

Charge To: Wildcat Oil + Gas
 Address: _____
 Lease and Well No. Huey SWD Field _____
 Nearest Town Adams County Kingman State Kansas
 Customer's Order No. OW Sec. 20 Twp. 30S Range 6W
 Zero _____ Casing Size 4 1/2 Weight _____
 Customer's T.D. _____ Gemini Wireline T.D. _____ Fluid Level 1380'
 Engineer S. Chesney Operator J. Coleman

Perforations				
Code Reference	From	To	Number Of Holes	Amount
Material Inventory				

Truck Rental				Services	
Code Reference	Unit	File Name	Amount	Code Reference	Amount
100	T922		1500.00		
501	0	4050	4050 min		1500.00
502	4 1/2	CIBP	4050 min		900.00
504	2SX	Bailer	4050 min		1000.00
603	4 1/2	Cot	2040 min		2000.00
			Book Price		6900.00
			DISC Price		2050.00
Subtotal					
Tax					
TOTAL					

Received the above service according to the terms and conditions specified below, which we have read and to which we hereby agree.

Customer [Signature]

General Terms and Conditions

- All accounts are to be paid within the terms fixed by Gemini Wireline invoices and should these terms not be observed, interest at the rate of 1.5% per month will be charged from the date of such invoice. Interest, Attorney, Court, Filing and other fees will be added to accounts turned to collections.
- Because of the uncertain conditions existing in a well which are beyond the control of Gemini Wireline, it is understood by the customer that Gemini Wireline, cannot guarantee the results of their services and will not be held responsible for personal or property damage in the performance of their services.
- Should any of Gemini Wireline instruments be lost or damage in the performance of the operations requested the customer agrees to make every reasonable effort to recover same, and to reimburse Gemini Wireline, for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
- It is further understood and agreed that all depth measurements shall be supervised by the customer or its employees and customer hereby certifies that the zones, as shot were approved.
- The customer certifies that it has the full right and authority to order such work on such well and that the well in which the work is to be done by Gemini Wireline is in proper and suitable conditions for the performance of said work.
- No employee is authorized to alter the terms or conditions of this agreement.



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004637	1718	09/29/2017
INVOICE NUMBER			
92532224			

Pratt (620) 672-1201
 B WILDCAT OIL & GAS LLC
 I PO BOX 40
 L SPIVEY
 L KS US 67142
 T
 O ATTN: JEAN ADELHARDT

J LEASE NAME Huey #SWD
 O LOCATION
 B COUNTY Kingman
 S STATE KS
 I JOB DESCRIPTION Cement-Casing Seat-Prod W
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41058976	27463		Net - 30 days	10/29/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 09/27/2017 to 09/27/2017</i>				
0041058976				
171815506A Cement-Casing Seat-Prod W 09/27/2017 Cement-Plug to Abandon				
Commom Cement	150.00	EA	8.80	1,320.00 T
Cement Gel	1,500.00	EA	0.14	206.25 T
Calcium Chloride	100.00	EA	0.58	57.75 T
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.48	123.75 T
Heavy Equipment Mileage	100.00	MI	4.13	412.50 T
353----Propp & Bulk Del.Chrg per ton mil	1.00	EA	484.69	484.69 T
Depth Charge; 1001'-2000'	1.00	EA	825.00	825.00 T
Blending & Mixing Service Charge	150.00	BAG	0.77	115.50 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,641.69
BASIC ENERGY SERVICES,LP	BASIC ENERGY SERVICES,LP	TAX	291.34
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	3,933.03
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TTHM
23

FIELD SERVICE TICKET
1718 15506 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-27-17 DISTRICT PLATT		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER Wildcat Oil + Gas LLC		LEASE Huey				WELL NO. 5401				
ADDRESS		COUNTY Kingman				STATE KS				
CITY		SERVICE CREW MATTAL Mcgrew Clymer								
AUTHORIZED BY		JOB TYPE: 2-41 Plus to 454000								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
274671	1.5					9-26-17	9-27-17			7:45
19918	.5									8:15
										11:45
										12:15
						MILES FROM STATION TO WELL				50

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP 100C	COMMON CRT	SK	150		2,400 00	
CC 200	CRT GEL	lb	1500		375 00	
CC 109	CALCIUM CHLORIDE	lb	100		100 00	
E100	P.4 Miles	Mi	50		225 00	
E101	heavy Pq mile	mi	100		750 00	
E113	P12P + bulk dol	TM	353		881 25	
CE 202	DEPTH CHARGE 1001-2000'	4h.	1		1,500 00	
CE 240	blend + Mix	SK	150		210 00	
5003	Supervisor	PA	1		175 00	
					SUB TOTAL	6621 25

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		3,641 69

SERVICE REPRESENTATIVE Mike Murrat	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
---------------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer Wildcat oil & Gas LLC	Lease No.	Date 9-27-17
Lease HUCY	Well # SWP	
Field Order # 15506	Station Pratt	Casing
		Depth 1260
Type Job 2-41 Plug to abandon	Formation	County Kingman
		State KS
		Legal Description 20-30-CW

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size 2 7/8	Shots/Ft		Acid CMH 150 SKS common	RATE	PRESS	ISIP	
Depth	Depth 1260	From	To	Pre Pad	Max		5 Min.	
Volume	Volume 7.5	From	To	Pad	Min		10 Min.	
Max Press	Max Press 1,000	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Andrew Rust	Station Manager WESTERMAN	Treater MATTAI
Service Units 83353	27465	33708 19918
Driver Names MATTAI	McGraw	POLYMER

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:45					ON LOCATION / SAFETY MEETING
8:15			14		1260' CIRCULATE WATER
8:20		500	50	2	MIX 1500 LBS G-1
					1 ST PLUG @ 1200'
8:59		300	8	3	MIX 40 SKS COMMON 3% CC
9:02		50	2	3	START DISPL.
					TAGS-0 @ 960'
					2 ND PLUG @ 750'
11:04		100	7	3	MIX 35 SKS COMMON
11:07		1	2	3	START DISPLACEMENT
					3 RD PLUG @ 260'
11:23			15		MIX 70 SKS COMMON
			9		CMH TO SURFACE
			1		TOP OF WELL WITH 5 SKS