KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

[redacted] 1372294

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 5893
Name: Pratt Well Service, Inc.
Address 1: PO BOX 847
Address 2:
City: PRATT State: KS Zip: 67124 + 0847
Contact Person: Kenneth C Gates
Phone: (620) 672-2531
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-051-02353-00-00
Spot Description:
S2 - NE - SW Sec. 19 Twp. 11 S. R. 20 ☐ E ☑ W
1650 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Ellis Elevation: ☐ GL ☐ KB
Lease Name: MARTIN Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/24/1962 Date Shut-In: 10/17/2017

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	0	8	4	0	0	0
Setting Depth	0	222	3774	0	0	0
Amount of Cement	0	250	150	0	0	0
Top of Cement	0	n/a	n/a	0	0	0
Bottom of Cement	0	n/a	n/a	0	0	0

Casing Fluid Level from Surface: 1741 How Determined? Fluid Gun Date: 10/24/2017
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3775 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3482 to 3640 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

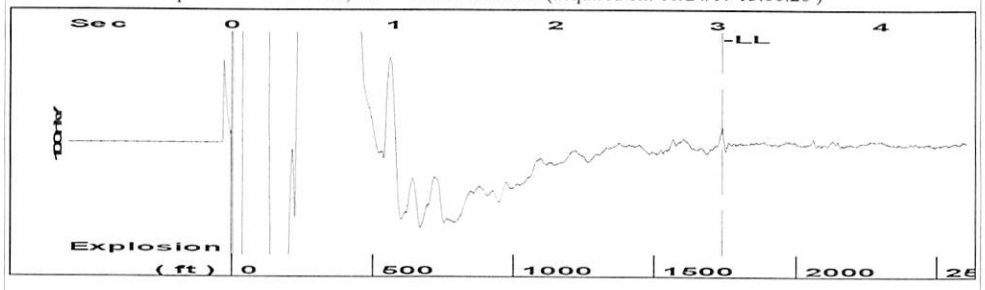
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: RICHARD WILLIAMS Comments: T/A #4-005,5,698
TA Approved: ☑ Yes ☐ Denied Date: 11/06/2017

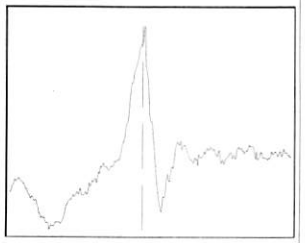
Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: Pratt Well Service, Inc Well: Martin B3 (acquired on: 10/24/17 15:00:26)



Time 3.028 sec
Joints 54.9243 Jts
Depth 1741.10 ft



Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

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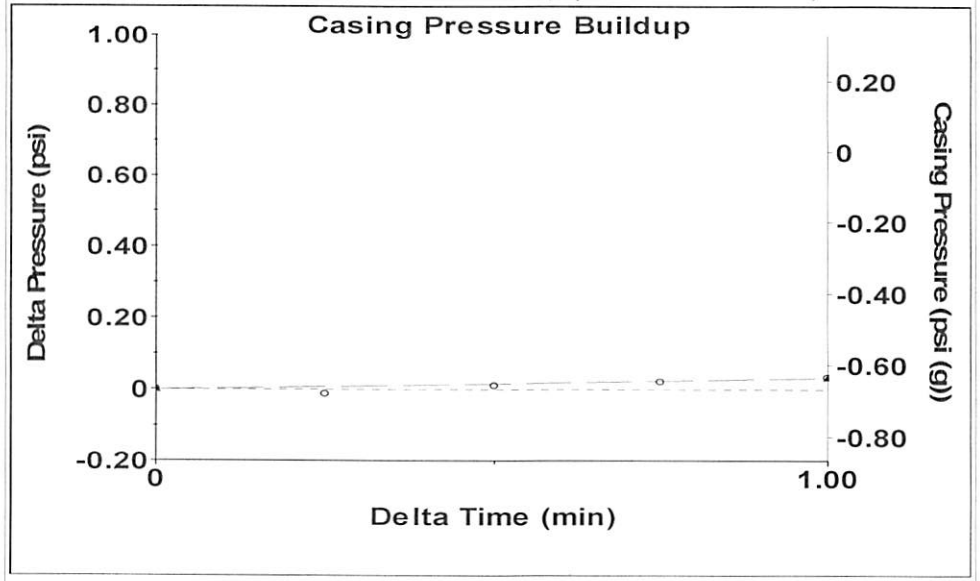


Change in Pressure 0.03 psi
Change in Time 1.00 min

PT15469
Range 0 - ? psi

Group: Pratt Well Service, Inc Well: Martin B3 (acquired on: 10/24/17 15:00:26)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.85 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

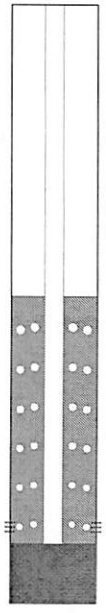
Formation Submergence
Total Gaseous Liquid Column HT (TVD) 1869 ft
Equivalent Gas Free Liquid HT (TVD) 1869 ft

Acoustic Test

Casing Pressure
-0.7 psi (g)
Casing Pressure Buildup
0.033 psi
1.00 min
Gas/Liquid Interface Pressure
0.1 psi (g)

Liquid Level Depth
1741.10 ft

Tubing Intake Depth
3610.00 ft
Formation Depth
3482.00 ft



Producing

Casing
% Liquid
100 %

Tubing Intake
642.6 psi (g)
Producing BHP
584.4 psi (g)
Static BHP
- * - psi (g)

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Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651

Kansas
Corporation Commission

Phone: 785-261-6250
Fax: 785-625-0564
http://kcc.ks.gov/

November 06, 2017

Kenneth C Gates
Pratt Well Service, Inc.
PO BOX 847
PRATT, KS 67124-0847

Re: Temporary Abandonment
API 15-051-02353-00-00
MARTIN 3
SW/4 Sec.19-11S-20W
Ellis County, Kansas

Dear Kenneth C Gates:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/06/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/06/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "