



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission**

Company Representative authorized to supervise plugging operations: \_\_\_\_\_  
Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Colt Energy Inc
Well Name	VERNA DUNN 4
Doc ID	1372343

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
730	735	"SQUIRREL" SS	

CARD MUST BE TYPED

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 10 84  
month day year

API Number is

054-23712

OPERATOR: License # 9607  
Name Max Painter  
Address 9865 Fairwood Lane  
City/State/Zip Memphis, Tennessee 38119  
Contact Person Max Painter  
Phone 901 685-7121NW 25 Twp 15 S. Rge 20  
(location)  East  West2805 11 North from Southeast Corner of Section  
2805 11 West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)CONTRACTOR: License # 6807  
Name Oil Drillers & Developers  
City/State 901 Garfield, Topeka, KS 66606

Nearest lease or unit boundary line 165 feet.

County Franklin  
Lease Name Verna Dunn Well# 4Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  noWell Drilled For: Well Class: Type Equipment:  
 Oil  Gas  Infill  Pool Est.  Mud Rotary  
 Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water None / 100 feet

Lowest usable water formation  
Depth to Bottom of usable water 200 feetSurface pipe by Alternate:   20  
Surface pipe to be set feetConductor pipe if any required feet  
Ground surface elevation feet MSLThis Authorization Expires 9-10-85  
Approved By 9-10-84

If (OWWO): add well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth  
Projected Total Depth 800 feet  
Projected formation at TD Squirrel feet  
Expected Producing Formations

certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-10-84 Signature of Operator or Agent

Raeie Fales

Title As agent

MHC/WONE 9/10/84

Form C-1 484

SHEET LOG

WELL NO. 4  
 FARM Verna Dunn  
 STATE Kansas COUNTY Franklin  
 SECTION 28 TOWNSHIP 15 RANGE 20  
 FOR WELL OWNER Max Painter

COMMENCED SPUDING 9/22/84  
 FINISHED DRILLING 9/24/84  
 DRILLER'S NAME Rob Braley  
 DRILLER'S NAME Jack Simpson  
 A.P.I. NO. 15-059-23712

<u>THICKNESS OF STRATA</u>	<u>FORMATION</u>	<u>TOTAL DEPTH</u>	<u>THICKNESS OF STRATA</u>	<u>FORMATION</u>	<u>TOTAL DEPTH</u>
42'	Topsoil & Clay	42'	2'	Lime	400'
47'	Shale	89'	4'	Shale	404'
6'	Lime	95'	6'	Lime	410'
6'	Shale	101'	10'	Shale	420'
16'	Lime	117'	23'	Lime	443'
8'	Shale	125'	4'	Shale	447'
7'	Lime	132'	3'	Lime	450'
4'	Shale	136'	3'	Shale	453'
12'	Lime	148'	6'	Lime (Hertha)	459'
3'	Shale	151'	172'	Sandy Shale	631'
4'	Lime	155'	11'	Lime	642'
28'	Shale	183'	4'	Shale	646'
20'	Lime	203'	5'	Lime	651'
80'	Shale	283'	7'	Shale	658'
18'	Lime	301'	6'	Lime	664'
1'	Shale	302'	14'	Sandy Shale	678'
3'	Lime	305'	5'	Lime	683'
4'	Shale	309'	9'	Shale	692'
2'	Lime	311'	6'	Lime	698'
17'	Shale	328'	9'	Shale	707'
8'	Lime	336'	6'	Ft. Scott Lime	713'
17'	Shale	353'	3'	Shale	716'
14'	Lime	367'	6'	Lime	722'
20'	Shale	387'	5'	Shale	727'
8'	Lime	395'	6'	Sand	733'
3'	Shale	398'	67'	Shale	800'

TD 800 feet  
 Cored 1 time  
 Set 42' of 6 1/2" pipe  
 Set 790' of 2 7/8" pipe

T.D 782.6

730-735

11 sh 75



Lease Name V. Dunn Lease Owner Painton

Legal Description \_\_\_\_\_ Sect. \_\_\_\_\_ Twp. \_\_\_\_\_ Range \_\_\_\_\_ County \_\_\_\_\_ State \_\_\_\_\_

459 H  
260  
719

Well # #4

API # \_\_\_\_\_

Date Well Completion Filed (ACO-1) \_\_\_\_\_

Date Plugging Permit Filed (CP-1) \_\_\_\_\_

Date Plugging Summary Filed (CP-4) \_\_\_\_\_

Temporary Abandoned (90 days) (TA) \_\_\_\_\_

Well # \_\_\_\_\_

API # \_\_\_\_\_

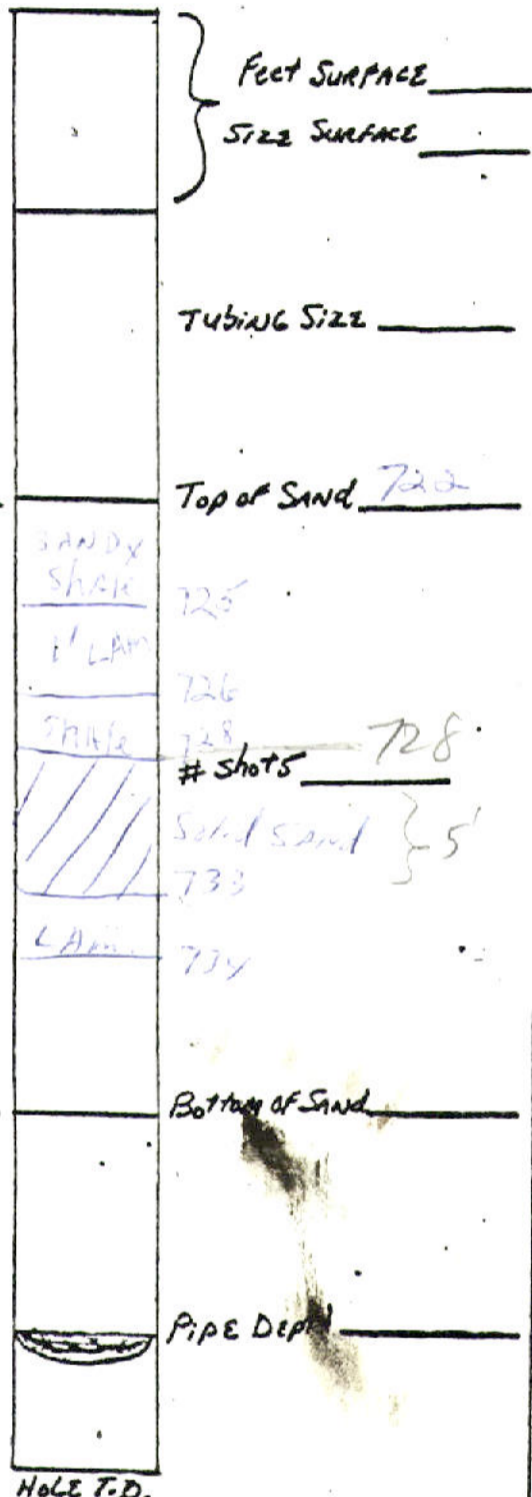
(ACO-1) \_\_\_\_\_

(CP-1) \_\_\_\_\_

(CP-4) \_\_\_\_\_

(TA) \_\_\_\_\_

722-723-4  
2  
3  
4  
4  
3  
2  
1/2  
3/4  
1  
1 1/4  
4 1/2  
7  
5

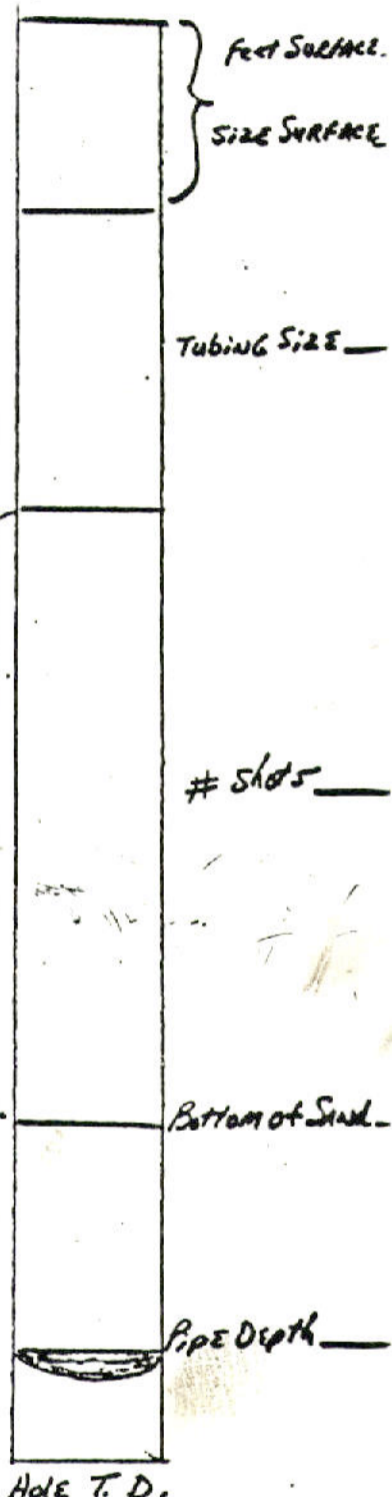


FEET of Sand 5'  
728'

Project Completion Dates & Check List

- Cementing \_\_\_\_\_
- Logging & Perforating \_\_\_\_\_
- Fracing \_\_\_\_\_
- Type Frac \_\_\_\_\_
- Elect. Ordered \_\_\_\_\_
- Completion Contractor \_\_\_\_\_
- Address \_\_\_\_\_
- Phone # \_\_\_\_\_

LEASE NAME V. Dunn  
Well #4



Project Completion Dates & Check List

- Cementing \_\_\_\_\_
- Logging & Perforating \_\_\_\_\_
- Fracing \_\_\_\_\_
- Type Frac \_\_\_\_\_
- Elect. Ordered \_\_\_\_\_
- Completion Contractor \_\_\_\_\_
- Address \_\_\_\_\_
- Phone # \_\_\_\_\_

LEASE NAME \_\_\_\_\_  
Well \_\_\_\_\_

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 9607  
name Painter Oil Co., Inc.  
address 5865 Fairwood Lane

City/State/Zip Memphis, Tenn., 38119

Operator Contact Person Max Painter  
Phone (901) 682-1744

Contractor: license # 6807  
name Oil Drillers & Developers, Inc.

Wellsite Geologist None  
Phone  
PURCHASER Square Deal Oil Co., Inc.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

9/22/84 9/24/84  
Spud Date Date Reached TD Completion Date

800! 790!  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 42' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15-059-23, 712

County Franklin

SE 1/4 (location) Sec 28 Twp 15 Rge 20 East West

1815 Ft North from Southeast Corner of Section  
2475 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

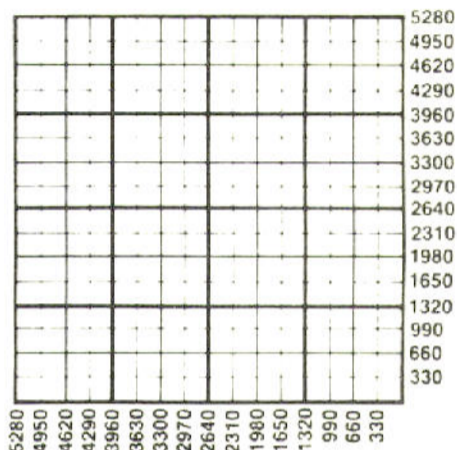
Lease Name Verna Dunn Well# 4

Field Name Wildcat

Producing Formation Squirrel

Elevation: Ground 970' KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Max Painter  
Title President Date 2/5/85

Subscribed and sworn to before me this 5th day of February 19 85

Notary Public Robert J. Schachtner  
Date Commission Expires 2/15/88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name PAINTER OIL Lease Name DUNN Well# 4 SEC 28 TWP 15 RGE 20  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

			Name	Top	Bottom
Topsoil & clay	0'	42'			
shale	42'	89'	shale	450'	453'
lime	89'	95'	lime	453'	459'
shale	95'	101'	sandy shale	459'	631'
lime	101'	117'	lime	631'	642'
shale	117'	125'	shale	642'	646'
lime	125'	132'	lime	646'	651'
shale	132'	136'	shale	651'	658'
lime	136'	148'	lime	658'	664'
shale	148'	151'	sandy shale	664'	678'
lime	151'	155'	lime	678'	683'
shale	155'	183'	shale	683'	692'
lime	183'	203'	lime	692'	698'
shale	203'	283'	shale	698'	707'
lime	283'	301'	ft. scott lime	707'	713'
shale	301'	302'	shale	713'	716'
lime	302'	305'	lime	716'	722'
shale	305'	309'	shale	722'	727'
lime	309'	311'	sand	727'	733'
shale	311'	328'	shale	733'	800'
lime	328'	336'			
shale	336'	357'			
lime	357'	367'			
shale	367'	387'			
lime	387'	395'			
shale	395'	398'			
lime	398'	400'			
shale	400'	404'			
lime	404'	410'			
shale	410'	420'			
lime	420'	443'			
shale	443'	447'			
lime	447'	450'			

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface completion		6 3/4" 2 7/8ths		42' 790'	Portland	18	2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2/ft	730'-735'		

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		

Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
11/8/84				

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
3 bs.			2%		25%

Disposition of gas:  vented  sold  used on lease

METHOD OF COMPLETION  open hole  perforation  other (specify)

PRODUCTION INTERVAL

Dually Completed.  Commingled

*U. D. D. 7/9/85*

(Supplement Page)

API #15-059-23,711 DATE SHUT-IN FORMATION TOTAL DEPTH SURFACE CASING DEPTH CMT AMT OF CASING SIZE OTHER CASING DEPTH CMT AMT OF CASING

WELL NO. 3 9/12/84 Squirrel 780 6 1/2" 42' new 2 7/8" 779' new

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED. SPOT LOCATION OF WELL: 3135 NPSE corner and 2805' NPSE corner  
 Low oil productivity

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED.  
 Potentially marketable gas well

API #15-059-23,712 DATE SHUT-IN FORMATION TOTAL DEPTH SURFACE CASING DEPTH CMT AMT OF CASING SIZE OTHER CASING DEPTH CMT AMT OF CASING

WELL NO. 4 6/1/85 Squirrel 800 6 1/2" 42' new 2 7/8" 790' new

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED. SPOT LOCATION OF WELL: 2805' NPSE corner and 2805' NPSE corner  
 Low oil productivity

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED.  
 Potentially marketable gas well

API #15- DATE SHUT-IN FORMATION TOTAL DEPTH SURFACE CASING DEPTH CMT AMT OF CASING SIZE OTHER CASING DEPTH CMT AMT OF CASING

WELL NO.

A EXPLAIN BELOW, IN DETAIL, WHY WELL IS NOT BEING USED. SPOT LOCATION OF WELL:

B EXPLAIN BELOW, IN DETAIL, WHY WELL SHOULD NOT BE PLUGGED.

Conservation Division  
266 N. Main St., Ste. 220  
Wichita, KS 67202-1513



Phone: 316-337-6200  
Fax: 316-337-6211  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

November 03, 2017

REX R. ASHLOCK  
Colt Energy Inc  
PO BOX 388  
IOLA, KS 66749-0388

Re: Plugging Application  
API 15-059-23712-00-00  
VERNA DUNN 4  
SE/4 Sec.28-15S-20E  
Franklin County, Kansas

Dear REX R. ASHLOCK:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 3's phone number is (620) 902-6450. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 03, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The May 03, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 3