KOLAR Document ID: 1372366

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 15			
Name:		If pre 1967	, supply original comp	letion date:	
Address 1:		Spot Desci	ription:		
Address 2:			Sec Tv	vp S. R	East West
City: State:			Feet from	North /	South Line of Section
Contact Person:			Feet from	East /	West Line of Section
Phone: ( )		Footages (	Calculated from Neare		1 Corner:
Priorie: ( )			NE NW	SE SW	
			ne:		
		Lease Nan	ie	vveii #.	
Check One: Oil Well Gas Well OC	G D&A Ca	athodic Water S	Supply Well	Other:	
SWD Permit #:	ENHR Permit #: _		Gas Storage	Permit #:	
Conductor Casing Size:	Set at:	C	emented with:		Sacks
Surface Casing Size:	Set at:	C	emented with:		Sacks
Production Casing Size:	Set at:	C	emented with:		Sacks
List (ALL) Perforations and Bridge Plug Sets:					
Elevation: (G.L./ K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if add	e Casing Leak at:			Stone Corral Formation	7)
Is Well Log attached to this application? Yes North No	o Is ACO-1 filed?	Yes No			
Plugging of this Well will be done in accordance with K Company Representative authorized to supervise plugging	-				ssion
Address:		City:	State:	Zip:	+
Phone: ( )					
Plugging Contractor License #:		Name:			
Address 1:		Address 2:			
City:			State:	Zip:	+
Phone: ( )					
Proposed Data of Plugging (if known):					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

**Submitted Electronically** 

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### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East _ West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Contact Person:				
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition sheet listing all of the information to the left for each surface owner. Surface			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
owner(s) of the land upon which the subject well is or will be loc CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an  I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  et (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this ad email address.  eknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1			
Submitted Electronically				

Form	CP1 - Well Plugging Application		
Operator	Habit Petroleum, LLC		
Well Name	ROTH 1		
Doc ID	1372366		

### Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3296	3298	LKC	
3369	3371	LKC	
3468	3470	LKC	
3573	3575	Arbuckle	

### STATE OF KANSAS

CORPORATION COMMISSION CONSERVATION DIVISION 266 N. MAIN ST., STE. 220 WICHITA, KS 67202-1513



PHONE: 316-337-6200 FAX: 316-337-6211 http://kec.ks.gov/

#### GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

May 21, 2018

Irvin E Haselhorst Habit Petroleum, LLC 639 280TH AVE PO BOX 243 HAYS, KS 67601-9530

Re: Plugging Application API 15-051-23884-00-00 ROTH 1 NE/4 Sec.22-15S-17W Ellis County, Kansas

Dear Irvin E Haselhorst:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 261-6250. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after November 21, 2018. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The November 21, 2018 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4