

Kansas Corporation Commission Oil & Gas Conservation Division

1372425

Well will not be drilled or Permit Expired Date: ___

Signature of Operator or Agent:

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
	Sec Twp S. R L E L W
PERATOR: License#	feet from N / S Line of Section
ame:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
Idress 2:	(Note: Locate well on the Section Plat on reverse side)
ty:	County:
ontact Person:	Lease Name: Well #:
none:	Field Name:
ONTRACTOR: License#	Is this a Prorated / Spaced Field?
ame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR)
CC DVT #	(Note: Apply for Formit with DVV)
CCC DKT #:	Will Cores be taken? Yes No
CC DKT #:	
	Will Cores be taken?
AFF	Will Cores be taken? If Yes, proposed zone: FIDAVIT
AFF The undersigned hereby affirms that the drilling, completion and eventual plu	Will Cores be taken? Yes No
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SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	-

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:									feet from N / S Line of Section
Well Number:									feet from E / W Line of Section
ield:			_ Se		Twp	S. R			
Number of Acres att QTR/QTR/QTR/QTF						- Is:	Section:	Regu	ular or Irregular
								_	r, locate well from nearest corner boundary.
						PLAT			
				d electrica	l lines, as	required b		as Surfac	. Show the predicted locations of ace Owner Notice Act (House Bill 2032).
		_						. <i>010</i> 10	ι.
			: :		•				LEGEND
	·			•••••					O Well Location Tank Battery Location
	·	:			· 	:			Pipeline Location Electric Line Location
	·	: :		•••••		:			Lease Road Location
	<u>:</u>	:	: : : :		:	:		- 100	ft.
			2	3			:		· · · · · · · · · · · · · · · · · · ·
	 :						:		
	:	: :	: 	••••	············	:	:		0-7 1980' FSL
	:						:		
									· · · · · · · · · · · · · · · · · · ·

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls)		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet)	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.			acluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	ıl utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	e closed within 365 days of spud date.	
Submitted Electronically				
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS	
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: () Fax: ()	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip:+	
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: □ I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be locations.	dic Protection Borehole Intent), you must supply the surface owners and a batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Cut (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form Deing filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ow task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the k	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

OIL AND GAS LEASE

THIS AGREEMENT, E	ntered into this the 14th_day of Ju	ine		, 20 <u>05</u>	between
Darrin M. Cox, a singl	e man				
					
			hereinafter cal	lled Lessor (whethe	er one or more),
and American Warrior	r, Inc.				
				,hereinafter	called Lessee:
investigating, exploring gases, and their respecti- tanks, power stations, to transport said oil, liquid		prospecting drilling, mining as, water, other fluids, and as and things thereon to propective constituent product and, together with any re-	g and operating for and prod air into subsurface strata, lay oduce, save, take care of, tre is and other products manufa	ducing oil, liquid hy ying pipe lines, stor at, manufacture, pr actured therefrom, a cquired interest, the	ydrocarbons, all ring oil, building rocess, store and and housing and
In Section 23	, Township 20 South	, Range 22 West	, and containing 160	acres more	e or less, and all
,	, Township 23 Coden	, Range	, and containing	acres, more	or iess, and an
accretions thereto.					
"primary term"), and as	ions herein contained, this lease shallong thereafter as oil, liquid hydrodith which said land is pooled. If d	carbons, gas or other respec	ctive constituent products, or		can be produced

In consideration of the premises the said lessee covenants and agrees:

to obtain such rotary drilling rig and commence operations for the drilling of a well.

1st. To deliver to the credit of lessor, free of cost, in the pipeline to which lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.

prior to the expiration of the primary term, Lessor agrees that Lessee shall have a reasonable time, not to exceed <u>ninety</u> (90) days, within which

2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eighth (1/8) of the proceeds received by lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any time, either before or after the expiration of the primary term of this lease, if there is a gas well or wells on the above land (and, for the purposes of this clause, the term "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance and wells classified as gas wells by any governmental authority) and such well or wells are shut-in, before or after production therefrom, lessee or any assignee hereunder may pay or tender annually, within sixty (60) days after the end of each yearly period during which such gas well or gas wells are shut-in, as substitute gas royalty, One Dollar (\$1.00) per net mineral acre retained hereunder, for the acreage then held under this lease, by the party making such payments or tenders, and, if such payments or tenders are made, it shall be considered under all provisions of this lease that gas is being produced from the leased premises in paying quantities.

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the lessee shall commence to drill a well within the term of this lease or any extension thereof, the lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

If said lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said lessor only in the proportion which lessor's interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for lessee's operation thereon, except water from the wells of lessor.

Lessee shall bury lessee's pipelines below plow depth.

No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of lessor.

Lessee shall pay for damages caused by lessee's operations to said land.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor herby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be

Book 294 Page 784

purposes for which this lease is made, as recited herein. release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and

amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the

an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled unit, as if it were included in this lease. If production is found on the pooled acreage, it shall the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated

land, lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in opportly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units of an oil well, or into a unit or units not exceeding 640 acres each in the event of an oil well, or into a unit or units of a constant of a constan

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other

FILED FOR RECORD THIS 1st STATE OF KANSAS JMy commission expires 707 _to ysb_ The foregoing instrument was acknowledged before me this_ COUNTY OF My Appt. Exp. 217/06
BERNICE MOORE STATE OF NOTARY PUBLIC - State of Kansas Notary Public My commission expires A ernes Moure Darrin M. Cox day of June The foregoing instrument was acknowledged before me this 15th 30 02 COUNTY OF Ness STATE OF KANSAS :#SS :#SS Darrin M. Cox :#SS IN WITNESS WHEREOF, we sign the day and year first above written. involved.

TECH FUND.

50 05 NT 11:300.CLOCK AM

PAGE

REGISTER OF DEEDS

RECORDED IN

DAY OF HUG

\$8.00

OIL AND GAS LEASE

20 05

THIS AGREEMENT, Entered in	to this the 10th_day of Ma	<u>'y</u>		
David L. and Sharla K. Albers	, husband and wife			
			ha-ainata-	called Lessor (whether one or more)
and American Warrior, Inc.			neremanter	caned Lessor (whether one or more),
and Tanonican trainer, me.				,hereinafter called Lessee:
investigating, exploring by geop gases, and their respective consti- tanks, power stations, telephone transport said oil. liquid hydroca	ements of the lessee here hysical and other means, p tuent products, injecting ga lines, and other structures rbons, gases and their resp es, the following described	cin contained, hereby groospecting drilling, minimas, water, other fluids, an and things thereon to prective constituent production, together with any	ants, leases and lets exclusing and operating for and pid air into subsurface strata, roduce, save, take care of, tots and other products manifereversionary rights and after	e acknowledged and of the royalties sively unto lessee for the purpose of roducing oil, liquid hydrocarbons, all laying pipe lines, storing oil, building treat, manufacture, process, store and ufactured therefrom, and housing and r-acquired interest, therein situated in wit.
The Northwest Quarter (NW/4		<u>>a</u>	nd described as follows to-w	116.
The Northwest Quarter (1997)	,			
				·
In Section 24	, Township 20 South	, Range_22 West	, and containing 16	acres, more or less, and all
accretions thereto.				
all oil produced and saved from the 2 nd . To pay lessor for gas of therefrom, one-eighth (1/8), at the received by lessee from such sal monthly. At any time, either before the purposes of this clause, the the and wells classified as gas wells assignee hereunder may pay or to	res the said lessee covenant flessor, free of cost, in the the leased premises. whatsoever nature or kind the market price at the well es), for the gas sold, used fore or after the expiration of the erm "gas well" shall include by any governmental authorender annually, within sixty	pipeline to which lessee produced and sold, or u l, (but, as to gas sold by off the premises, or in the off the primary term of the le wells capable of productity) and such well or we of (60) days after the end	sed off the premises, or use a lessee, in no event more to the manufacture of products is lease, if there is a gas well using natural gas, condensatells are shut-in, before or after of each yearly period during	and, the equal one-eighth (1/8) part of the din the manufacture of any products than one-eighth (1/8) of the proceeds therefrom, said payments to be made all or wells on the above land (and, for the, distillate or any gaseous substance or production therefrom, lessee or any gaseous wells are the held under this lease, by the party
making such payments or tenders produced from the leased premise	, and , if such payments or	tenders are made, it shall	Il be considered under all pro	ovisions of this lease that gas is being
This lease may be maintained a well within the term of this lea	I during the primary term he se or any extension thereof either of them, be found in	f, the lessee shall have the paying quantities, this l	e right to drill such well to	s. If the lessee shall commence to drill completion with reasonable diligence in force with like effect as if such well
If said lessor owns a less int provided for shall be paid the said	erest in the above described lessor only in the proporti	ed land than the entire a	and undivided fee simple es	tate therein, then the royalties herein divided fee.
Lessee shall have the right to of lessor.	use, free of cost, gas, oil ar	29 A	the company of the	n thereon, except water from the wells
Lessee shall bury lessee's pip	elines below plow depth.	# 17 5 12 # 14 # 17 6 KW # 25 2 2 12 12	CONTRACTOR AND A CONTRA	ir o Is San Sta
No well shall be drilled neare	r than 200 feet to the house	or barn now on said pre	mises without written conser	nt of lessor.
Lessee shall pay for damages	caused by lessee's operation	ons to said land.		
Lessee shall have the right a casing.	t any time to remove all n	nachinery and fixtures p	placed on said premises, inc	cluding the right to draw and remove
If the estate of either party h	ereto is assigned and the r	privilege of assigning in	whole or in part is express!	y allowed, the covenants hereof shall

extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the lessee until after the lessee has been furnished with a written transfer or assignment or a true copy thereof. In case lessee assigns this lease, in whole or in part, lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Lessee may at any time execute and deliver to lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor herby warrants and agrees to defend the title to the lands herein described, and agrees that the lessee shall have the right at any time to redeem for lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by lessor, and be

subrogated to the rights of the holder thereof, and the undersigned lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the accessary or advisable to do so in order to properly develop and operate said lease or leases in the immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises os as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not exceeding 640 acres each in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except the payment of royalties on production from the pooled acreage. The entire acreage so pooled into a tract or unit shall be treated, for all purposes except to per included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the promises covered by this lease or not. In lieu of the royalties elsewhere herein specified, lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

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OUNTY OF	My Appt. E	90/4/2dx3		
TATE OF	#T 4 BEBI	IN - State of Kansas IN - State of Kansas	Notary Public	
y commission expires				
avid L. & Sharla K. Albers, husband & wife				
to foregoing instrument was acknowledged before	p 44) s	TO yeb	50 oz 3U	кq . 5 0
229U TO YTHUO				
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Milka T), UMURAS Shada K. Albers		:#SS		
אמאות די אונספוס	-		,	
Javid L. Albers		:#SS		
1 WITNESS WHEREOF, we sign the day and ye	зроче written.			
A STATE OF THE STA		T 00.88 331	TECH FUND \$4.00	0077
		Monh	HOUSEN OF DE	5033
7		80 05 AT 4:05 00	CLOCK PM RECORDER	M G
20 00 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3		LIFED LOW VECOOND		Jane
		TIEGO SONTIA		
11.07		STATE OF KANSAS	T.	

Notary Public

OIL AND GAS LEASE

July 1, 1998		per Trust dated July 1, 1998 and	called Lessor (whether one or more),
and American Wa	errior Inc	, neremaner c	called Lessor (whether one of more),
and American wa	arrior, mc.		, hereinafter called Lessee:
provided and of the purpose of investig oil, liquid hydrocas subsurface strata, I thereon to produce their respective con	e agreements of the Lessee herein co gating, exploring by geophysical and rbons, all gases, and their respective aying pipe lines, storing oil, building , save, take care of, treat, manufactu nstituent products and other product	onstituent products, injecting gas, wa tanks, power stations, telephone linese, process, store and transport said oi manufactured therefrom, and housing any reversionary rights and after-acque	ning and operating for and producing ater, other fluids, and air into s, and other structures and things I, liquid hydrocarbons, gases and g and otherwise caring for its
The Southwest 0	Quarter (SW/4)		
In Section 24 accretions thereto.	, Township 20 South , Range	22 West, and containing _160	acres, more or less, and all
date (called "prima any of them, is or of Lessee's control, L Lessee shall have a	ary term"), and as long thereafter as can be produced from said land or la tessee is unable to obtain a rotary dri a reasonable time, not to exceed ning	s lease shall remain in force for a ten il, liquid hydrocarbons, gas or other d with which said land is pooled. If, ling rig prior to the expiration of the y (90) days, within which to obtain s the premises the said Lessee covenant	respective constituent products, or due to circumstances beyond primary term, Lessor agrees that such rotary drilling rig and commence
1. land, the equal one	To deliver to the credit of Lessor, e-eighth (1/8) part of all oil produce	ee of cost, in the pipeline to which L and saved from the leased premises.	essee may connect wells on said
event more than or in the manufacture the primary term of well" shall include not completed, due well or wells are s within sixty (60) of royalty Five Dolla making such payn	f any products therefrom, one-eighther-eighth (1/8) of the proceeds receive of products therefrom, said payment of this lease, if there is a gas well or evells capable of producing natural to the lack of a pipeline connection that in, before or after production the lays after the end of each yearly perions (\$5.00) per net mineral acre retain	rells on the above land (and, for he putas, condensate, distillate or any gase and wells classified as gas wells by refrom, Lessee or any assignee hereund during which such gas well or gas d hereunder, for the acreage then held sor tenders are made, it shall be con	(but, as to gas sold by Lessee, in no e gas sold, used off the premises, or either before or after the expiration of urposes of this clause, the term "gas ous substance, whether completed or any governmental authority) and such nder may pay or tender annually, wells are shut-in, as substitute gas ld under this lease, by the party
to drill such well t	commence to drill a well within the completion with reasonable dilige	ig the primary term hereof without furtherm of this lease or any extension the ce and dispatch, and if oil or gas, or a like effect as if such well had been of	erther payment or drilling operations. ereof, the Lessee shall have the right either of them, be found in paying completed within the term of years
4. therein, then the rethe whole and unc	oyalties herein provided for shall be	n the above described land than the e waid the said Lessor only in the propo	ntire and undivided fee simple estate ortion which Lessor's interest bears to
5. thereon, except w	Lessee shall have the right to use, ater from the wells of Lessor.	ree of cost, gas, oil and water produc	ed on said land for Lessee's operation
6.	Lessee shall bury Lessee's pipelir	s below plow depth.	
7. consent of Lessor		200 feet to the house or barn now or	n said premises without written
8.	Lessee shall pay for damages cau	ed by Lessee's operations to said land	d.
9.	Lessee shall have the right at any at to draw and remove casing.	ime to remove all machinery and fixt	ures placed on said premises,

Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

10. If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished

with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.

Recorded at request, KSA 58-2221

See Last deed of record, 260/758 showing Trustees as Richard R. Hopper & Pearl A. Hopper State of Kansas - Ness County
Book: 389 Page: 297
Recording Fee: \$26.00

eipt #: 67422 Record les Recorded: 2 shier Initials: MH

Date Recorded: 12/8/2016 2:30:00 PM

AWI-Regular Rev.5-08

the particular unit involved.

12. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or Regulation.

Lessor herby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Lessee, at its option, is hereby given the right and power to pool or combine the acreage covered by this lease or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding 640.

Twenty (20)

Sortes each, centered on the wellbore, in the event of an oil well, or into a unit or units not exceeding 640.

Thenty (20)

Sortes each, centered on the wellbore, in the event of an oil well, or into a unit or units not exceeding 640.

Thenty (20)

Sortes each, centered on the premises except the payment of royalties on production is found on the pooled acreage, it shall be treated as if production is found on the premises except the payment of the royalty stipulated herein as if it were included in this lease. If production is found on the premises covered by this lease or not. In lieu of the royalty stipulated herein specified, Lessor shall receive on production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in

STATE OF Notary Public My commission expires_ day of The foregoing instrument was acknowledged before me this_ COUNTY OF STATE OF Votary Public My commission expires. 19M 2019, F. Bruce Hopper as Trustee of the Richard R. Hopper Trust dated July 1, 1998 and the Pearl A. Hopper Trust dated July 1, 1998 $9\overline{1}^{07}$ _to yab, The foregoing instrument was acknowledged before me this_ COUNTY OF MARKEOPH layed malesint et 19, 2019 MARICOPA COUNTY
MARICOPA COUNTY ARBONA STATE OF ONKY'S 8' KYNG F. Bruce Hopper, Trustee IN WITNESS WHEREOF we sign the day and year first above written.

to ysb

Notary Public

07

Λq

The foregoing instrument was acknowledged before me this.

Ay commission expires

COUNTY OF

OIL AND CASIFACE

OIL AND GAS LEASE
THIS AGREEMENT, Entered into this the 7th the day of April , 20 15 between
Hanston, KS 67849, hereinafter called Lessor (whether one or more),
and American Warrior, Inc.
, hereinafter called Lessee:
Lessor, in consideration of Dollars in hand paid, receipt of which is here acknowledged and of the royalties herein provided and of the agreements of the Lessee herein contained, hereby grants, leases and lets exclusively unto Lessee for the purpose of investigating, exploring by geophysical and other means, prospecting drilling, mining and operating for and producing oil, liquid hydrocarbons, all gases, and their respective constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying pipe lines, storing oil, building tanks, power stations, telephone lines, and other structures and things thereon to produce, save, take care of, treat, manufacture, process, store and transport said oil, liquid hydrocarbons, gases and their respective constituent products and other products manufactured therefrom, and housing and otherwise caring for its employees, the following described land, together with any reversionary rights and after-acquired interest, therein situated in the County of Ness State of Kansas and described as follows to-wit:
The Southeast Quarter (SE/4)
In Section 23 , Township 20 South , Range 22 West , and containing 160 acres, more or less, and all accretions thereto. Subject to the provisions herein contained, this lease shall remain in force for a term of Three (3) from this date (called "primary term") and as less there there is a less than a less
date (called "primary term"), and as long thereafter as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is or can be produced from said land or land with which said land is pooled. If, due to circumstances beyond Lessee's control, Lessee is unable to obtain a rotary drilling rig prior to the expiration of the primary term, Lessor agrees that Lessee shall have a reasonable time, not to exceed ninety (90) days, within which to obtain such rotary drilling rig and commence operations for the drilling of a well. In consideration of the premises the said Lessee covenants and agrees:
1. To deliver to the credit of Lessor, free of cost, in the pipeline to which Lessee may connect wells on said land, the equal one-eighth (1/8) part of all oil produced and saved from the leased premises.
To pay Lessor for gas of whatsoever nature or kind produced and sold, or used off the premises, or used in the manufacture of any products therefrom, one-eighth (1/8), at the market price at the well, (but, as to gas sold by Lessee, in no event more than one-eighth (1/8) of the proceeds received by Lessee from such sales), for the gas sold, used off the premises, or in the manufacture of products therefrom, said payments to be made monthly. At any time, either before or after the expiration of the primary term of this lease, if there is a gas well or wells on the above land (and, for he purposes of this clause, the term "gas well" shall include wells capable of producing natural gas, condensate, distillate or any gaseous substance, whether completed or completed, due to the lack of a pipeline connection, and wells classified as gas wells by any governmental authority) and such well or wells are shut-in, before or after production therefrom, Lessee or any assignee hereunder may pay or tender annually, within sixty (60) days after the end of each yearly period during which such gas well or gas wells are shut-in, as substitute gas

This lease may be maintained during the primary term hereof without further payment or drilling operations. If the Lessee shall commence to drill a well within the term of this lease or any extension thereof, the Lessee shall have the right to drill such well to completion with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned.

royalty Five Dollars (\$5.00) per net mineral acre retained hereunder, for the acreage then held under this lease, by the party making such payments or tenders, and, if such payments or tenders are made, it shall be considered under all provisions of this

- If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein, then the royalties herein provided for shall be paid the said Lessor only in the proportion which Lessor's interest bears to the whole and undivided fee.
- Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for Lessee's operation thereon, except water from the wells of Lessor.
 - 6. Lessee shall bury Lessee's pipelines below plow depth.

lease that gas is being produced from the leased premises in paying quantities.

- No well shall be drilled nearer than 200 feet to the house or barn now on said premises without written consent of Lessor.
 - 8. Lessee shall pay for damages caused by Lessee's operations to said land.
- Q Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.
- If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns, but no change in the ownership of the land or assignment of rentals or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of assignment.
- Lessee may at any time execute and deliver to Lessor or place of record a release or releases covering any portion or portions of the above described premises and thereby surrender this lease as to such portion or portions and be relieved of all obligations as to the acreage surrendered.

State of Kansas - Ness County Book: 377 Page: 467
Recording Fee: \$20.00

Receipt #: 58615 Pages Recorded: 2 Cashier Initials: MH

Date Recorded: 4/10/2015 2:35:01 PM

AWI-Regular Rev.5-08

	Regulation.
ply therewith, if compliance is prevented by, or if such failure is the result of, any such Law, Order, Rule or	failure to com
or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for	Orders, Rules
All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive	15.

Lessor herby warrants and agrees to defend the title to the lands herein described, and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment any mortgages, taxes or other liens on the above described lands, in the event of default of payment by Lessor, and be subrogated to the rights of the holder thereof, and the undersigned Lessors, for themselves and their heirs, successors and assigns, hereby surrender and release all right of dower and homestead in the premises described herein, in so far as said right of dower and homestead may in any way affect the purposes for which this lease is made, as recited herein.

Or any portion thereof with other land, lease or leases in the immediate vicinity thereof, when in Lessee's judgment it is necessary or advisable to do so in order to properly develop and operate said lease premises so as to promote the conservation of oil, gas or other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding other minerals in and under and that may be produced from said premises, such pooling to be into a unit or units not exceeding decreased in the event of a gas well. Lessee shall execute in writing and record in the conveyance records of the county in which the land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a fire land herein leased is situated an instrument identifying and describing the pooled acreage. The entire acreage so pooled into a included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, included in this lease. If production is found on the pooled acreage, it shall be treated as if production is had from this lease, whether the well or wells be located on the premises covered by this lease or not. In lieu of the royalties elsewhere herein appropriately among the production from a unit so pooled only such portion of the royalty stipulated herein as the amount of his acreage placed in the unit or his royalty interest therein on an acreage basis bears to the total acreage so pooled in the particular unit involved.

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in M. Cox as Managing Partner of P-14, LLC						
ITAESS WHEREOF, we sign the day and year fin	d year first above wri	ritten. O.C.				
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