

1372434

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>			PRODUCTION INTERVAL: Top _____ Bottom _____	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Daos Skid Steer Services

Robert Doolittle

1-620-228-1412

Sold 12 sacks of Portland cement to Rocky Road Oil Company on 03/09/17.

Paid in Full

Tom, \$ 192.85

6 sacks used on Thompson A Robert Doolittle
6 sacks used on Thompson 2 A
to set surface.

PAYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
802 N. INDUSTRIAL RD.
IOLA, KS 66749

Voice: 620-365-5588

Fax:

STATEMENT

Statement Date: Sep 18, 2017

Customer Account ID: FI004

To:
MIKE FINFROCK 2189 45TH ST. BRONSON, KS 66716

Amount Enclosed
\$ _____

Date	Due Date	Reference	Paid	Description	Amount	Balance
7/10/17	8/10/17	42790		PO# WELL 2A	933.34	933.34
8/31/17	8/31/17	FC8V0000		PO# Late Charge	31.91	965.25
					PAID	
					TOTAL	965.25

0-30	31-60	61-90	Over 90 days
31.91	0.00	933.34	0.00

A 2% MONTHLY FINANCE CHARGE WILL BE ASSESSED TO INVOICES 30 DAYS AND OVER

AYLESS CONCRETE PRODUCTS, INC.

P.O. BOX 664
802 N. INDUSTRIAL RD.
IOLA, KS 66749

INVOICE

Invoice Number: 42790
Invoice Date: Jul 10, 2017
Page: 1

Duplicate

Voice: 620-365-5588
Fax:

Bill To:
MIKE FINFROCK 2189 45TH ST. BRONSON, KS 66716

Ship to:
MIKE FINFROCK 2189 45TH ST. BRONSON, KS 66716

Customer ID	Customer PO	Payment Terms	
F1004	WELL 2A	Net 10th of Next Month	
Sales Rep ID	Shipping Method	Ship Date	Due Date
	TRUCK		8/10/17

Quantity	Item	Description	Unit Price	Amount
80.00	CEMENT/WATER	CEMENT & WATER PER BAG MIX	7.00	560.00
80.00	MH	MIXING & HAULING	2.50	200.00
1.75	TRUCKING	TRUCKING CHARGE	60.00	105.00
Subtotal				865.00
Sales Tax				68.34
Total Invoice Amount				933.34
Payment/Credit Applied				
TOTAL				933.34

Check/Credit Memo No:

Service for Thompson 2 A
Casing setting depth 20' 7"
cement circulated to surface.

payless ticket has 80 sacks of portland
2 7/8 was set in at 630' the total
depth of well is 639.

Michel F. Lefebvre
D. B. A. Rocky Road oil co.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

November 20, 2017

Michael F. Finrock
Finrock, Michael F. dba Rocky Road Oil
Company
2189 45TH ST
BRONSON, KS 66716-9117

Re: ACO-1
API 15-011-24564-00-00
THOMPSON 2A
NW/4 Sec.19-24S-22E
Bourbon County, Kansas

Dear Michael F. Finrock:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/16/2017 and the ACO-1 was received on November 17, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department