



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>			PRODUCTION INTERVAL: Top _____ Bottom _____	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Form	ACO1 - Well Completion
Operator	ELK Energy Holdings LLC
Well Name	LEROY BRAUN 1
Doc ID	1372525

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
4	3518	3530			SHOT
4	3488	3492			SHOT
4	3364	3368			SHOT
4	3310	3315			SHOT
4	3294	3298			SHOT
4	3268	3275			SHOT
4	3346	3350			SHOT

SWIFT



P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/6/2017	29930

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 14 2017

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	LeRoy Braun	Ellis	WW Drilling Rig ...	Oil	Development	Long String	David E.
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	5.00	75.00
578D-L	Pump Charge - Long String				1	Job	1,250.00	1,250.00
290	D-Air				4	Gallon	42.00	168.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
404-5	5 1/2" Port Collar				1	Each	2,500.00	2,500.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
409-5	5 1/2" Turbolizer				10	Each	75.00	750.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	15.75	1,575.00T
325	Standard Cement				100	Sacks	12.25	1,225.00T
284	Calseal				5	Sack(s)	30.00	150.00T
283	Salt				550	Lb(s)	0.20	110.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
276	Flocele				50	Lb(s)	2.25	112.50T
581D	Service Charge Cement				200	Sacks	1.50	300.00
583D	Drayage				399	Ton Miles	0.75	299.25
	Subtotal							10,389.75
	Sales Tax Ellis County						7.00%	592.59

Cement for 5 1/2" casing 12/31

We Appreciate Your Business!

Total

\$10,982.34 ✓



Services, Inc.

TICKET 29930

CHARGE TO: Palomino Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

PAGE 1 OF

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Moys Ks</u>	<u>#1</u>	<u>LeRoy Brown</u>	<u>Ellis</u>			<u>1-6-17</u>	
2. <u>Ness City Ks</u>	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Low Drilling</u>	RIG NAME/NO. <u>Rig # 12</u>	SHIPPED VIA	DELIVERED TO <u>location</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Long Straps</u>		WELL PERMIT NO.	WELL LOCATION	
4.	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575					15	mi				5.00	75.00
578					1	EA				1250.00	1250.00
290					4	EA				42.00	168.00
281					500	600				1.25	625.00
221					2	600				250.00	500.00
403					1	EA				250.00	250.00
404					1	EA				250.00	250.00
406					1	EA				225.00	225.00
407					1	EA				300.00	300.00
409					1	EA				75.00	75.00
419					1	EA				200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: _____ TIME SIGNED: _____
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	

PAGE TOTAL	11	6593.00
TOTAL	10	2994.75
Ellis CO TAX	10	440.00
	10	389.75
	7	592.59

TOTAL 10982.34

SWIFT OPERATOR: David Edgerton APPROVAL: _____
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: _____
 The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-7-16 PAGE NO.

CUSTOMER Alomino WELL NO. #1 LEASE LeRoy Braun JOB TYPE Long String TICKET NO. 29930

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								On location
								5 1/2 csg
								RTD 3660
								Port Collar # 60 @ 1140
								Centralizers - 1,3,4,6,7, 9,11,13,15,59
								Bracket # 60
	650							Start Csg
	835							Break Circ on Bottom
	920	2.5	16					Plug Rat Hole - 30 sks SMD
	935	6.5	26					pump SMD - 70 sks @ 12.5
		5	24					pump EA-2 - 100 sks @ 15.5
			0					Drop plug - WASH P&L
	955	6.5	0					START DISP
			65					CATCH psi
	1010	5	88					Land Plug
								1010 - 860
								LAND - 1500
								Thanks
								David Austin, JON



QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone:785-324-1041 fax:785-483-1087
 Email: cementing@ruraltel.net

Date: 12/19/2016
 Invoice # 7306

P.O.#:
 Due Date: 1/18/2017
 Division: *Russell*

Invoice

Contact:
 Palomino Petroleum Inc
Address/Job Location:

4924 SE 84th
 Newton Ks 67114

Reference:
 LEROY BRAUN 1 SEC 25-13-17

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 467.97	No				
Common-Class A	120	\$ 1,253.79	Yes				
Calcium Chloride	6	\$ 211.48	Yes				
POZ Mix-Standard	30	\$ 132.18	Yes				
Bulk Truck Matl-Material Service Charge	159	\$ 100.08	No				
Premium Gel (Bentonite)	3	\$ 54.76	Yes				
Pump Truck Mileage-Job to Nearest Camp	15	\$ 42.49	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	15	\$ 33.04	No				

Invoice Terms:

Net 30

SubTotal: \$ 2,295.78
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (57.39)

SubTotal for Taxable Items:	\$ 1,610.90
SubTotal for Non-Taxable Items:	\$ 627.48
Total:	\$ 2,238.39
Tax:	\$ 112.76

7.00% Ellis County Sales Tax

Thank You For Your Business!

Amount Due: \$ 2,351.15
Applied Payments:
Balance Due: \$ 2,351.15 ✓

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
 ©2008-2013 Straker Investments, LLC. All rights reserved.

Cement for surface pipe 12/19

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 7306

Date	12/19/16	Sec.	25	Twp.	13	Range	17	County	Ellis	State	KS	On Location		Finish	9:15 p.m.
Location								Victoria I-70 NW 1/2 Eto							

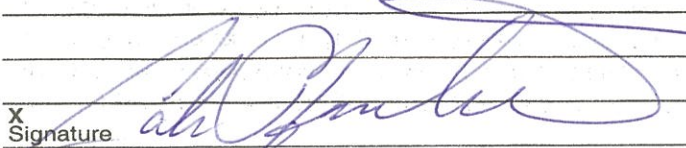
Lease	Le Roy Brown	Well No.	1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Contractor	WW #12				Charge To	Palomino Petroleum
Type Job	Surface	Hole Size	12 1/4	T.D.	225	
Csg.	8 5/8	Depth	224	Street		
Tbg. Size		Depth		City	State	
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.		
Cement Left in Csg.	10'	Shoe Joint		Cement Amount Ordered 150 8/20 3/11 2/16/2		

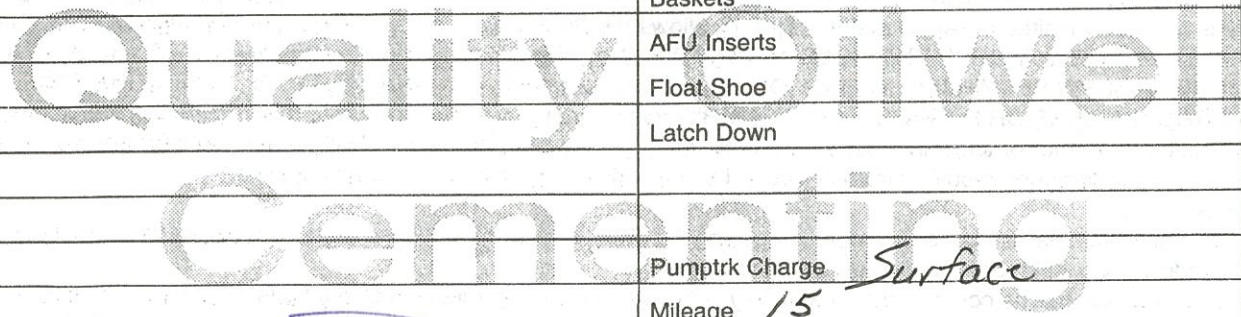
Meas Line Displace 13 1/2 BCL

EQUIPMENT				Common	120
Pumptrk	20	No.	Cement	Poz. Mix	30
			Helper	Gel.	3
Bulktrk		No.	Driver	Calcium	6
			Driver		
Bulktrk	3	No.	Driver		
			Driver		

JOB SERVICES & REMARKS		Hulls
Remarks:		Salt
Rat Hole		Flowseal
Mouse Hole		Kol-Seal
Centralizers		Mud CLR 48
Baskets		CFL-117 or CD110 CAF 38
D/V or Port Collar		Sand
8 5/8 on bottom. First Circulation		Handling 159
Mix 1505K @ Displace		Mileage

FLOAT EQUIPMENT	
Cement Circulation	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge Surface
	Mileage 15

Signature 	Tax
	Discount
	Total Charge



Sean Deenihan

Petroleum Geologist

GEOLOGIST'S REPORT

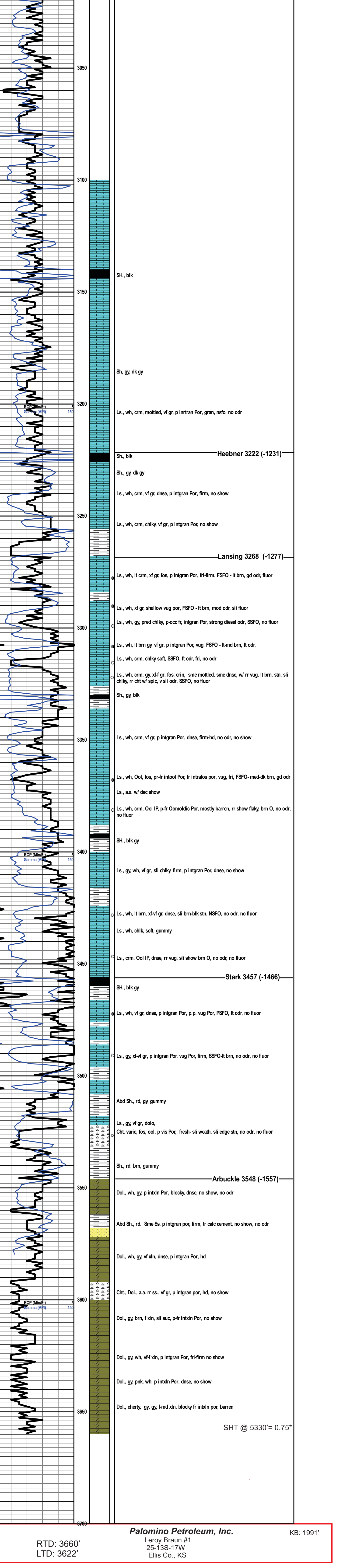
DRILLING TIME AND SAMPLE LOG

COMPANY	Palomino Petroleum, Inc.	ELEVATIONS	
LEASE	Leroy Braun #1	KB	1991'
FIELD	Herzog West	DF	
LOCATION	1560' FSL & 335' FWL	GL	1983'
SEC	25 TWSWP 13S RGE 17W	Measurements Are All From Kelly Bushing	
COUNTY	Ellis STATE Kansas		
CONTRACTOR	W/W Drilling Rig #12		
SPUD	12/22/15 COMP 1/6/16		
RTD	3660' LTD 3622'	CASING	
MUD UP	TYPE MUD Chemical	CONDUCTOR	
SAMPLES SAVED FROM	2900' TO RTD	SURFACE	8-5/8" at 225'
DRILLING TIME KEPT FROM	2900' TO RTD	PRODUCTION	5.5" at 3659'
SAMPLES EXAMINED FROM	2900' TO RTD	ELECTRICAL SURVEYS	
GEOLOGICAL SUPERVISION FROM	3000'	Halliburton	
REFERENCE WELL		CND, DIL, MIC	

REMARKS The Leroy Braun will be further evaluated through 5.5" casing. Surface casing and all tops were 8-10' lower than the log. Drill time was moved shallower 8' to match log. Original RTD was 3630'. After logging the hole was deepened 30.'

Respectfully Submitted,

Sean P. Deenihan



Palomino Petroleum, Inc. KB: 1991'
Leroy Braun #1
25-13S-17W
Ellis Co., KS

RTD: 3660'
LTD: 3622'

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
1/25/2017	28820

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

JAN 30 2017

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	LeRoy Braun	Ellis	Express Well Serv...	Oil	Development	Cement Port Collar	Roger
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				15	Miles	5.00	75.00
576D-D	Pump Charge - Deep Surface (> 500 Ft.) & Port Collars				1	Job	1,250.00	1,250.00
290	D-Air				2	Gallon(s)	42.00	84.00T
104	Port Collar Tool Rental				1	Each	200.00	200.00T
581D	Service Charge Cement				150	Sacks	1.50	225.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
330	Swift Multi-Density Standard (MIDCON II)				100	Sacks	15.75	1,575.00T
276	Flocele				50	Lb(s)	2.25	112.50T
	Subtotal							3,771.50
	Sales Tax Ellis County						7.00%	138.01

Cement for port collar 1/25

We Appreciate Your Business!	Total	\$3,909.51 ✓
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CHARGE TO: Palamio Pet.
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 28820
 PAGE 1 OF 1

SERVICE LOCATION: 1. Hays, KS WELLS/PROJECT NO.: #1 LEASE: Lery Braun COUNTY/PARISH: Ellis STATE: Ks. DATE: 1/25/2010 OWNER: Same

TICKET TYPE: SERVICE CONTRACTOR: Expres Well Service RIG NAME/NO.: 217 ORDER NO.:
 SALES WELLS TYPE: 01 WELLS CATEGORY: Development JOB PURPOSE: Cur. Port Collar WELLS LOCATION:

4. REFERRAL LOCATION: INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575					MILEAGE #113	15	miles				5.00	75.00
576 D					Pump Service	1	ea				1.250	1.250
290					D-Air	2	gal				42.00	84.00
104					Port Collar Tool	1	ea				200.00	200.00
581					Service Charge	1	SKS				1.50	225.00
582					Drayage Minimum						250.00	250.00
330					SM B Cement	100	SKS				15.75	1,575.00
276					Fluocel	50	ea				2.25	112.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: [Signature] TIME SIGNED: A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? WE UNDERSTOOD AND MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? YES NO

PAGE TOTAL: 39771 TAX: 7.00% TOTAL: 3999.51

SWIFT OPERATOR: [Signature] APPROVAL: [Signature]

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1/25/2017 PAGE NO. 1

CUSTOMER Palamino Pet. WELL NO. LEASE Leroy Braun JOB TYPE Cnd. Port Collar TICKET NO. 28820

CHART NO.	TIME	RATE (BPM)	VOLUME (BBQ) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	11:35							on loc. Set up +encil
	11:45	3				1000	1000	Port Collar @ 1144'
						500		Test Cig. + Tubing 1,000 pSE held
								Open Port Collar
								Pump 3 BPM 500 pSE Blow on Ann.
								Start Mixing SMO Cont. 11.2 #/gal
								Circulation 12 ^{SS} Pumped
								Cement Circulated
			55					Increase weight 14.5 #/gal
			5.5					Finish mixing 100.5 lb total
								Displ. 5.5 ^{SS}
								Close P.C.
								Test to 1,000 pSE Held
								Run 4 Joints
	12:30							Reverse out short way
								Hole clean
								wash + lock up +encil
								JOB Complete

[Signature]

Roger Tom Isaac