

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1372695

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	month da	y year	Spot Description:	
	o.u.	, , , , , , , , , , , , , , , , , , , ,	Sec Twp S. R E	: [
OPERATOR: License#			feet from N / S Line of	Section
Name:			feet from E / W Line of	Section
Address 1:			Is SECTION: Regular Irregular?	
			(Note: Locate well on the Section Plat on reverse side)	
City:	State: 2	Zip: +	County:	
Contact Person:			Lease Name: Well #:	
hone:			Field Name:	
CONTRACTOR: License#			Is this a Prorated / Spaced Field?	ΠN
lame:			Target Formation(s):	
Well Drilled For:	Wall Class	Tuna Equipment	Nearest Lease or unit boundary line (in footage):	
	Well Class:	Type Equipment:		et MS
Oil Enh F		Mud Rotary		
Gas Stora	· 🛏	Air Rotary		
Dispo	<u> </u>	Cable	Depth to bottom of fresh water:	
Seismic ;# o			Depth to bottom of usable water:	
Otner:			Surface Pipe by Alternate: I II	
If OWWO: old well	information as follows:		Length of Surface Pipe Planned to be set:	
·				
			Projected Total Depth:	
Original Completion Da	ate: Origin	al Total Depth:		
Directional, Deviated or Ho	rizontal wellhore?	Yes No	Water Source for Drilling Operations:	
			Well Farm Pond Other:	
•			DVK Permit #.	
Bottom Hole Location:			(Note: Apply for Permit with DWR )	
Bottom Hole Location:			(Note: Apply for Permit with DWR )  Will Cores be taken?	
Bottom Hole Location:			(Note: Apply for Permit with DWR )	
Bottom Hole Location:			(Note: Apply for Permit with DWR )  Will Cores be taken?	N
Bottom Hole Location: CCC DKT #:		AF	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes  If Yes, proposed zone:	1
Bottom Hole Location: CCC DKT #: The undersigned hereby	affirms that the drilling,	<b>AF</b> completion and eventual p	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes, proposed zone:	
Sottom Hole Location: CCC DKT #: The undersigned hereby t is agreed that the follow	affirms that the drilling,	AF completion and eventual pents will be met:	(Note: Apply for Permit with DWR )  Will Cores be taken? Yes, proposed zone:	
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please check the box below and return to the address below. Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

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1	33	72	h.Y	15

For KCC Use ONLY	
API # 15	

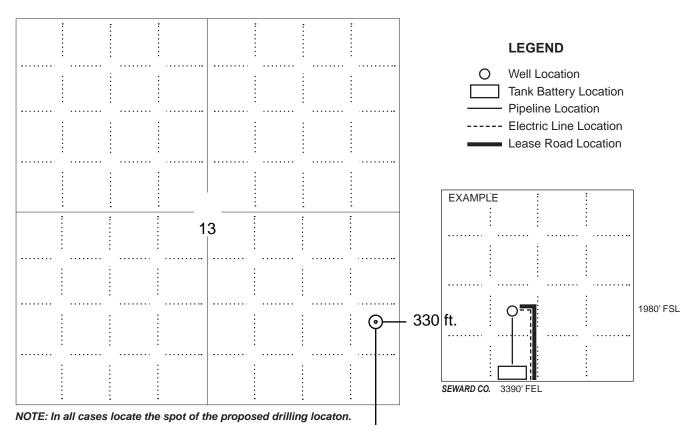
#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:			
Lease:	feet from N / S Line of Section			
Well Number:	feet from E / W Line of Section			
Field:	Sec Twp S. R			
Number of Acres attributable to well:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### **PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



#### 1135 ft.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	- Juli	billit ili Duplicat		
Operator Name:		License Number:		
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	e of Pit: Pit is:			
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
	(bbls)		County	
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	epest point:	(feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit:		Depth to shallo	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: Permit Numb	per:	Permi	t Date: Lease Inspection: Yes No	



1372695

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person:	the lease below:
Phone: ( ) Fax: ( )	
Email Address:	
Surface Owner Information:	
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
are preliminary non-binding estimates. The locations may be entered on Select one of the following: <ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice Acowner(s) of the land upon which the subject well is or will be located CP-1 that I am filling in connection with this form; 2) if the form be</li> </ul>	batteries, pipelines, and electrical lines. The locations shown on the plat of the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Cut (House Bill 2032), I have provided the following to the surface cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form reing filed is a Form C-1 or Form CB-1, the plat(s) required by this
form; and 3) my operator name, address, phone number, fax, an	ıd email address.
KCC will be required to send this information to the surface own	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	

MTM PETROLEUM, INC. LESLIE LEASE SE. 1/4, SECTION 13, T30S, R8W KINGMAN COUNTY. KANSAS

NO ROAD Notes: 1. Set iron rod at location site. 2. All flagging Red & Yellow. 3. Overhead power available at S. line, Sec. 13. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION; Various pipelines in Sec. 13. 6. Contact landowner for best access. 7. Set new location per field instructions. 13 Drillsite Location Leslie #1-13 1135'FSL 330'FEL -Ground Elevation = 1524  $Y = 278565 \quad X = 2105494$ TANK 0 State Plane-NAD 27-Kansas South NO Latitude 37.431196 Longitude -98.137045 WGS 84-NAD 83 FLAGGED FENCE TANK BATTERY **PASTURE** 30  $\langle \diamond \rangle$  $\Diamond$ (SW GRAVEL (SW. 150 STV) CATTLE-GUARD RÒAD Willowdale Wild Zenda Spivey Adams (14) 13 RS 38

ion as shown on this may not be legally act landowner.

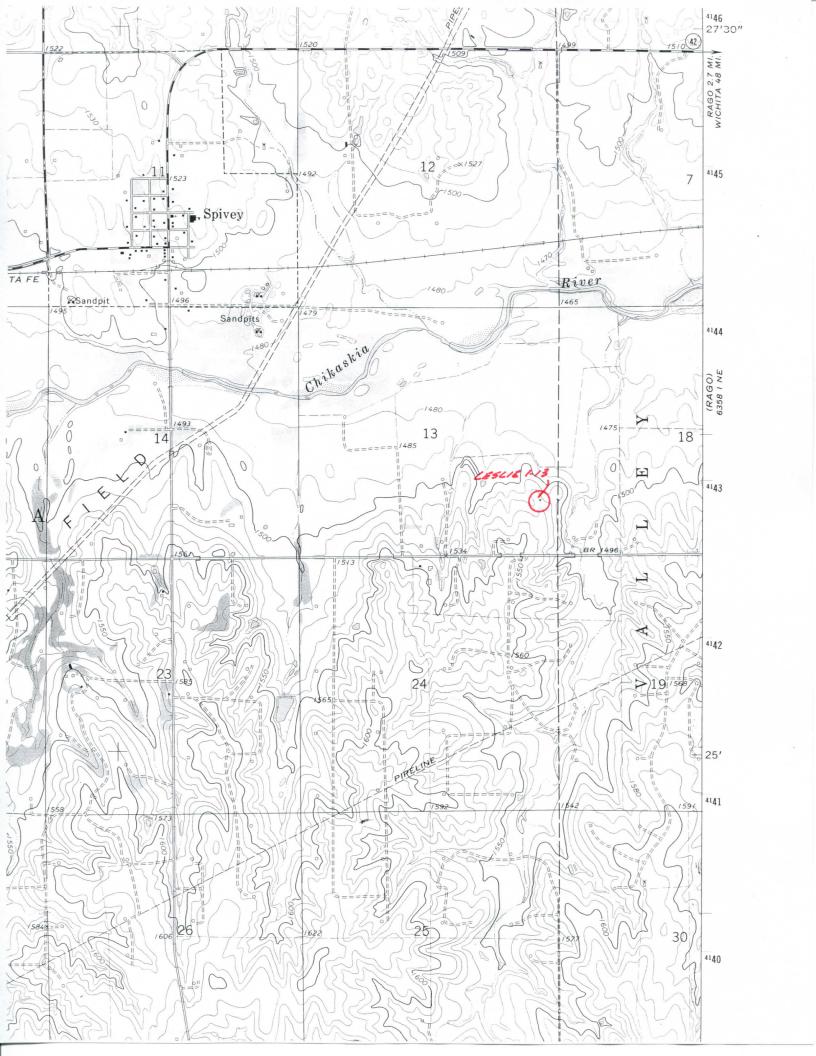
\*Ingress plat is opened f

November 1, 2017

SCALE

<sup>\*</sup> Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standard of care of allfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereno agree to hold Central Kansas Diffield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability flow inclination of the consequential damages.



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API # 15	_

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page. Operator: MTM Petroleum, Inc. Location of Well: County: Kingman Lease: Leslie 1135 S Line of Section Well Number: 1-13 330. feet from W Line of Section Field: Spivey-Grabs-Basil S. R.8 Number of Acres attributable to well: Is Section: Regular or Irregular QTR/QTR/QTR/QTR of acreage: N2 SE If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW RLAT Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as recuired by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired. **LEGEND** Well Location Tank Battery Location Pipeline Location - Electric Line Location Lease Road Location EXAMPLE 1980' FSL 330 ft. SEWARD CO. 3390' FEL NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

1135 ft.

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

November 17, 2017

Nick Miller MTM Petroleum, Inc. 2370 SOUTH STATE ROAD 14 PO BOX 391 KINGMAN, KS 67068-0391

Re: Drilling Pit Application Leslie 1-13 SE/4 Sec.13-30S-08W Kingman County, Kansas

#### Dear Nick Miller:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 337-7400 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (316) 337-7400.