



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|------------------|-----------|---------|------------|--------------|-------|--------|
| Size | | | | | | |
| Setting Depth | | | | | | |
| Amount of Cement | | | | | | |
| Top of Cement | | | | | | |
| Bottom of Cement | | | | | | |

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

| Formation Name | Formation Top | Formation Base | Completion Information |
|----------------|---------------|----------------|--|
| 1. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |
| 2. _____ | At: _____ | to _____ Feet | Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet |

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

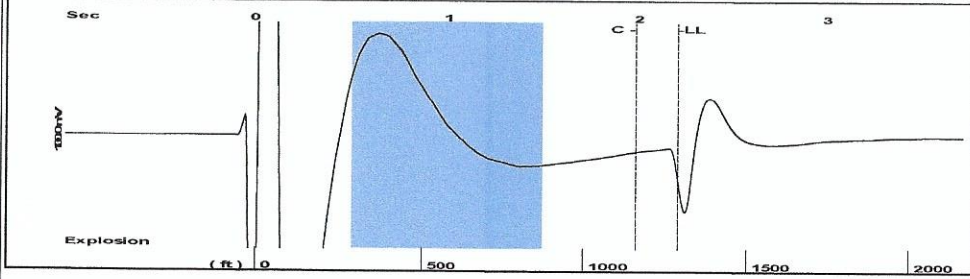
Submitted Electronically

| | | | | | |
|---|--|----------------|---------------------|----------------------|---------------------------------|
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: _____ | Results: _____ | Date Plugged: _____ | Date Repaired: _____ | Date Put Back in Service: _____ |
| | Review Completed by: _____ Comments: _____ | | | | |
| TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____ | | | | | |

Mail to the Appropriate KCC Conservation Office:

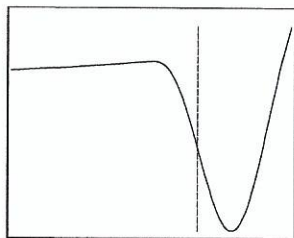
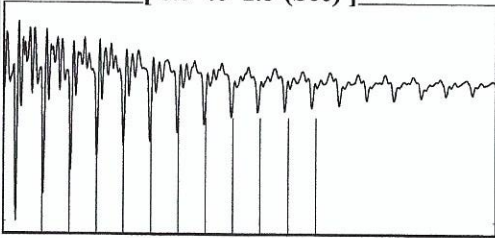
| | | |
|--|--|--------------------|
| | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Group: Sawyer Well: Johnson A 1-10 (acquired on: 11/02/17 08:48:14)



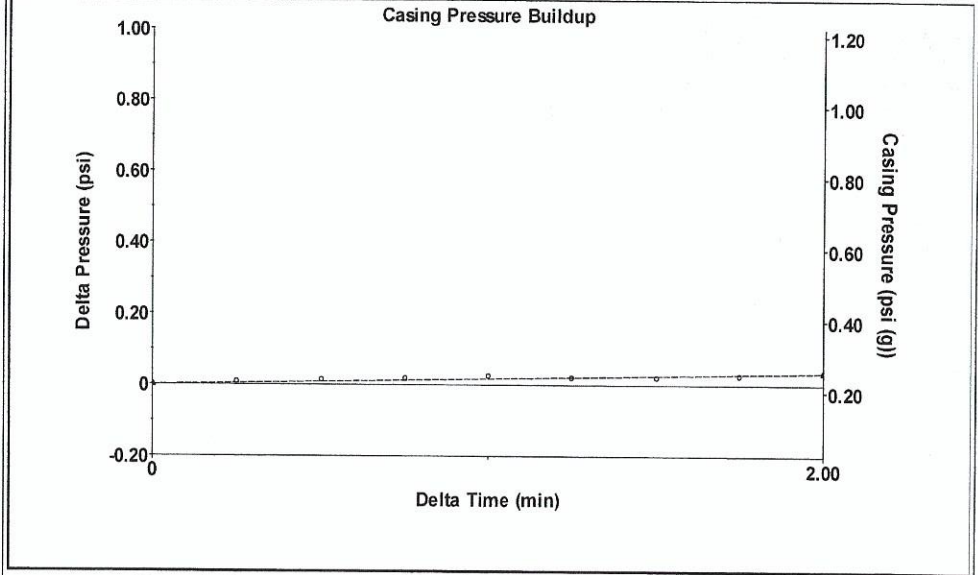
Filter Type High Pass Automatic Collar Count Yes Time 2.206 sec
 Manual Acoustic Velo 1146.95 ft/s Manual JTS/sec 17.9211 Joints 40.2271 Jts
 Depth 1287.27 ft

[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

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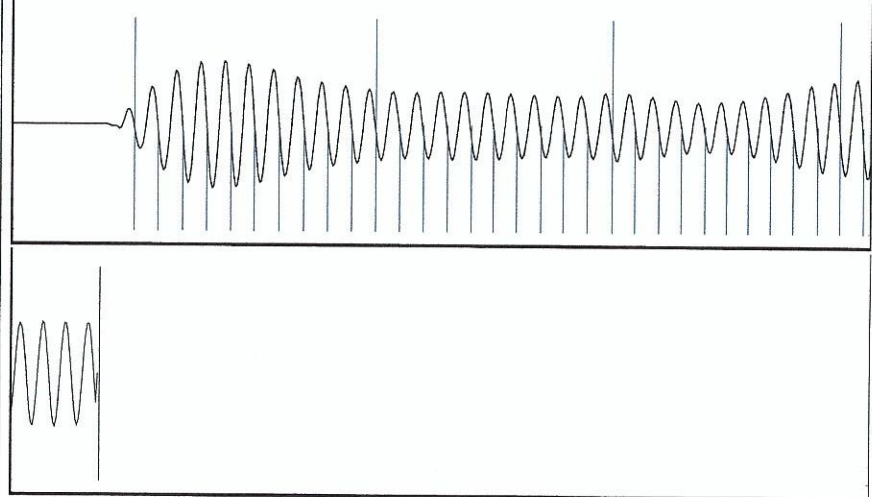


Change in Pressure 0.03 psi PT13440
 Change in Time 2.00 min Range 0 - ? psi

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| | | | |
|--|--------------|---|---------------------------|
| Production Current | Potential | Casing Pressure | Producing |
| Oil - * - | - * - BBL/D | 0.2 psi (g) | Annular Gas Flow 0 Mscf/D |
| Water - * - | - * - BBL/D | Casing Pressure Buildup 0.034 psi | % Liquid 100 % |
| Gas - * - | - * - Mscf/D | 2.00 min | |
| IPR Method | Vogel | Gas/Liquid Interface Pressure 0.8 psi (g) | |
| PBHP/SBHP | - * - | | |
| Production Efficiency | 0.0 | Liquid Level Depth 1287.27 ft | |
| Oil 40 deg.API | | Pump Intake Depth 4481.00 ft | |
| Water 1.05 Sp.Gr.H2O | | Formation Depth 4510.00 ft | |
| Gas 0.81 Sp.Gr.AIR | | | |
| Acoustic Velocity 1167.06 ft/s | | Pump Intake 1049.3 psi (g) | |
| | | Producing BHP 1062.5 psi (g) | |
| | | Static BHP - * - psi (g) | |
| Formation Submergence | | | |
| Total Gaseous Liquid Column HT (TVD) 3194 ft | | | |
| Equivalent Gas Free Liquid HT (TVD) 3194 ft | | | |
| Acoustic Test | | | |

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Acoustic Velocity 1167.06 ft/s Joints counted 31
 Joints Per Second 18.2353 jts/sec Joints to liquid level 40.2271
 Depth to liquid level 1287.27 ft Filter Width 15.9211 19.9211
 Automatic Collar Count Yes Time to 1st Collar 0.284 1.984

November 14, 2017

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-007-22996-00-00
JOHNSON A 1-10
NW/4 Sec.10-30S-14W
Barber County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/14/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/14/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"