

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1372771  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**







# Quality Well Service, Inc.

# Invoice

**PO Box 468**  
**Pratt, KS 67124**

Date	Invoice #
11/3/2017	1948

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Waugh #4

Description	Qty	Rate	Amount
Rig Time	16	180.00	2,880.00T
Floor Rental	1	250.00	250.00T
Sand	1	35.00	35.00T
Cement	4	12.00	48.00T
Welding	2	75.00	150.00T
Water Truck	5	85.00	425.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Wiping Rubber	1	20.00	20.00T
Fresh Water	1	30.00	30.00T
<p>10/30/17:            Drove to location, raised pole, checked hole, sanded off bottom, loaded hole with water, cellar was already dug, set floor, checked hole, sand at 3610', bailed 4 sacks cement on sand, pulled slips, collar pulled off casing, screwed collar back on, cut surface off 4' below ground, drove home.</p> <p>10/31/17:            Drove to location, shot casing free at 1515', pulled casing to 522', pumped 190 sacks cement, circulated to surface, pulled casing out, tore down floor and rig. Topped off with 15 sacks cement.</p>			

Thank You for your business!	<b>Subtotal</b>	\$3,883.00
	<b>Sales Tax (7.5%)</b>	\$291.23
	<b>Total</b>	\$4,174.23

**Quality Well Service, Inc.**

**Invoice**

**PO Box 468  
Pratt, KS 67124**

Date	Invoice #
11/3/2017	C-1661

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Waugh #4

Description	Qty	Rate	Amount
Common	125	15.50	1,937.50T
Poz	80	9.50	760.00T
Gel	7	22.00	154.00T
Calcium	1	60.00	60.00T
Hulls	1	45.00	45.00T
Plug	1	950.00	950.00T
Handling	212	2.10	445.20T
.08 * sacks * miles	12,720	0.08	1,017.60T
Service Supervisor	1	150.00	150.00T
LMV	60	3.75	225.00T
Heavy Equipment Mileage	120	8.00	960.00T
Customer Discount		-2,346.50	-2,346.50
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Waugh #4 Summer Co.			

Thank You for your business!	<b>Subtotal</b>	\$4,357.80
	<b>Sales Tax (7.5%)</b>	\$326.84
	<b>Total</b>	\$4,684.64

# QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6745

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410  
Fax 620-672-3663

Rich's Cell 620-727-3409  
Brady's Cell 620-727-6964

Date	10-31-17	Sec.	30	Twp.	31	Range	1	County	Sumner	State	KS	On Location	Finish
Lease	Wagon	Well No.	4		Location								
Contractor	Quality Well Service				Owner								
Type Job	PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	T.D.				Charge To								
Csg.	4.5				Depth				Trek.				
Tbg. Size	Depth				Street								
Tool	Depth				City				State				
Cement Left in Csg.	Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.								
Meas Line	Displace				Cement Amount Ordered				205 60/40 4% Gel.				
<b>EQUIPMENT</b>													
Pumptrk	8	No.			Common				125				
Bulktrk	7	No.			Poz. Mix				80				
Bulktrk		No.			Gel.				7				
Pickup		No.			Calcium				1				
<b>JOB SERVICES &amp; REMARKS</b>													
Rat Hole					Hulls				100#				
Mouse Hole					Salt								
Centralizers					Flowseal								
Baskets					Kol-Seal								
D/V or Port Collar					Mud CLR 48								
1st Pumped	190sk 60/40 4% Gel				CFL-117 or CD110 CAF 38								
3% CC	100# Hulls @ 522				Sand								
					Handling				2/2				
					Mileage				60				
	11-1-17				<b>FLOAT EQUIPMENT</b>								
	Topped off with 15sk 60/40 4% Gel.				Guide Shoe								
					Centralizer								
					Baskets								
					AFU Inserts								
					Float Shoe								
					Latch Down								
					LMV 60								
					Service supervisor								
					Pumptrk Charge				PTA				
					Mileage				60 x 2				
									Tax				
									Discount				
									Total Charge				
<input checked="" type="checkbox"/> Signature													