KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed All blanks must be complete

1372787

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | | |
|---|--------------|----------------------|------------|-------------------|------------------|----------------------------|-------|------|--|--|------|---|--|--|--|--|--|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | |
| Address 1: | | | | Sec Twp S. R E W | | | | | | | | | | | | | | | |
| Address 2: City: State:Zip:+ Contact Person: Phone: () Contact Person Email: Contact Person Email: | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person: | | | | Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: | | | | | |
| | | | | | | | | | | Field Contact Person Phone | e:() | | | | | | | | |
| | | | | | | | | | | ······ · ····························· | | | | Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| | | | | | | | | | | | 1 | 1 | | | | | | | |
| | Conductor | Surface | Pro | oduction | Intermediate | Liner | Tubir | ıg | | | | | | | | | | | |
| Size | | | | | | | | | | | | | | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | How D | etermined? | | | Da | ate: | | | | | | | | | | | | |
| Casing Squeeze(s): | to w | / sacks of c | cement, | to | w / | sacks of cement. Da | ate: | | | | | | | | | | | | |
| Do you have a valid Oil & G | | | | | | | | | | | | | | | | | | | |
| Depth and Type: Unk | in Hole at | Tools in Hole at | Ca | sing Leaks: | Yes 🗌 No Dep | oth of casing leak(s): | | | | | | | | | | | | | |
| | | | | | | t Collar: w / | | | | | | | | | | | | | |
| Packer Type: | | | | | | | | | | | | | | | | | | | |
| Total Depth: | | | | | | | | | | | | | | | | | | | |
| Geological Date: | | | | | | | | | | | | | | | | | | | |
| Formation Name | Formation | n Top Formation Base | | | Completi | ion Information | | | | | | | | | | | | | |
| 1 | At: | to Fee | et Perfo | ration Interval _ | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | |
| 2 | At: | to Fee | et Perfo | ration Interval - | to | Feet or Open Hole Interval | to | Feet | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| TRACED DEMAILTY AC BEL | VILLOLOV ATT | | | | CALLS TO THE AND | A SUBLEM IN THE BEET A | | | | | | | | | | | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: Yes | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| Norm forthe last and rate and and forthe barry and work for any | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| $ \begin{array}{ c c c c c c c c c c c c c c c c c c c$ | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st St. Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

November 22, 2017

Jim Mietchen Kansas Energy Resources, LLC 1513 MUSTANG DR BALDWIN CITY, KS 66006

Re: Temporary Abandonment API 15-103-21420-00-00 COX 2 SE/4 Sec.13-12S-20E Leavenworth County, Kansas

Dear Jim Mietchen:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/22/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/22/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"