

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION **1372788**
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

_____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Daily Workover Report

Well: Wharton #3	Report #: 2	Date: 27-Oct-17
Location:	AFE:	Daily \$: 6,166
Rig: Quality Well Services	KB: 1,246	Cum \$: 4,259
Supv: Tanner Nelson	GL: 1,241	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
9:00 AM	10:30 AM	1:30	Mary's Dozer Service dug out casing head and small workover pit.
8:00 AM	6:00 PM	10:00	Crew drove to location. Started rig.
			Removed tubing support.
			RIH with empty sandline bailer.
			Tagged sand fill @ 3580'
			POOH. Filled sandline bailer with 4 sx cement slurry.
			RIH with sandline bailer. Spotted 4 sx cement on top of sand @ 3580'.
			POOH with sandline bailer.
			Rigged up casing jacks. Pulled into 4 1/2" casing.
			Stretch chart indicates 1600' of free pipe.
			MIRU Quality Wireline Services
			RIH with wireline. Shot casing off at 1515'
			POOH with wireline. RDMO Quality Wireline Services
			POOH as follows:
			25 jts - 4 1/2" casing 10.5# to a depth of 462'
			MIRU Quality Cementing Service
			Pumped cement down 4 1/2" casing @ 462'. Circulated to surface.
			150sx 60/40 cement 100# hulls 2% calcium
			Continued to POOH as follows:
			11 jts - 4 1/2" casing 10.5# (Recovered 36 jts 4 1/2" casing 10.5# fair cond.)
			Found hole in casing. Casing leak would have been @ 1470'
			Pumped cement down 8 5/8". Filled to surface. 15sx 60/40 cement
			Total job used 165sx 60/40 cement, 100# hulls, 2% calcium.
			RDMO Quality Cementing Service
			RDMO Quality Well Service
Total		11:30	****Well plugged ****

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,800	3,600	0	Quality Well Service
9579 Supervision	150	300	0	Tanner Nelson
9570 Roads & Location	300	300	0	Mary's Dozer Service
9508 Cementing & Services	3,500	3,500	0	Quality Cementing Service
9540 Hauling		500	0	
9520 Contract Labor/Roustabout		220	0	
9578 Wireline Services	1,250	1,250	0	Quality Wireline Service
9584 Vacuum Truck		0	0	
9520 Contract Labor/Roustabout	300	300	0	Quality Well Service
9580 Testing - Inspection		0	0	
9565 Rentals		250	0	
0		0	0	2017 KDOR OG Guide used pricing
9460 Pumping Unit		-2,500	0	
9404 Casing - Production	-1,134	-1,134	0	36 jts - 4 1/2" 10.5# casing
9485 Tubing		-1,433	0	
9465 Rods - Pumping String		-894	0	
Total	6,166	4,259	0	

CONFIDENTIAL

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
11/3/2017	1947

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Wharton #3

Description	Qty	Rate	Amount
Rig Time	24	180.00	4,320.00T
Floor Rental	1	250.00	250.00T
Sand	1	35.00	35.00T
Cement	4	12.00	48.00T
Water Truck	6	85.00	510.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Wiping Rubber	1	20.00	20.00T
Fresh Water	1	30.00	30.00T
Wharton #3 Sumner Co.			
10/26/17: Drove to location, raised pole, changed over for rods, pulled rods, changed over for tubing, pulled tubing out, sanded off bottom, loaded hole with water, drove home.			
10/27/17: Drove to location, dug cellar and pit, unpacked casing head, set floor, checked hole. TD at 3580', bailed 4 sacks cement on plug, pulled slips, had 16" stretch, shot casing off at 1515', pulled casing to 462', pumped 150 sacks cement, 100# hulls, pulled casing out, topped off with 15 sacks cement, tore down floor and rig.			
10/30/17: Topped off with 15 sacks cement.			

Thank You for your business!	Subtotal	\$5,258.00
	Sales Tax (7.5%)	\$394.35
	Total	\$5,652.35

Quality Well Service, Inc.

Invoice

PO Box 468
Pratt, KS 67124

Date	Invoice #
11/3/2017	C-1660

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Wharton #3

Description	Qty	Rate	Amount
Common	110	15.50	1,705.00T
Poz	70	9.50	665.00T
Gel	6	22.00	132.00T
Calcium	1	60.00	60.00T
Hulls	1	45.00	45.00T
Plug	1	950.00	950.00T
Handling	189	2.10	396.90T
.08 * sacks * miles	11,340	0.08	907.20T
Service Supervisor	1	150.00	150.00T
LMV	60	3.75	225.00T
Heavy Equipment Mileage	120	8.00	960.00T
Customer Discount		-2,168.63	-2,168.63
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Wharton #3 Sumner Co.			

Thank You for your business!	Subtotal	\$4,027.47
	Sales Tax (7.5%)	\$302.06
	Total	\$4,329.53

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6744

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	Sec.	Twp.	Range	County	State	On Location	Finish
10-27-17	30	31	1	Sumner	Ks		
Lease <i>Wherton</i>	Well No. <i>3</i>		Location				
Contractor <i>Quality Well Service</i>				Owner			
Type Job <i>PTA</i>				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <i>Trek</i>			
Csg. <i>4.5</i>		Depth		Street			
Tbg. Size		Depth		City State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered <i>180sx 60/40 496 gal</i>			
Meas Line		Displace					
EQUIPMENT							
Pumptrk <i>8</i>	No.	<i>Trey</i>		Common <i>110</i>			
Bulktrk <i>7</i>	No.	<i>Trey</i>		Poz. Mix <i>70</i>			
Bulktrk	No.			Gel. <i>6</i>			
Pickup	No.			Calcium <i>1</i>			
JOB SERVICES & REMARKS				Hulls <i>100#</i>			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
<i>1st. Pumped 150sx 60/40 496 gal</i>				Sand			
<i>3% CC 100# hulls @ 462'</i>				Handling <i>189</i>			
				Mileage <i>60</i>			
<i>2nd Topped off with 15sx 60/40</i>				FLOAT EQUIPMENT			
<i>496 gal</i>				Guide Shoe			
				Centralizer			
<i>10-30-17</i>				Baskets			
				AFU Inserts			
<i>Topped off well with 15sx 60/40</i>				Float Shoe			
<i>496 gal</i>				Latch Down			
				<i>LMV 60</i>			
				<i>Service supervisor</i>			
				Pumptrk Charge <i>PTA</i>			
				Mileage <i>60 X 2</i>			
				Tax			
				Discount			
<input checked="" type="checkbox"/> Signature				Total Charge			