Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1372855

Employee of Operator or Operator on above-described well,

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			1	API No. 15	-				
Name:			Spot Description:						
Address 1:						wp S. R East Wes			
Address 2:					Feet from				
City:	State:	Zip: +		Feet from East / West Line of Section					
Contact Person:				Footages Calculated from Nearest Outside Section Corner:					
Phone: ()					NE NW	SE SW			
Type of Well: (Check one)	oil Well Gas Well	OG D&A Cathodic	С	0					
Water Supply Well O	other:	SWD Permit #:		County: Well #:					
ENHR Permit #:	Gas Stor	age Permit #:							
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No	Date Well Completed:					
Producing Formation(s): List A						(KCC District Agent's Name			
Depth to	Top: Botton	m: T.D							
Depth to	Top: Botton	m: T.D		Plugging Commenced: Plugging Completed:					
Depth to	Top: Botton	m:T.D		r lugging C	ompieteu				
Show depth and thickness of a	all water, oil and gas forma	tions.							
Oil, Gas or Water	Records		Casing F	Record (Surfa	ce, Conductor & Produ	ction)			
Formation	Content	Casing	Size		Setting Depth	Pulled Out			
l									
l									
cement or other plugs were us	ed, state the character of	same depth placed from (bott	tom), to (t	op) for each	plug set.				
Plugging Contractor License #:									
Address 1:			Address	2:					
City:				State:		Zip:+			
Phone: ()									
Name of Party Responsible for	r Plugging Fees:								
State of	County, _			_ , SS.					

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Print Name)

QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 059

				1111-12		# - O- Just _ Park	THE RESIDENCE OF THE PARTY OF T				
	Sec.	Twp.	Range		County	State	On Location	Finish			
Date 9-3-17	14	21	22	Hoa	lgernan	k5	- 	d: 30 PM			
		-		Location	on Bezine	s to 202d,	wto CC Rd, St	0X Rd, 1/2			
Lease Frusher Farms Well No. 1-4					Owner 1/ n 2						
Contractor \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \				1.00	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish						
Type Job Plus					cementer and helper to assist owner or contractor to do work as listed.						
Hole Size 77/811		T.D. 4470'			Charge Triple Crown						
Csg. Depth				Street							
Tbg. Size 41% DP Depth 14			1450'		City State						
Tool Depth				The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg. Shoe Joint			Cement Amount Ordered 140 5x 6/40, 4 % gel, /4# Flo								
Meas Line Displace His					1.10						
	EQUIPM				Common						
Pumptrk 6 No. Cementer Tygy Helper			Poz. Mix								
Bulktrk 4 No. Driver	6188				Gel.						
Bulktrk 19 No. Driver Driver					Calcium						
JOB SERVICES & REMARKS					Hulls						
Remarks:					Salt						
Rat Hole					Flowseal						
Mouse Hole					Kol-Seal						
Centralizers					Mud CLR 48						
Baskets					CFL-117 or CD110 CAF 38						
D/V or Port Collar					Sand						
50 sx at 1450					Handling						
7.50				Mileage							
40 sx a+ 570	<u> </u>			FLOAT EQUIPMENT							
					Guide Shoe						
205x 9+ 60					Centralizer						
					Baskets						
30 sx Rat					AFU Inserts						
T Pp ()					Float Shoe						
Coment did					Latch Down		والإشهالية والماد	1111			
					14						
00 11											
	w lat	6		Pumptrk Charge							
				212	Mileage						
	1						Tax				
	. /	2 1	T 3	-	A =		Discount				
Signature Waff	200	Dem		TVE 5		Total Charge					

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025 Cell 785-324-1041 Home Office P.O. Box 32 Russell, KS 67665

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Range County State On Location Twp. Hodgeman Location ! 1-4 Well No. Owner plains To Quality Oilwell Cementing, Inc. w w X# Contractor You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. Type Job Charge 14091 1244" Hole Size T.D. 25/x h 1408,831 Csg. Depth Street Depth Tbg. Size City State The above was done to satisfaction and supervision of owner agent or contractor. Tool Depth 70/30 3+2 Vy # Floseal 41 Cement Amount Ordered 400 Cement Left in Csg. Shoe Joint BLS 312 50 Displace Meas Line **EQUIPMENT** Common No. Cementer Helper Poz. Mix Pumptrk CAUIS Driver No. Gel. Bulktrk Driver Driver No. Bulktrk Calcium Driver JOB SERVICES & REMARKS Hulls Salt Remarks: Rat Hole Flowseal Mouse Hole Kol-Seal Centralizers Mud CLR 48 Baskets CFL-117 or CD110 CAF 38 D/V or Port Collar Sand Handling Mileage FLOAT EQUIPMENT Guide Shoe 500 # 0 Centralizer Baskets **AFLUINS**erts Float Shoe Latch Down Pumptrk Charge Long Surface Mileage Tax Discount X Signature Total Charge

Wellsite Geologist Recommendation

Frusher Farms #1-4 15-083-21940 Triple Crown Operating, LLC. Hodgeman Co., KS

August 3, 2017

The Frusher Farms #1-4 was drillled to test a seismic identified Mississippian feature. The well was analyzed through sample examination and log evaluation. No sample shows were encountered that warranted a drill stem test. The anticipated thinning and structural position was ultimately inadequate for reservoir development and therefore a recommendation was made to plug and abandon.

The targeted structure in the Mississippian was about 20' below the datum that produces regionally. The Cherokee interval lacked sandstone development and contained no viable reservoir. The Ft. Scott Limestone was very dense and did not have a sample show of oil. No oil shows were identified in the Lansing – Marmaton Group. The isochron thinning targeted on this test was indicative of a low Anhydrite and not a deep positive structural feature.

In conclusion, the Frusher Farms #1 was a rank wildcat between two prolific Missisippian fields. Unfortunately, the structure tested was inadequate to trap hydrocarbon migration and no oil production potential was identified through log or sample evaluation.

Respectively,

Sean Deenihan Wellsite Geologist Section 37, LLC