Confidentiality Requested:

Yes No

### Kansas Corporation Commission Oil & Gas Conservation Division

1372872

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:
Name:		Spot Description:
Address 1:		SecTwp S. R
Address 2:		Feet from North / South Line of Section
City: State:	Zip:+	Feet from
Contact Person:		Footages Calculated from Nearest Outside Section Corner:
Phone: ()		□NE □NW □SE □SW
CONTRACTOR: License #		GPS Location: Lat:, Long:
Name:		(e.g. xx.xxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84
Purchaser:		County:
Designate Type of Completion:		Lease Name: Well #:
New Well Re-Entry	Workover	Field Name:
		Producing Formation:
Oil WSW SWI		Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOF☐ ☐ GS\		Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	/V	Amount of Surface Pipe Set and Cemented at: Fee
Cathodic Other (Core, Expl., etc.	):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follow		If yes, show depth set: Fee
Operator:		If Alternate II completion, cement circulated from:
Well Name:		feet depth to: sx cm
Original Comp. Date: Origi		
	to EOR Conv. to SWD	Pulling Fluid Management Plan
	to GSW Conv. to Producer	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Commingled Permit #	:	Chloride content: ppm Fluid volume: bbls
_	:	Dewatering method used:
	:	Location of fluid disposal if hauled offsite:
EOR Permit #	:	·
GSW Permit #	:	Operator Name:
		Lease Name: License #:
Spud Date or Date Reached TD	Completion Date or	QuarterSecTwpS. R East Wes
Recompletion Date	Recompletion Date	County: Permit #:

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

Page Two



Operator Name:				Lease I	Name: _			Well #:	
SecTw	pS. R		East West	County	":				
	, flowing and shu	ut-in pressures,	whether shut-in	n pressure reac	hed stati	c level, hydrosta	itic pressures, b		rval tested, time tool erature, fluid recovery,
Final Radioactivit						ogs must be ema	ailed to kcc-well-	logs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests 7			Yes No	)	L		on (Top), Depth		Sample
Samples Sent to	Geological Surv	/ey	Yes No	)	Nam	е		Тор	Datum
Cores Taken Electric Log Run Geolgist Report	_		Yes No Yes No Yes No	)					
List All E. Logs R	iun:								
				ING RECORD set-conductor, su	Ne	ew Used ermediate, product	ion, etc.		
Purpose of Str		e Hole rilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	Di	illeu	Set (III O.D.)	LD3.7	/ I L.	Берит	Oement	Oseu	Additives
Purpose:	D	epth				JEEZE RECORD	T	Danie and Addition	
Perforate	Тор	Bottom	Type of Cement	# Sacks	SUsed		Type and	Percent Additives	
Protect Ca	TD								
Plug Off Zo	one								
Did you perform	a hydraulic fractur	ring treatment on	this well?			Yes	No (If No, s	skip questions 2 aı	nd 3)
2. Does the volume		•	· ·			_		skip question 3)	of the ACO 1)
3. Was the hydraul					e registry?	Yes	No (If No, 1	ill out Page Three	of the ACO-1)
Date of first Production:	ction/Injection or R	lesumed Producti	on/ Producing  Flowing		ıg 🗌	Gas Lift (	Other (Explain)		
Estimated Produc	tion	Oil Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
Per 24 Hours									
DISPO	OSITION OF GAS:			METHOD OF	COMPLE	ETION:		PRODUCTION Top	ON INTERVAL: Bottom
	Sold Used	d on Lease	Open Hole	Perf.			mmingled mit ACO-4)	тор	Bottom
,	,								
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plu Set At	ıg	Acid		ementing Squeeze nd of Material Used,	
TUBING RECORE	D: Size:	Se	et At:	Packer At:					

Form	ACO1 - Well Completion
Operator	Jackson, Leland dba Lone Jack Oil Co.
Well Name	MARGRAVE I-1
Doc ID	1372872

## Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Surface	9.875	7	18	20	II	5	N/A
Production	5.625	2.875	6.5	678	II	80	N/A

# Avery Lumber P.O. Box 66 411 Main St.

Mound City, KS 66056 PH (913) 795-2210



**Customer Copy** 

Invoice #: INV0083915 Page 1 of 1 Time: 8:02 AM Special:

Invoice Date: 10/16/2017

Ship Date: 10/16/2017 Terms 15TH Acct Rep: Due Date: 11/15/2017 Sales Rep: MIKE Mike Avery

Ship To: LONE JACK OIL CO Sold To: LONE JACK OIL CO

510 E. MAIN ST. C/O LELAND JACKSON

**BLUE MOUND, KS 66010** 510 E. MAIN ST.

**BLUE MOUND, KS 66010** 

Phone:

Instructions:

Customer PO #: Order by: Customer #: 319625 Terminal: POS 1

LN	ORDER	SHIP	L	UOM	DESCRIPTION	ITEM#	PRICE	EXTENSION
1	5.00	5.00	L	BAG	PORTLAND CEMENT	CPPC ,	12.9500	64.75
	-					e e		
						a makatasan		
				+ 141		The Character States States By St.	ri ni optento vinino. Prana rispa vinivo	
					car			
					Marar Ave Mar X I. 1 Well X I.			
			- 5		We			
							1	
				-				}
	÷						·	
Ш				·,				·
				. F	FILLED BY CHECKED BY DATE SHIPPED DRIVER	,	Sales Total	\$64.75
							Addl Charges	
				s	HIP VIA CP/Customer Pickup		Freight Discount	0.00
					RECEIVED AND IN GOOD CONDITION	_	Discount	0.00
				44.		Taxable 64.75	Тах	4.86
						Non-taxable 0.00	TOTAL	\$69.61
L		_			· .	Tax#	Amt Due	\$69.61



802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete first contract can result in the filling of a mechanic's lien on the property which is the subject of this contract.

SOLUMBI.

Payless Cor oducts, Inc.

MARGRAVE J-1 LEASE:

54 E TO HWY 3 N 7 MI TO INTERSECTION OF HWY 65 SE CORNER

BLUE MOUND

LONEJACK DIL CO. 509 E. WALNUT

The second of the second of		e distribuito de la como de la co	Control of the Contro			设在 <b>经</b> 上的1000000000000000000000000000000000000	
TIME	FORMULA	LOAD SIZÉ	YARDS ORDERED		DHIVER/TRUCK		PLANT/TRANSACTION #
10:02 AM	WELL	8.00	9.00		(3/h)		1 Hay be both
	PO NUMBER					1	
DATE		LOAD#	YARDS DEL.	BATCH#	WATER TRIM	* SLUMP	TICKET NUMBER
10/19/17	JELL#1		6.00		Ø. 70Ø	4.00 10	43414
					and the second		医乳球球球 电影人名 电电台

CONCRETE IS A PERISHABLE COMMODITY and SECOMES the PROPERTY of the PURCHASER UPON LEARING: the PLANT, ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.

Not Responsible for Reactive Aggregate or Color Quality, No Claim Allowed Unless Made at Time Material is Delivered.

A \$30 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks

Excessive Water is Detrimental to Concrete Performance H<sub>2</sub>0 Added By Request/Authorized By

WEIGHMASTER

Excess Delay Time Charged @ \$60/HR. QUANTITY DESCRIPTION WELL KAN SACKS PER UNI WELL 8. 20 8.00 MIXING AND HAULING MIX&HAUL 0.00 2.00 TRUCKING CHARGE TRUCKING 2.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED	rex 7.36 -1
			UGB NOT READY 8: TRUCK BROKE DOWN 2: SLOW POUR OR PUMP 7: ACCIDENT 3. TRUCK AHEAD ON JOB 8: CITATION 7		1HX 7-70
LEFT PLANT	ARRIVED JOB	START UNLOADING	4. CONTRACTOR BROKE DOWN 9. OTHER 5. ADDED WATER	TIME DUE	
TO 21					ADDITIONAL CHARGE
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME	ADDITIONAL CHARGE 2
					GRAND TOTAL ▶
والمراجع		م د میرونده میروند است	Tielpt Num 1	icket. LU.	Line hard

# Invoice

# Lone Jack Oil Company 509 East Walnut Blue Mound, KS 66010

Date	Invoice #
11/9/2017	1809

Bill To	`
Lone Jack Oil	
509 E Walnut St	
Blue Mound, KS 6601	10
•	

P.O. No.	Terms	Project
,	•	

Quantity	Description	Rate	Amount	
1	Margrave I-1 10/19/17, Well I-1, circulated 80 sacks of cement to surface, pumped 178 gallons of water behind cement and shut in. Sales Tax	700.00 6.15%	700.00 0.00	
	·			
		Total	\$700.00	

### Lone Jack Oil Company Blue Mound, KS 1-913-756-2307 1-620-363-0492

Lease	Marg	rave	Оре	rator:l	Lone Jack Oil	API # <u>15-</u>	<u> 011-24565-00-</u>	00
Contractor: Lone	Jack Oil Co	ompan	y Date Started:	10/16/1	7 Date Co	mpleted:	10/19/17	
Total Depth:	688 feet	_	Well #	I-1	Hole Size	e:	5 5/8	
Surface Pipe:	20'	7 ''	Surface Bit:	9 7/8	Sacks of C	ement:	5	
Depth of Seat Nij	pple:		Rag	g Packer At:				
Length and Size of Casing:			678'- 2 7/8		Sacks of Ce	Sacks of Cement:		
Depth of Seat Nipple:		Rag Packer At:678'- 2 7/8		Sacks of Ce	ment:	80		

Legal Descr	ription:	SW NW NW NE Sec:	1 Tw	/p: 24S	Range: 21	E County: Bourbon
Thickness		Type of Formation		Core Thickness	Depth	Time
1	1	Top Soil				
11	12	Sandrock				
64	76	Lime				
4	80	Shale				
3	83	Lime				
3	86	Shale				
31	117	Lime				
9	126	Shale				
12	138	Lime				
167	305	Shale				
21	326	Lime				
71	397	Shale				
21	418	Lime				
3	421	Shale				
6	427	Lime				
42	469	Shale				
16	485	Lime				
9	494	Shale				
7	501	Lime				
178	679	Shale				
9	688	Oil Sand (Shaley)				
	688	TD				