



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone:( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

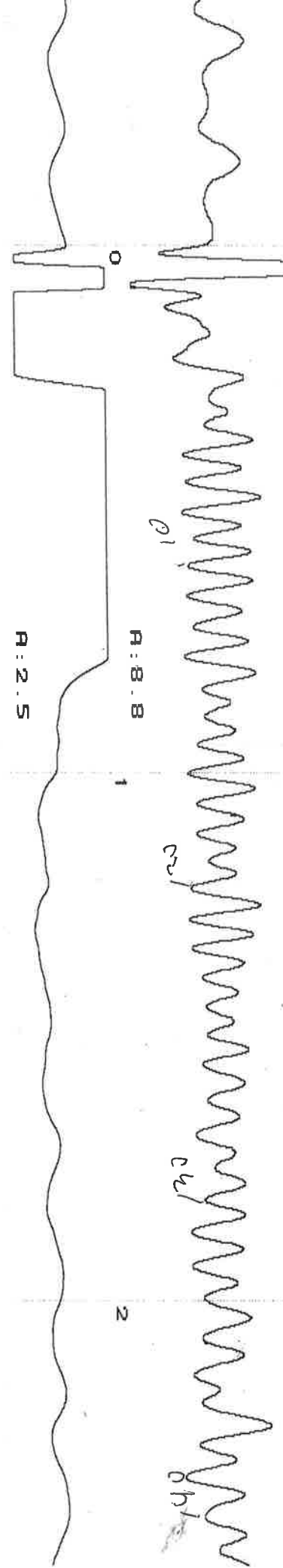
309651

<b>Statement</b>		DATE	10-24-17	TERMS	
TO	Mueser oil				
IN ACCOUNT WITH	Kelso Contract Pumping				
	1029 So. 11th				
	Sterling KS 67579				
	Short Flued Lent				
	Pingwald				
	#3 turn - 85 yb	65	00		
	#7 - 81 yb	65	00		
	#8 - 72 yb	65	00		
	Total	\$	195	00	
	Thanks				
	Ren				
CURRENT	OVER 30 DAYS	OVER 60 DAYS	TOTAL AMOUNT		

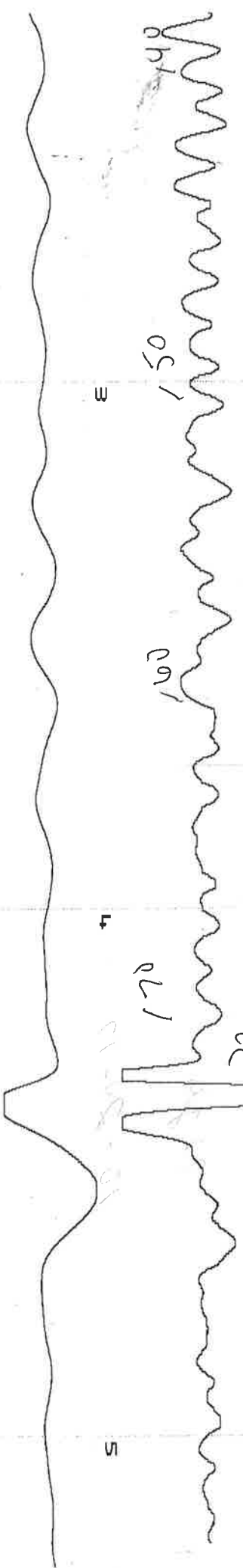
adams DC5012

01-11

Note: 100 J+ 2 1/8" Tubing In Hole Set @  
3092' - AVER 30.92ft per J+  
72 J+ Down TO FLOOR X 30.92 = 2226ft



ECHOMETER COMPANY PHONE-940-767-4334



# COPELAND

## Acid & Cement

1 ST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620) 793-3536

**INVOICE NUMBER:**  
**C45929-IN**

**BILL TO:**  
**HUPFER OPERATING, INC.**  
**P.O. BOX 3912**  
**SHAWNEE, KS 66203-0912**

**LEASE: RINGWALD #8**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS											
10/26/2017	C4929		10/23/2017		NET 30											
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION										
1.00	EA	5 1/2 X 2 7/8 USED SL SHEAR		0.00	850.00	850.00										
<table border="1"> <tr> <td>Lease No,</td> <td>9902</td> </tr> <tr> <td>Account No.</td> <td>5175 01</td> </tr> <tr> <td>Addition O.K.</td> <td><i>[Signature]</i></td> </tr> <tr> <td>Check No</td> <td>13927</td> </tr> <tr> <td>Date Paid</td> <td>10/31/17</td> </tr> </table>				Lease No,	9902	Account No.	5175 01	Addition O.K.	<i>[Signature]</i>	Check No	13927	Date Paid	10/31/17			
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Account No.	5175 01															
Addition O.K.	<i>[Signature]</i>															
Check No	13927															
Date Paid	10/31/17															
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice: 850.00												
RECEIVED BY _____		NET 30 DAYS		RICCO Sales Tax: 63.75												
				<b>Invoice Total:</b>		<b>913.75</b>										

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Pat Apple, Chairman  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Sam Brownback, Governor

November 13, 2017

Dennis D. Hupfer  
Hupfer Operating, Inc.  
PO BOX 3912  
SHAWNEE, KS 66203-0912

Re: Temporary Abandonment  
API 15-159-22381-00-00  
RINGWALD 8  
NE/4 Sec.32-19S-10W  
Rice County, Kansas

Dear Dennis D. Hupfer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/13/2018.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/13/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Virgil Clothier"