

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1372983
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

71M 36



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 15488 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10/25/2012		DISTRICT: P1511.KS		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:		
CUSTOMER: LD Drilling				LEASE: Bush				WELL NO.:		3
ADDRESS:				COUNTY: Barton				STATE:		KS
CITY:				STATE:				SERVICE CREW:		Derrin, M. McGraw, Cobb
AUTHORIZED BY:				JOB TYPE:				241/PTA		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED		DATE	AM/PM	TIME
19843	2 1/4							10/25	PM	5:00
21010	3/4							10/25	AM	8:00
								10/25	AM	8:30
								10/25	AM	10:45
								10/25	AM	11:15
						MILES FROM STATION TO WELL				55

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP103	60/40 P02	SK	330		3,960 00	
CC200	Cement + Gel	Lb	568		142 00	
CC410	Cotton Socks + Hulls	Lb	500		375 00	
F100	van + mileage Charge - Pickups, small uses + ccs	m.	50		225 00	
F101	Hesur Equipment + mileage	m.	100		750 00	
F113	Pioppa + can Bulk Delivery Charges per ton	Tons	710		1,775 00	
CF202	Depon Charge 1,000' - 2,000'	4hrs	1		1,500 00	
CF240	Blending & mixing Service Charge	SK	330		462 00	
S003	Service Supervisor, Bus + Gas on loc.	Es	1		175 00	
					SUB TOTAL	9,364 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	✓
DISCOUNTS		
TOTAL		5,150 20

SERVICE REPRESENTATIVE: <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO. _____

Customer <i>LD Drilling</i>	Lease No.	Date <i>10/25/2017</i>
Lease <i>Bush</i>	Well # <i>3</i>	
Field Order # <i>15484</i>	Station <i>Pos 11111</i>	Casing <i>5 1/2</i>
		Depth <i>1400</i>
Type Job <i>2411 PTA</i>	Formation	County <i>Barton</i>
		State <i>Ks</i>
Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>1400</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>33</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>200</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Justin Westmore</i>	Treater <i>Darin Ferguson</i>
-------------------------	---	----------------------------------

Service Units	<i>9291</i>	<i>84981</i>	<i>19847</i>	<i>19960</i>	<i>21010</i>				
Driver Names	<i>Darin</i>	<i>McGraw</i>	<i>McGraw</i>	<i>Cobb</i>	<i>Cobb</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00am</i>					<i>On location / SS Perforating</i>
					<i>516 bbls pad 4 406 gal</i>
					<i>13.78 pps, 1.434 gal, 6.92 wsl</i>
					<i>1400'</i>
<i>8:30am</i>	<i>200</i>		<i>32</i>	<i>4</i>	<i>mix 1255K cement</i>
	<i>100</i>		<i>19</i>	<i>4</i>	<i>Displace 19 bbls</i>
					<i>800</i>
				<i>4</i>	<i>LOG 2 hole</i>
	<i>100</i>		<i>13</i>	<i>4</i>	<i>mix 505K</i>
	<i>100</i>		<i>13</i>	<i>4</i>	<i>Displace 13</i>
					<i>550'</i>
				<i>4</i>	<i>LOG 2 hole</i>
	<i>100</i>		<i>13</i>	<i>4</i>	<i>mix 505K</i>
	<i>100</i>		<i>7</i>	<i>4</i>	<i>Displace 7 bbls</i>
					<i>200'</i>
	<i>100</i>		<i>27</i>	<i>4</i>	<i>Circulate to Sur Para - 108 SK</i>
<i>10:45pm</i>					<i>Job completed / Decommission</i>

Mike's Testing & Salvage Inc.

DBA Kelso Well Service
P.O. Box 467
Chase, KS 67524

Invoice

Date	Invoice #
10/31/2017	16067

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Teo Rig #3	Barton	Bush #3

Qty	Description	Rate	Amount
20	Hours Rig Time	195.00	3,900.00T
	Casing Cutter	350.00	350.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	10-20-17 Moved to location, set in rig and shut down. 2 Hours		
	10-23-17 Sanded off bottom to 3300' and dumped 5 sacks cement with bailer. Backhoe dug cellar and pit, rigged up casing jacks., cut casing @2200', 2000', 1800' & 1700'. Lost casing knife, shut down. 9 Hours.		
	10-24-17 Ran overshot and fished casing knife, cut casing again @1700', couldn't cut loose. Called out log truck to cut casing, cut casing loose @1700', Pulled up to 1400' and shut down. 5 Hours.		
	10-25-17 Rigged up cementers, pumped 125 sacks 60/40 pos W/300# hulls @1400', pulled casing up to 800', pumped 50 sacks 60/40 pos W/100# hulls, pulled casing up to 550', pumped 50 sacks 60/40 pos W/100# hulls, pulled casing to 200' and circulated 106 sacks 60/40 pos to surface. Laid down rest of casing, tore down and moved off, Plugging Complete.		
	KCC On Location: Bruce Rodie Sales Tax	7.50%	327.94
Total			\$4,700.44

282-244-1111