

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1372991
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



10244 NE Hwy. 61
 P.O. Box 8613
 Pratt, Kansas 67124
 Phone 620-672-1201

FIELD SERVICE TICKET

1718 14000 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>10/27/17</u> DISTRICT _____		NEW WELL <input type="checkbox"/> OLD WELL <input checked="" type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <u>L.D. Dulling</u>		LEASE <u>Bush</u>		WELL NO. <u>5</u>						
ADDRESS _____		COUNTY <u>Benton</u>		STATE <u>MO</u>						
CITY _____ STATE _____		SERVICE CREW <u>Scott, Morgan, Chynce</u>								
AUTHORIZED BY <u>K. K.</u>		JOB TYPE: <u>Plug to Abandon 242</u>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<u>86779</u>	<u>1</u>									
<u>21010</u>	<u>1.5</u>									
ARRIVED AT JOB							<u>10/27/17</u>			<u>7:45</u>
START OPERATION							<u>10/27/17</u>			<u>8:55</u>
FINISH OPERATION							<u>10/27/17</u>			<u>10:30</u>
RELEASED							<u>10/27/17</u>			<u>11:30</u>
MILES FROM STATION TO WELL										

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP103</u>	<u>60/40 P67</u>	<u>SK</u>	<u>325</u>		<u>3900</u> ⁰⁰
<u>CC 200</u>	<u>Cement Bul</u>	<u>76</u>	<u>560</u>		<u>1140</u> ⁰⁰
<u>C 2410</u>	<u>Cotton Seed Halls</u>	<u>1b</u>	<u>500</u>		<u>575</u> ⁰⁰
<u>E100</u>	<u>Upst Mileage Charge Pickup</u>	<u>M1</u>	<u>50</u>		<u>275</u> ⁰⁰
<u>E101</u>	<u>Heavy Equipment Mileage</u>	<u>M1</u>	<u>100</u>		<u>750</u> ⁰⁰
<u>E113</u>	<u>Prof 4 Bulk Delivery</u>	<u>TM</u>	<u>700</u>		<u>1750</u> ⁰⁰
<u>E 202</u>	<u>Depth Change 1001' - 2000'</u>	<u>4615</u>	<u>1</u>		<u>1500</u> ⁰⁰
<u>E 240</u>	<u>Blending & Mixing Charge</u>	<u>SK</u>	<u>325</u>		<u>455</u> ⁰⁰
<u>403</u>	<u>Service Supervisor</u>	<u>SK</u>	<u>1</u>		<u>175</u> ⁰⁰
SUB TOTAL					<u>9270</u> ⁰⁰

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>5204</u> ¹⁰

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>L.P. DeWitt</i>		Lease No.		Date <i>10/27/17</i>	
Lease		Well #			
Field Order # <i>13999A</i>	Station <i>Pratt 75</i>	Casing <i>1 1/4</i>	Depth	County <i>Pratt</i>	State <i>KS</i>
Type Job <i>plug to abandon</i>			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 1/2</i>	<i>7 1/8</i>	From	To	Pre Pad		Max		5 Min.
<i>2730</i>	Volume	From	To	Pad		Min		10 Min.
<i>5000</i>	Max Press	From	To	Frac		Avg		15 Min.
<i>1177</i>	Well Connection	From	To			HHP Used		Annulus Pressure
<i>1177</i>	Plug Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Scott Flowers</i>	Station Manager <i>Scott Flowers</i>	Treater <i>Scott Flowers</i>
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Service Units <i>8950 75950 8677 19559 21000</i>	Driver Names <i>Scott Flowers - Shipp</i>								
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>8:00</i>					<i>On location Safety Meeting Rigup</i>
<i>8:54</i>	<i>70</i>			<i>4.5</i>	<i>1120 - 1400'</i>
<i>8:55</i>	<i>150</i>		<i>5</i>	<i>5.25</i>	<i>Start Cement 175cks 3000's/11.5</i>
<i>9:01</i>	<i>50</i>		<i>31.85</i>	<i>5.75</i>	<i>Start Displacement</i>
<i>9:07</i>	<i>0</i>		<i>27.5</i>	<i>0</i>	<i>Start down</i>
<i>9:27</i>	<i>170</i>			<i>4</i>	<i>Pump 1120 - 300' =</i>
<i>9:28</i>	<i>80</i>		<i>3</i>	<i>4.5</i>	<i>Start Cement 50cks 1000's/11.5</i>
<i>9:31</i>	<i>70</i>		<i>12.73</i>	<i>4.5</i>	<i>Start Displacement</i>
<i>9:35</i>	<i>0</i>		<i>16.25</i>	<i>0</i>	<i>Start down</i>
<i>10:05</i>	<i>50</i>			<i>4.5</i>	<i>Pump 1120 - 550' =</i>
<i>10:07</i>	<i>70</i>		<i>5</i>	<i>11.5</i>	<i>Start Cement 50cks 1000's/11.5</i>
<i>10:10</i>	<i>70</i>		<i>12.73</i>	<i>11.5</i>	<i>Start Displacement</i>
<i>10:12</i>	<i>0</i>		<i>10.75</i>	<i>0</i>	<i>Start down</i>
<i>10:20</i>	<i>40</i>			<i>4</i>	<i>Pump 1120 - 700' =</i>
<i>10:21</i>	<i>70</i>		<i>3</i>	<i>4</i>	<i>Start Cement 175cks</i>
<i>10:29</i>	<i>60</i>		<i>7.55</i>	<i>4</i>	<i>Completed to Surface</i>
<i>10:30</i>	<i>0</i>		<i>32.75</i>	<i>0</i>	<i>Start down</i>

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

13118

Invoice

Date	Invoice #
10/31/2017	16068

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Teo - Rig #3	Barton	Bush #5

Qty	Description	Rate	Amount
15	Hours Rig Time	195.00	2,925.00T
	Casing Cutter	350.00	350.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	10-25-17 Moved to location, set in rig and rigged up. sanded off bottom to 3300' and dumped 5 sacks cement with bailer. Backhoe dug cellar and pit, rigged up jacks, had 17" of stretch. 5 Hours.		
	10-26-17 Cut casing @2200', casing came loose, pulled up to 1700', shut down for wind. 6 Hrs.		
	10-27-17 Pulled casing up to 1400', rigged up cementers, pumped 125 sacks 60/40 pos W/300# hulls, pulled casing up to 800', pumped 50 sacks 60/40 pos W/100# hulls, pulled casing to 550', pumped 50 sacks 60/40 pos W/100# hulls, pulled to 200', circulated 125 sacks 60/40 pos to surface. Laid down rest of casing, tore down and moved off, Plugging Complete.		
	KCC On Location: Bruce Rodie Sales Tax	7.50%	254.81
Total			\$3,652.31

Bruce Rodie