

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1373173
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

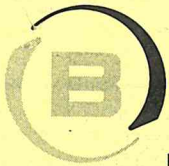
being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Form	CP4 - Well Plugging Record
Operator	Stelbar Oil Corporation, Inc.
Well Name	SUPPES 10B-33-1831
Doc ID	1373173

Producing Formations

Formation	Top	Bottom	Total Depth
Marmaton	4375	4378	4796
Marmaton	4388	4392	4796
Mississippi	4590	4593	4796
Mississippi	4594	4598	4796



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

TMH 36

FIELD SERVICE TICKET
1718 15419 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-31-17		DISTRICT 1718		NEW WELL <input type="checkbox"/>	OLD WELL <input checked="" type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Stelbar				LEASE Suppes		10 B		WELL NO.	
ADDRESS				COUNTY Scott		STATE			
CITY				STATE		SERVICE CREW 1718			
AUTHORIZED BY				JOB TYPE: 241 PTA 9W					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
38750-19892	4						10-31	AM	0600
70899-19808	4					ARRIVED AT JOB	10-31	AM	0930
						START OPERATION	10-31	AM	1200
						FINISH OPERATION	10-31	AM	1330
						RELEASED	10-31	AM	1400
						MILES FROM STATION TO WELL	75		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CC103	60-40 poz		300sk		3600 -
CC200	Cement Gel		516 Lb		129 -
E101	Truck mileage 1 way	1ea	10 mi		75 -
CE240	Blending & Mixing charge		300sk		420 -
E113	Bulk Delv Charge		64 ton/m		161 25
CE204	Pump Charge 3001-4000'	1ea	4 hr		2160 -
E100	Pick up mileage	1ea	5 mi		22 50
5003	Service Supv charge	1ea	8 hrs		175 -
T105	Data Acquisition	1ea	per job		550 -

CHEMICAL / ACID DATA:			

SUB TOTAL		1292 75
Book Total		
SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
Discounted Price	TOTAL	4011 01

SERVICE REPRESENTATIVE DL 5004

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASICSM
ENERGY SERVICES

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 15419 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-31-17		DISTRICT 1718		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/>		WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER S...				LEASE 5...				WELL NO.	
ADDRESS				COUNTY Scott				STATE	
CITY				STATE				SERVICE CREW 1718	
AUTHORIZED BY				JOB TYPE: 241 PTA 4w					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
38750-19872	4						10-31	PM	1700
19872-19865	4					ARRIVED AT JOB	10-31	AM	0630
						START OPERATION	10-31	AM	1210
						FINISH OPERATION	10-31	AM	1330
						RELEASED	10-31	AM	1900
						MILES FROM STATION TO WELL	15		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE103	10.40 p.l		300 sk		3600 -
CE200	CEMENT		576 lb		129 -
E101	TANK		10 m		75 -
CE290	BLOCKING		300 sk		420 -
E13	BATH		1.5 m		161 25
CE200	PUMP CHARGE		100		2160 -
E100	UP		100		22 50
E13	BATH		10		175 -
T105	BATH		10		550 -

CHEMICAL / ACID DATA:			

		SUB TOTAL		9272 15
SERVICE & EQUIPMENT	%TAX ON \$			
MATERIALS	%TAX ON \$			
			TOTAL	4011 01

SERVICE REPRESENTATIVE DL 5-0-11	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer Stelbar	Lease No.	Date 10-31-17	
Lease Suppes	Well # 10B		
Field Order # 15419	Station Pratt KS	Casing 5 1/2	Depth 4300
Type Job PTA O/W	Formation	County Scott	State KS
Legal Description			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid 300 ski 60-40	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre-Pad 4% Gel	Max	500	5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Ty Lunn	Station Manager Westerman	Treater D Scott
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0700					Called Out
0930					On Loc w/ Trk, Safety mtg Set CIBP @ 4300'
1230		0	5	3	Tbg @ 3050' H2O spacer
1232		100		4	Sf mixing cmr @ 13.5 ppg
1249		300	66.7	4	Cmt @ surface pumped 250 ski TOH w/ Tbg
1345			13.3	2	Top off 5 1/2 Csg w/ 50 ski @ 13.5 ppg Hole staying full
					Pumped Total 300 ski 60-40 pad 4% Gel
					Job Complete Thank you Scotty