



1373268

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

## DRILLER'S LOG

Operator: Brehm Asset Management, LLC Lic# 35345 Contractor: Discovery Drilling Co., Inc. LIC#31548  
11625 Custer Road - Suite 110-363 PO Box 763  
Frisco, TX 75035 Hays, KS 67601

Lease: Laura Myrtle # 1 Location: 2309 FNL - 2286 FEL  
NE/SW/SW/NE  
Section 25/ 19S/ 31W  
Scott County, KS

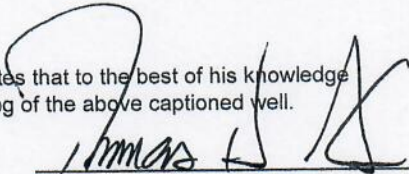
Loggers Total Depth: 4721' API#15- 171-21,207-00-00  
Rotary Total Depth: 4721' Elevation: 2936 GL - 2944 KB  
Commenced: 6/27/2017 Completed: 7/6/2017  
Casing: 8 5/8" @ 304.69'W/200sks Status: Oil Well  
5 1/2" @ 4717.42'W/150sks  
(DV Tool @ 2196'W/190sks)

### DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	<u>0'</u>	Shale	<u>2268'</u>
Dakota Sand	<u>1447'</u>	Shale & Lime	<u>2578'</u>
Shale	<u>1504'</u>	Shale	<u>2913'</u>
Cedar Hill Sand	<u>1794'</u>	Shale & Lime	<u>3354'</u>
Red Bed Shale	<u>1993'</u>	Lime & Shale	<u>3980'</u>
Anhydrite	<u>2243'</u>	RTD	<u>4721'</u>
Base Anhydrite	<u>2268'</u>		

STATE OF KANSAS )  
) ss  
COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

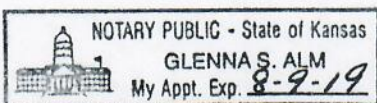
  
Thomas H. Alm

Subscribed and sworn to before me on 7-10-17

My Commission expires: 8-9-19

(Place stamp or seal below)

  
Notary Public





**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Brehm Asset Management, LLC

**25 19s 31w Scott, Ks**

11625 Custer Rd STE 110-363  
Frisco, Tx 75035

**Laura Myrtle #1**

Job Ticket: 64202

**DST#: 1**

ATTN: Dwight Brehm

Test Start: 2017.07.02 @ 18:29:00

## GENERAL INFORMATION:

Formation: **Middle Creek**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:10:00

Time Test Ended: 00:21:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Bradley Walter

Unit No: 78

**Interval: 4307.00 ft (KB) To 4317.00 ft (KB) (TVD)**

Reference Elevations: 2944.00 ft (KB)

Total Depth: 4317.00 ft (KB) (TVD)

2936.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

**Serial #: 8845 Outside**

Press@RunDepth: 17.98 psig @ 4308.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.07.02

End Date:

2017.07.03

Last Calib.:

2017.07.03

Start Time:

18:29:05

End Time:

00:20:59

Time On Btm:

2017.07.02 @ 21:09:45

Time Off Btm:

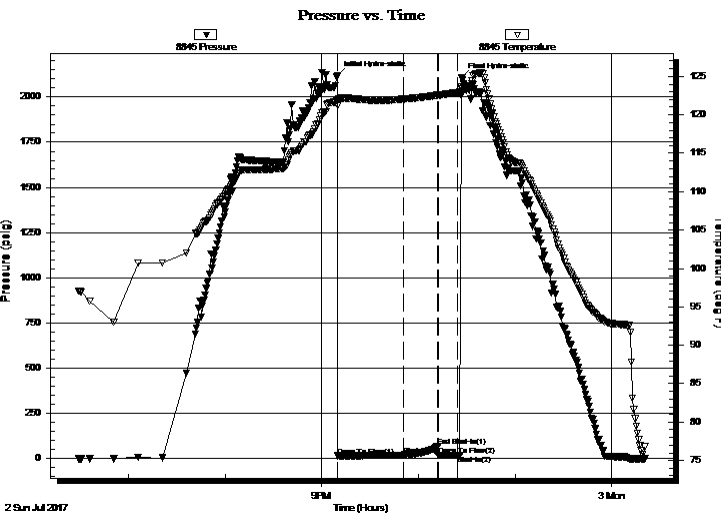
2017.07.02 @ 22:27:00

TEST COMMENT: IF: Surface blow, died @ 10 min.

IS: No return.

FF: No blow

Pulled Test



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2116.72	122.01	Initial Hydro-static
1	13.20	121.27	Open To Flow (1)
41	17.98	122.04	Shut-In(1)
63	65.88	122.55	End Shut-In(1)
63	14.24	122.53	Open To Flow (2)
75	16.18	122.90	Shut-In(2)
78	2106.62	123.38	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
2.00	Mud 100m (oil spots)	0.01

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Brehm Asset Management, LLC

**25 19s 31w Scott, Ks**

11625 Custer Rd STE 110-363  
Frisco, Tx 75035

**Laura Myrtle #1**

Job Ticket: 64202

**DST#: 1**

ATTN: Dwight Brehm

Test Start: 2017.07.02 @ 18:29:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 1750.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
2.00	Mud 100m (oil spots)	0.010

Total Length: 2.00 ft      Total Volume: 0.010 bbl

Num Fluid Samples: 0

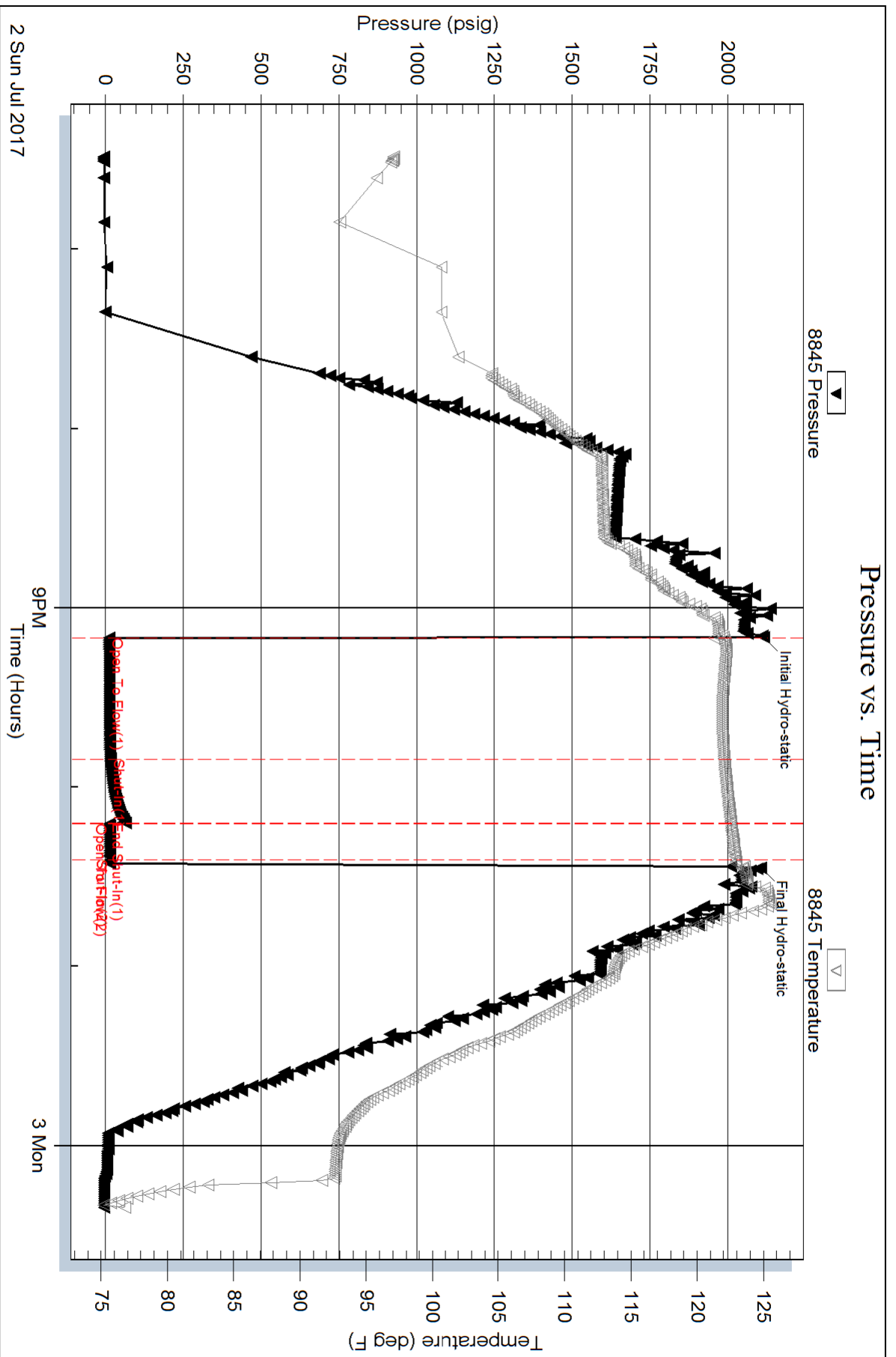
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





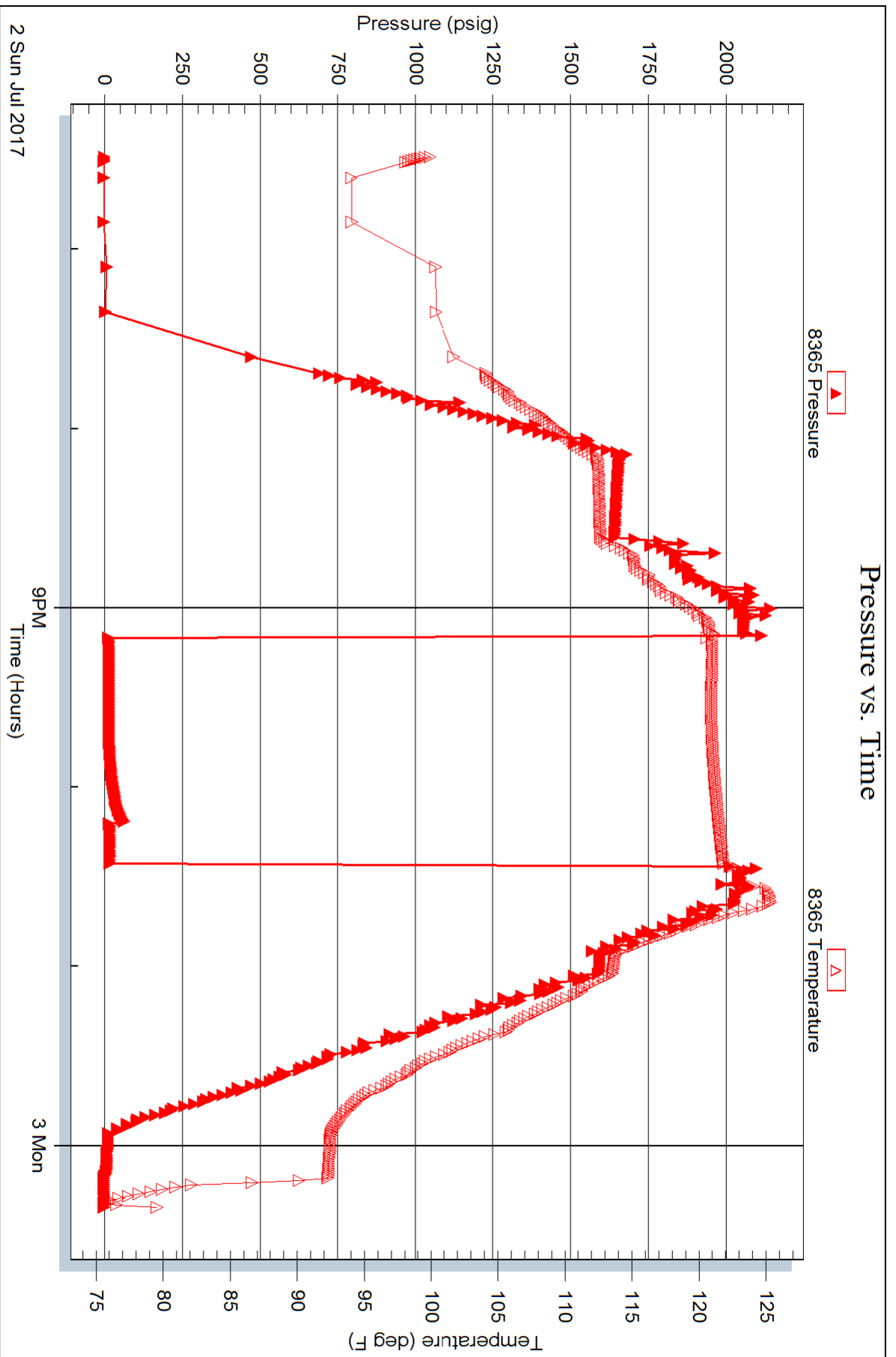
Serial #: 8365

Inside

Brehm Asset Management, LLC

Laura Myrtle #1

DST Test Number: 1





**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Brehm Asset Management, LLC

**25 19s 31w Scott, Ks**

11625 Custer Rd STE 110-363  
Frisco, Tx 75035

**Laura Myrtle #1**

Job Ticket: 64204

**DST#: 2**

ATTN: Dwight Brehm

Test Start: 2017.07.03 @ 20:18:00

## GENERAL INFORMATION:

Formation: **Altamont B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:02:45

Time Test Ended: 03:51:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

**Interval: 4414.00 ft (KB) To 4433.00 ft (KB) (TVD)**

Reference Elevations: 2944.00 ft (KB)

Total Depth: 4433.00 ft (KB) (TVD)

2936.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

**Serial #: 8845 Outside**

Press@RunDepth: 219.92 psig @ 4415.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.07.03

End Date:

2017.07.04

Last Calib.: 2017.07.04

Start Time: 20:18:05

End Time:

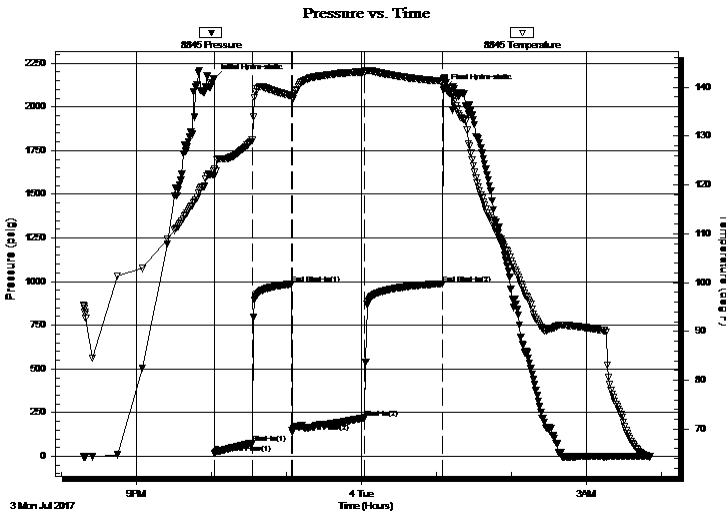
03:51:14

Time On Btm: 2017.07.03 @ 22:02:30

Time Off Btm: 2017.07.04 @ 01:06:15

**TEST COMMENT:** IF: 8 1/2" Blow.  
IS: No return.  
FF: BOB @ 37 min.  
FS: No return.

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2160.85	123.18	Initial Hydro-static
1	17.25	121.87	Open To Flow (1)
31	76.09	129.14	Shut-In(1)
62	985.71	138.22	End Shut-In(1)
63	138.82	137.73	Open To Flow (2)
121	219.92	143.11	Shut-In(2)
183	988.07	141.24	End Shut-In(2)
184	2107.29	141.43	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
350.00	mcw 5m 95w (oil puddle on top)	4.63

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



# TRILOBITE TESTING, INC.

## DRILL STEM TEST REPORT

Brehm Asset Management, LLC

**25 19s 31w Scott, Ks**

11625 Custer Rd STE 110-363  
Frisco, Tx 75035

**Laura Myrtle #1**

Job Ticket: 64204

**DST#: 2**

ATTN: Dwight Brehm

Test Start: 2017.07.03 @ 20:18:00

### GENERAL INFORMATION:

Formation: **Altamont B**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 22:02:45

Time Test Ended: 03:51:15

Test Type: Conventional Bottom Hole (Reset)

Tester: Bradley Walter

Unit No: 78

**Interval: 4414.00 ft (KB) To 4433.00 ft (KB) (TVD)**

Reference Elevations: 2944.00 ft (KB)

Total Depth: 4433.00 ft (KB) (TVD)

2936.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Good

KB to GR/CF: 8.00 ft

### Serial #: 8365

Inside

Press@RunDepth: psig @ 4415.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2017.07.03

End Date:

2017.07.04

Last Calib.:

2017.07.04

Start Time: 20:18:05

End Time:

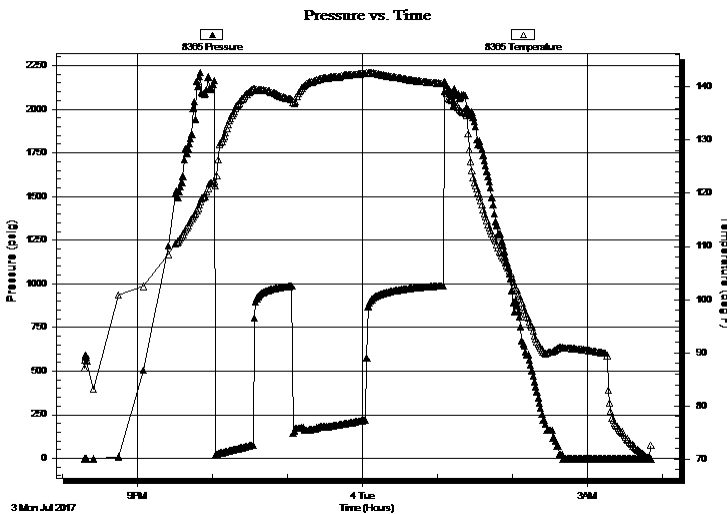
03:51:14

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: 8 1/2" Blow.  
IS: No return.  
FF: BOB @ 37 min.  
FS: No return.

### PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
350.00	mcw 5m 95w (oil puddle on top)	4.63

### Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Brehm Asset Management, LLC

**25 19s 31w Scott, Ks**

11625 Custer Rd STE 110-363  
Frisco, Tx 75035

**Laura Myrtle #1**

Job Ticket: 64204

**DST#: 2**

ATTN: Dwight Brehm

Test Start: 2017.07.03 @ 20:18:00

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

47000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2500.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
350.00	mcw 5m 95w (oil puddle on top)	4.627

Total Length: 350.00 ft      Total Volume: 4.627 bbl

Num Fluid Samples: 0

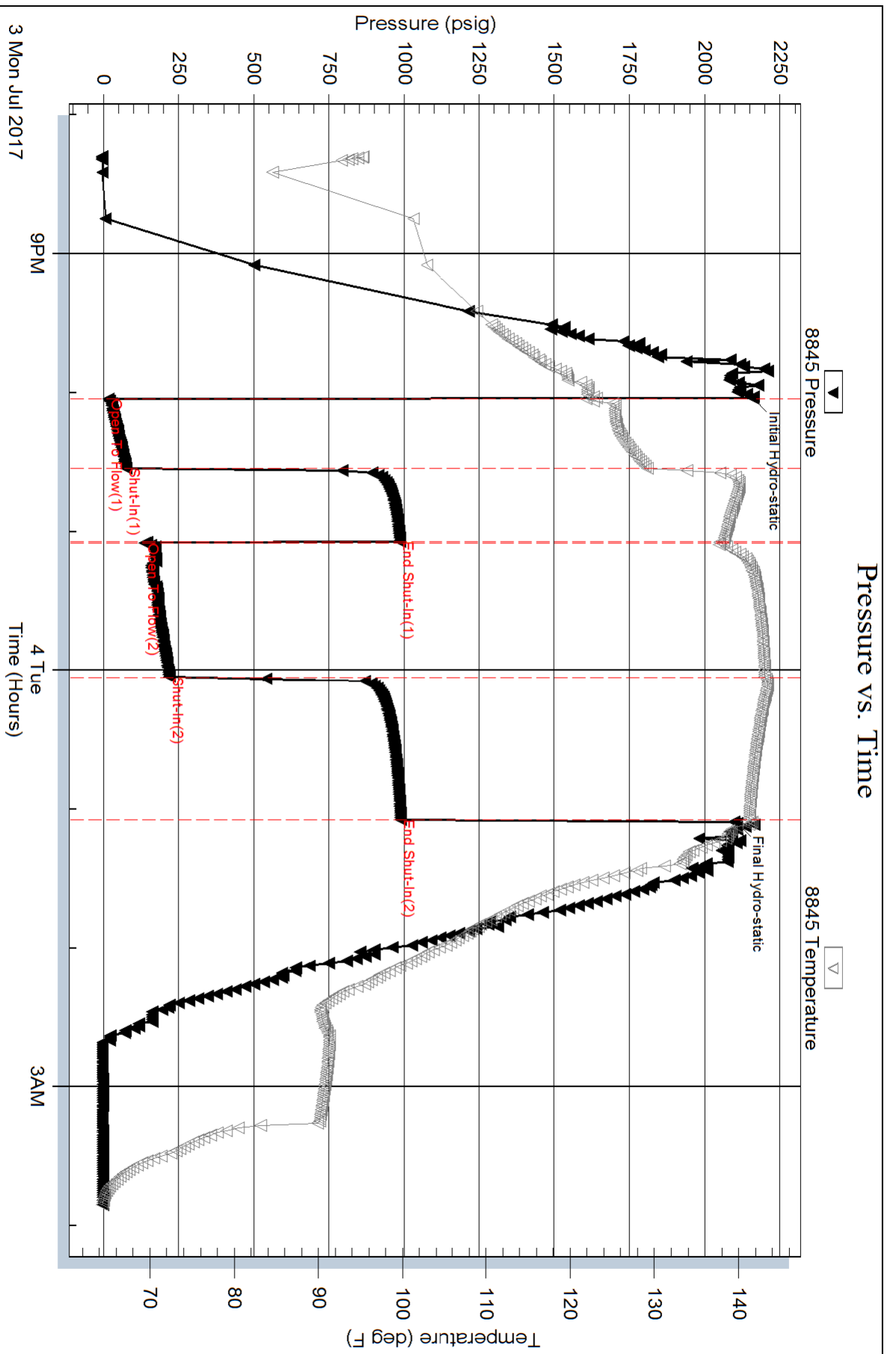
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .159 @ 71f = 47000ppm



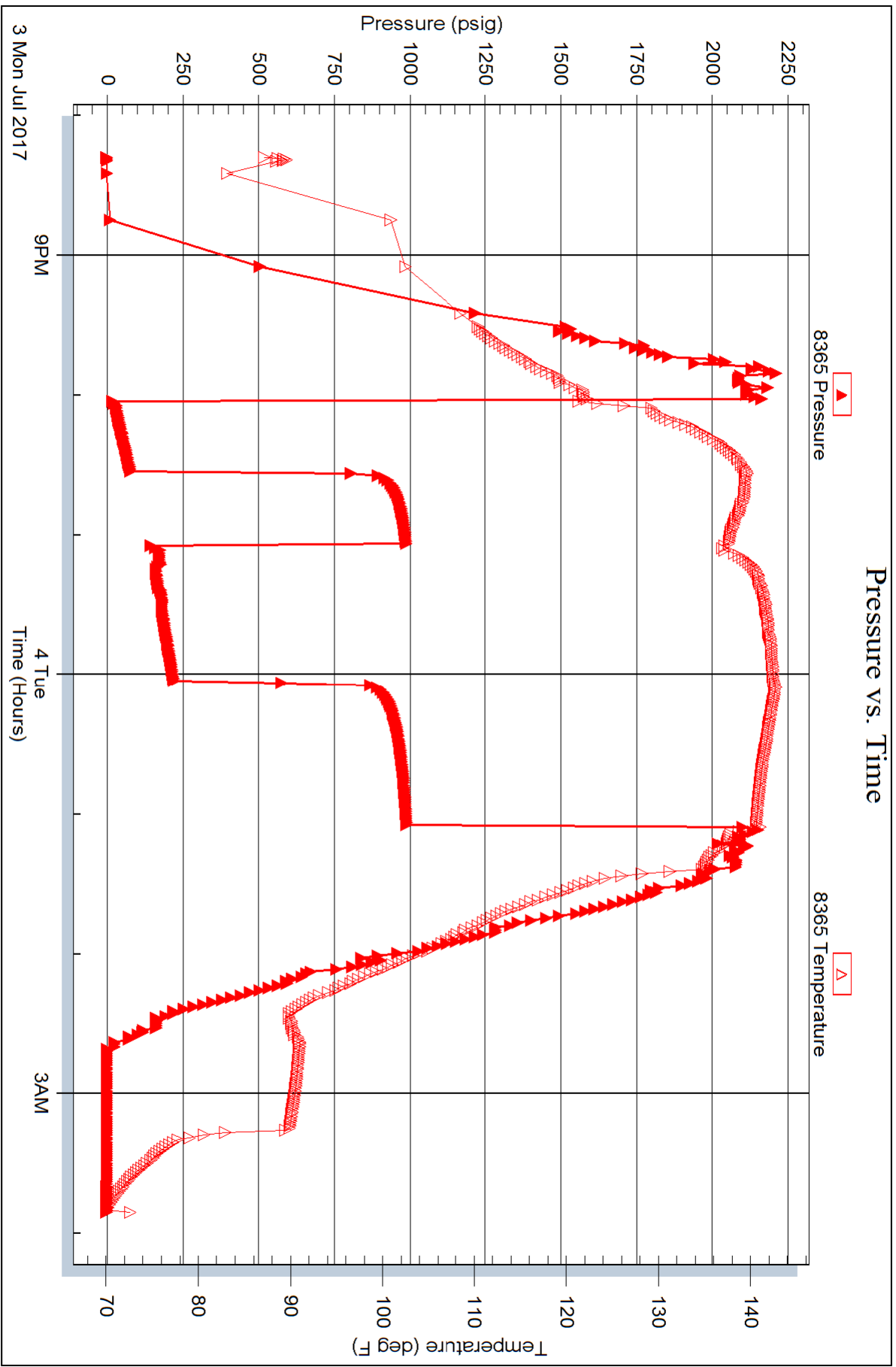
Serial #: 8365

Inside

Brehm Asset Management, LLC

Laura Myrtle #1

DST Test Number: 2



Triobite Testing, Inc

Ref. No: 64204

Printed: 2017.07.04 @ 08:09:09

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
6/27/2017	30327

BILL TO
Brehm Asset Management LLC 11625 Custer Rd Suite 110-353 Frisco, TX 75035-8783

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Laura Myrtle	Scott	Discovery Drilling...	Oil	Development	8 5/8 Surface	Wayne

PRICE REF.	DESCRIPTION	QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way	60	Miles	5.00	300.00
576D-S	Pump Charge - Shallow Surface (< 500 Ft.)	1	Job	800.00	800.00
325	Standard Cement	200	Sacks	12.25	2,450.00T
278	Calcium Chloride	9	Sack(s)	40.00	360.00T
279	Bentonite Gel	4	Sack(s)	25.00	100.00T
290	D-Air	2	Gallon(s)	42.00	84.00T
581D	Service Charge Cement	200	Sacks	1.50	300.00
583D	Drayage	589.5	Ton Miles	0.75	442.13
	Subtotal				4,836.13
	Sales Tax Scott County			8.50%	254.49

**We Appreciate Your Business!**

**Total**

\$5,090.62



TICKET 30327

PAGE 1 OF 1

CHARGE TO: **BREEM ASSET MANAGEMENT**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

WELL/PROJECT NO. #1  
 LEASE: **LAURA MYRTLE**  
 COUNTY/PARISH: **SCOTT**  
 STATE: **Ks**  
 CITY: **LOCATION**  
 TICKET TYPE:  SERVICE  SALES  
 CONTRACTOR: **DISCOVERY DRUG # 4**  
 RIG NAME/NO.:  
 WELL TYPE: **OZL**  
 WELL CATEGORY: **DEVELOPMENT**  
 JOB PURPOSE: **8 5/8" SURFACE**  
 INVOICE INSTRUCTIONS:  
 DATE: **6-27-17**  
 ORDER NO.: **SAME**  
 OWNER:  
 WELL LOCATION: **S/ GREGSTON, Ks**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1								
576S		1		MILEAGE # <del>XXX</del> 112	60	MT			5.00	300.00
				PUMP CHARGE - SHALLOW SURFACE	1	JOB	30	FT	800.00	800.00
325		1		STANDARD CEMENT	200	SKS			12.25	2450.00
278		1		CALCIUM CHLORIDE	9	SKS			40.00	360.00
279		1		BENTONITE GEL	4	SKS			25.00	100.00
290		1		D-AIR	2	GAL			42.00	84.00
581		1		SERVICE CHARGE CEMENT	200	SKS			1.50	300.00
583		1		DRYAGE	19650	lbs	589.5	TM	75	442.13

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *John Decker* DATE SIGNED: **6-27-17** TIME SIGNED: **2:00** P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY:  OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  WE UNDERSTOOD AND MET YOUR NEEDS?  OUR SERVICE WAS PERFORMED WITHOUT DELAY?  WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

AGREE  UN-DECIDED  DIS-AGREE

PAGE TOTAL: **4836.13**

TOTAL: **5790.62**

SWIFT OPERATOR: **WAYNE WILSON** APPROVAL: *Wayne Wilson*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: *Wayne Wilson*

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE

6-27-17

PAGE NO.

1

CUSTOMER

BREHM ASSET MANAGEMENT

WELL NO.

#1

LEASE

LAURA MYRTLE

JOB TYPE

8 5/8" SURFACE

TICKET NO.

30327

CHART NO.	TIME	RATE (BPM)	VOLUME (BBLS/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2100							ON LOCATION
								TD - 305 SET# 304 TP - 305 8 5/8" # 23 15' CEMENT LEFT IN CASING
	2340							CASING ON BOTTOM - CIRCULATE w/MUD
	2400		48 1/2		✓	150		MIX CEMENT
	2407	6	0		✓			DISPLACE CEMENT - 200 SKS STANDARD 2% GEL 3% CC
	2410	6	18 3/4			200		CEMENT DISPLACED - SHUT IN
								CIRCULATED 30 SKS CEMENT TO PZ
								WASH TRUCK
	0100							JOB COMPLETE

THANK YOU  
WAYNE, DAVE K., KIRBY

# SWIFT



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



## Invoice

DATE	INVOICE #
7/6/2017	30596

BILL TO
Brehm Asset Management LLC 11625 Custer Rd Suite 110-353 Frisco, TX 75035-8783

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Laura Myrtle	Scott	Discovery Drilling...	Oil	Development	Cement 5 1/2 2 s...	David K.
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
579D	Pump Charge - Two-Stage & Top To Bottom LongString				1	Job	1,700.00	1,700.00
402-5	5 1/2" Centralizer				7	Each	60.00	420.00T
403-5	5 1/2" Cement Basket				1	Each	250.00	250.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	3,250.00	3,250.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
419-5	5 1/2" Rotating Head Rental				1	Each	200.00	200.00T
325	Standard Cement				150	Sacks	12.25	1,837.50T
284	Calseal				7	Sack(s)	30.00	210.00T
283	Salt				750	Lb(s)	0.20	150.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
276	Flocele				100	Lb(s)	2.25	225.00T
330	Swift Multi-Density Standard (MIDCON II)				240	Sacks	15.75	3,780.00T
290	D-Air				4	Gallon(s)	42.00	168.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
581D	Service Charge Cement				390	Sacks	1.50	585.00
583D	Drayage				987	Ton Miles	0.75	740.25
	Subtotal							15,215.75
	Sales Tax Scott County						8.50%	1,014.94

**We Appreciate Your Business!** **Total** \$16,230.69



TICKET 30596

CHARGE TO: Brehm Asset Management LLC  
 ADDRESS  
 CITY, STATE, ZIP CODE

PAGE 1 OF 2

WELL PROJECT NO. #1  
 LEASE Lewis Myrtle  
 COUNTY/PARISH Scott  
 STATE KS  
 CITY Amy  
 DATE 7-6-17  
 OWNER Same  
 ORDER NO.  
 TICKET TYPE SALES  
 CONTRACTOR Discovery Drilling  
 RIG NAME/NO. #4  
 SHIPPED VIA CT  
 DELIVERED TO Location  
 WELL TYPE Oil  
 WELL CATEGORY Development  
 JOB PURPOSE Cement 5 1/2" Two-Stage  
 WELL PERMIT NO.  
 REFERRAL LOCATION Amy - 85, Hwy 22, W. Inb

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575		1					50	mi	5.00	250.00
579		1		MILEAGE			1	job	1700.00	1700.00
402		1		Pump Charge - Two Stage			7	in	60.00	420.00
403		1		Centralizer			1	in	250.00	250.00
407		1		Cement Basket			1	in	300.00	300.00
408		1		Insert Float Shoe w/Auto Fill			1	in	3250.00	3250.00
417		1		D.V. Tool + Plug Set			1	in	200.00	200.00
419		1		D.V. Catch Down Plug + Baffle			1	in	200.00	200.00
				Rotating Head Rental						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X John D. Baubler  
 DATE SIGNED 7-6-17 TIME SIGNED 0300  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY  
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  
 WE UNDERSTOOD AND MET YOUR NEEDS?  
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?  
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  
 ARE YOU SATISFIED WITH OUR SERVICE?  
 YES  NO

AGREE  UN-DECIDED  DIS-AGREE

PAGE TOTAL #1 6570 #2 8645.75  
 TOTAL 15215.75

DATE SIGNED 7-6-17 TIME SIGNED 0300  A.M.  P.M.

SWIFT OPERATOR David Kuehn

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES David Kuehn

APPROVAL David Kuehn

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES LISTED ON THIS TICKET.

Thank You!



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 30596

DATE 7-6-17 PAGE 2 OF 2

WELL Laura Myrtle #1

CUSTOMER Brehm Asset Management LLC

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		TIME	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT								
325		1			Standard Cement (EA-2)	150	skts	150	skts	12.25	1837.50
284		1			Calseal	7	skts	7	skts	30.00	210.00
283		1			Salt	750	lbs	750	lbs	0.20	150.00
285		1			CFR-1	50	lbs	50	lbs	4.50	225.00
276		1			Floccle	100	lbs	100	lbs	2.25	225.00
330		1			SMD Cement	240	skts	240	skts	15.75	3780.00
290		1			D-Air	4	gal	4	gal	42.00	168.00
281		1			Mud Flush	500	gal	500	gal	1.25	625.00
221		1			Liquid HCL	4	gal	4	gal	25.00	100.00
581		1						390		1.50	585.00
583		1						987		0.75	740.25
SERVICE CHARGE											
MILEAGE CHARGE											
TOTAL WEIGHT						391460					
LOADED MILES						50					
CUBIC FEET											
TON MILES											

CONTINUATION TOTAL 8645.75

JOB LOG

SWIFT Services, Inc.

DATE 7-6-17 PAGE NO. 1

CUSTOMER Brehm Asset Management

WELL NO. #1

LEASE Laura Myrtle

JOB TYPE 5 1/2 Two-Stage

TICKET NO. #30596

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0200							on location 5 1/2" 15.5" RTD- 4721' LTD- 4721' TP- 4716' SJ- #1 18,40' D.U. - #61 2196' cent. #1 #3 #5 #7 #9 #11 #60 Basket #61
	0330							Start 5 1/2" 15.5" casing in well
	0530							Drop Ball Circulate * Rotate *
	0630	6 1/2	12		✓		300	Pump 500 gal Mud Flush
		6 1/2	20		✓		300	Pump 20 bbl KCl Flush
	0635	4 1/2	36		✓		250	Mix 150 sks EA-2 @ 15.5 ppg Release Latch Down Plug Wash out Pump + Lines
	0655	6 1/2	∅		✓		100	Start Displacement
		6 1/2	<del>20</del> 60		✓		200	Pump Mud
	0715	6 1/2	112		✓		1500	Land Latch Down Plug Release Pressure * Plug Hold *
	0735	∅	∅		✓		1400	Open D.U. Tool
	0740	6 1/2	20		✓		200	Pump 20 bbl KCl Flush
			16-11					Plug RH- MH (30-20)
	0755	6 1/2	105		✓		200	mix 190 sks SMD @ 11.2 ppg wash out Pump + Lines Release Top Plug
	0820	6 1/2	∅		✓		200	Start Displacement
		6 1/2	38		✓		350	circulate cement to surface * 25 sks *
	0830	6 1/2	52		✓		1500	Land Top Plug / close D.U. Tool Release Pressure * Hold *
	0900							wash up truck Job Complete Thank You Dave Preston Isaac