KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1373268

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE	

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
EOR Permit #:	Operator Name:
GSW Permit #:	Lease Name: License #:
Caud Data are Data Deschard TD Consciption Data	Quarter Sec Twp S. R East _ West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY						
Confidentiality Requested						
Date:						
Confidential Release Date:						
Wireline Log Received Drill Stem Tests Received						
Geologist Report / Mud Logs Received						
UIC Distribution						
ALT I II III Approved by: Date:						

	Page Two	
		1373268
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East _ West	County:	
INSTRUCTIONS: Show important tops of formations penetrated	Detail all cores Benort all final (conjes of drill stems tests giving interval tested, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests			۱ <u> </u>	Yes 🗌 No		L	og Forma	ation (Top), Dep	th and Datum	Sample	
(Attach Addit Samples Sent to				Yes 🗌 No		Nam	e		Тор	Datum	
Cores Taken Electric Log Run Geolgist Report List All E. Logs F	n / Mud Logs			Yes ☐ No Yes ☐ No Yes ☐ No							
					RECORD	Ne					
		Siza Hala		oort all strings set					# Sooko	Tupo and Paraant	
Purpose of St	tring	Size Hole Drilled		ize Casing et (In O.D.)	Weigl Lbs. /		Setting Depth	Type of Cement		Type and Percent Additives	
				ADDITIONA	L CEMENTIN	G / SQL	EEZE RECOP	RD			
Purpose:		Depth Top Bottom	Тур	be of Cement # Sacks		Used Type a			and Percent Additives		
Perforate Protect Ca Plug Back											
Plug Off Z											
 Did you perform Does the volum Was the hydrau 	e of the total	base fluid of the	hydraulic fr	racturing treatme		-	Nes Yes	No (If N	o, skip questions 2 ai o, skip question 3) o, fill out Page Three		
Date of first Produ Injection:	uction/Injectio	on or Resumed P	roduction/	Producing Me	thod:		Gas Lift	Other (Explain)			
Estimated Produc Per 24 Hours		Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity	
DISP	OSITION OF	GAS:			METHOD OF	COMPLE	TION:			ON INTERVAL:	
Vented	Sold	Used on Lease		Open Hole	Perf.				Тор	Bottom	
(If vente	ed, Submit AC	CO-18.)				(Subinit	ACO-5) (S	Submit ACO-4)			
Shots Per Foot	Perforati Top	on Perfor Bott		Bridge Plug Type	Bridge Plug Set At)	A	cid, Fracture, Shot (Amount and	, Cementing Squeeze d Kind of Material Used,	e Record	

Packer At:

TUBING RECORD:

Size:

Set At:

Form	ACO1 - Well Completion
Operator	Brehm Asset Management, LLC
Well Name	LAURA MYRTLE 1
Doc ID	1373268

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	23	305	Common		2%GL3% CC
Production	7.875	5.5	15.5	4717	EA/2	150	NA



P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

	DRIL	LER'S LC)G	
Operator: Brehm Asset Manag	ement, LLC Lic	# 35345	Contractor: Discovery	Drilling Co., Inc. LIC#31548
11625 Custer Road	- Suite 110-363		PO Box 76	3
Frisco, TX 75035			Hays, KS	67601
Lease: Laura Myrtle # 1			Location: 2309 FNL	
			NE/SW/SV	
				/ 19S/ 31W
			Scott Cour	nty, KS
Leagure Total Dopth: 4721			API#15- 171-21,20	7-00-00
Loggers Total Depth: <u>4721'</u> Rotary Total Depth: <u>4721'</u>			Elevation: 2936 GL -	
Commenced: 6/27/201	17		Completed: 7/6/2017	
) 304.69'W/200sks		Status: Oil Well	
	2 4717.42'W/150sks			
	ol @ 2196'W/190sks)			
Alexandra de la construcción de			TIONO	
		& FORMA		
Surface, Sand & Shale	0'		Shale	2268'
Dakota Sand	1447'		Shale & Lime	2578'
Shale	1504'		Shale	2913'
Cedar Hill Sand	1794'		Shale & Lime	3354'
Red Bed Shale	1993'		Lime & Shale	3980'
Anhydrite	2243'		RTD	4721'
Base Anhydrite	2268'			
STATE OF KANSAS))				
) ss COUNTY OF ELLIS)	/	\frown	ι Λ	
Thomas H. Alm of Disc	overy Drilling states th	at to the bes	1 /1	2
the above and foregoing is a ti	rue and correct log of	the above ca	aptioned well.	
		1 hm	ALIA	,
	1	Thomas H. A	Alm	
Subscribed and sworn to befo	remeon 7-	10-17	7	
	8-9-19			
My Commission expires:	0 7-17	- 1.1	1 1 1	1
(Place stamp or seal below)	ī	Notary Publi	nna.S.al	m
A NOTARY PUBLIC - State	of Kansas			
GLENNAS. My Appt. Exp. 8-	ALM			

	DRILL STEM TES	ST REP	ORT				
RILOBITE	Brehm Asset Management, LLC	:	25 1	9s 31w	Scott, k	(s	
ESTING , INC			Lau	ra Myrt	le #1		
	Frisco, Tx 75035		Job T	īcket: 64	202	DST#	:1
	ATTN: Dwight Brehm		Test	Start: 20	17.07.02 (@ 18:29:00	
GENERAL INFORMATION:							
Formation:Middle CreekDeviated:NoWhipstock:Time Tool Opened:21:10:0UTime Test Ended:00:21:0U	ft (KB)		Test ⁻ Teste Unit N	er: E	Convention Bradley Wa 78	al Bottom H alter	ole (Initial)
Interval:4307.00 ft (KB) To43Total Depth:4317.00 ft (KB) (ThHole Diameter:7.88 inches Hole			Refer	rence ⊟e KB to	vations: o GR/CF:	2936.0	0 ft (KB) 0 ft (CF) 0 ft
Serial #: 8845OutsidePress@RunDepth:17.98 psigStart Date:2017.07.02Start Time:18:29:05	End Date: End Time:	2017.07.03 00:20:59	Capacity: Last Calib. Time On B Time Off B	tm: 2		8000.0 2017.07.03 2 @ 21:09:44 2 @ 22:27:0	3 5
TEST COMMENT: IF: Surface blow ISI: No return. FF: No blow Pulled Test	, died @ 10 min.						
Pressure vs. 7	Finne 2845 Temperature				E SUMN		
		Time (Min.)	Pressure (psig)	Temp (deg F)	Annotat	ion	
1730		0	2116.72 13.20	122.01	Initial Hyd		
100 		41	13.20	121.27 122.04	Open To Shut-In(1		
		63	65.88		End Shut-	-ln(1)	
		63 75	14.24 16.18		Open To Shut-In(2		
		78	2106.62	123.38	Final Hyd		
974 974 29an Jul 2017 Time (Hours)	3 kên						
Recovery				Gas	s Rates		
Length (ft) Description	Volume (bbl)			Choke (ir	nches) Press	sure (psig)	Gas Rate (Mcf/d)
2.00 Mud 100m (oil spots)	0.01						
	Ref. No: 64202					3 @ 07·13:3	

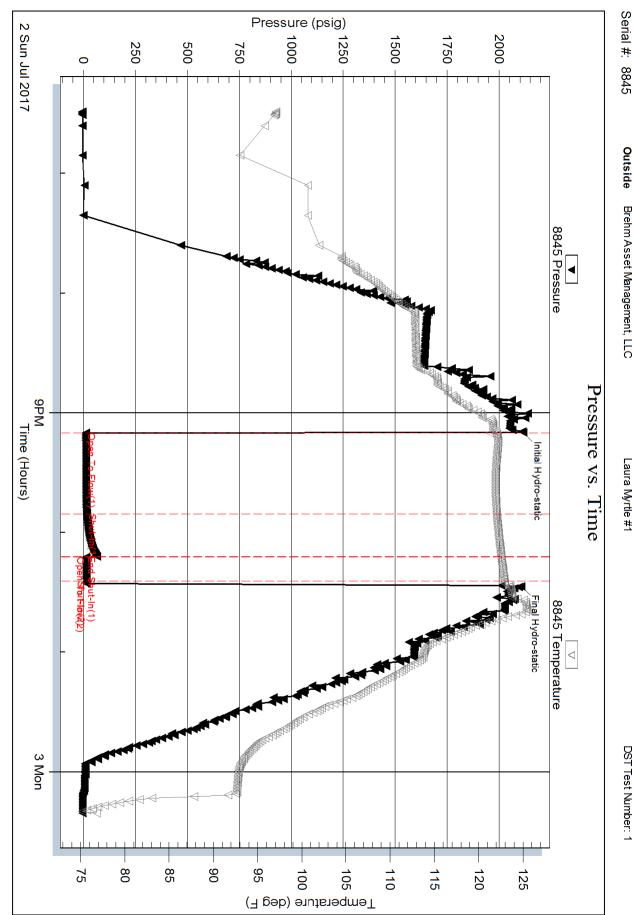
	DRILL STEM TES	ST REP	ORT			
RILOBITE	Brehm Asset Management, LLC		25 19s 31	w Scott, I	۲s	
ESTING , INC	11625 Custer Rd STE 110-363 Frisco, Tx 75035		Laura My		DST#	
	ATTN: Dw ight Brehm		Job Ticket: Test Start:	2017.07.02 (_	
	,					
GENERAL INFORMATION: Formation: Middle Creek						
Pormation:Middle CreekDeviated:NoWhipstock:Time Tool Opened:21:10:00Time Test Ended:00:21:00	ft (KB)		Test Type: Tester: Unit No:	Conventior Bradley Wa 78		Hole (Initial)
Interval: 4307.00 ft (KB) To 4317.00 Total Depth: 4317.00 ft (KB) (T 1000 ft (KB) (T Hole Diameter: 7.88 inches Hole			Reference K	Elevations: B to GR/CF:	2936.0	00 ft (KB) 00 ft (CF) 00 ft
Serial #: 8365InsidePress@RunDepth:psigStart Date:2017.07.02Start Time:18:29:05	@ 4308.00 ft (KB) End Date: End Time:	2017.07.03 00:20:44	Capacity: Last Calib.: Time On Btm: Time Off Btm:		8000.0 2017.07.0	00 psig)3
TEST COMMENT: IF: Surface blow ISI: No return. FF: No blow Pulled Test	r, died @ 10 min.	1				
Pressure vs."	Fime 3365 Temperature	L		URE SUM		
25n.M207			Pressure Temp (psig) (deg f		lion	
Recovery			· (Gas Rates		
Length (ft) Description	Volume (bbl)				sure (psig)	Gas Rate (Mcf/d)
2.00 Mud 100m (oil spots)	0.01					
	Ref. No: 64202			ed: 2017 07 0		

		DRILL STEM TEST REPORT FLUID SUMMARY							
RILOBITE TESTING , INC.		Brehm	Asset Management, LLC	25 19s 31w Scott, Ks Laura Myrtle #1 Job Ticket: 64202 DST#:1					
			Custer Rd STE 110-363 Tx 75035						
		ATTN:	Dw ight Brehm		2017.07.02 @ 18:29:				
Mud and C	ushion Information								
• •	Gel Chem		Cushion Type:		Oil API:	0 deg API			
Mud Weight:	9.00 lb/gal		Cushion Length:	ft	Water Salinity:	0 ppm			
Viscosity:	48.00 sec/qt		Cushion Volume:	bbl					
Vater Loss: Resistivity:	7.99 in³ ohm.m		Gas Cushion Type: Gas Cushion Pressure:	nsia					
Salinity:	1750.00 ppm		Gas Cushion Pressure.	psig					
Filter Cake: Recovery II	1.00 inches								
vecovery ii	normation		Recovery Table						
	Lengt ft	h	Description	Volume bbl					
		2.00	Mud 100m (oil spots)	0.01	0				
	Total Length:	2	.00 ft Total Volume: 0.010 bt	bl	_				
	Num Fluid Samp Laboratory Nam Recovery Comn	ie:	Num Gas Bombs: 0 Laboratory Location:	Serial #	<i>ŧ</i> :				
		ie:							
	Necovery contra	ients.							

Printed: 2017.07.03 @ 07:13:40

Ref. No: 64202

Trilobite Testing, Inc

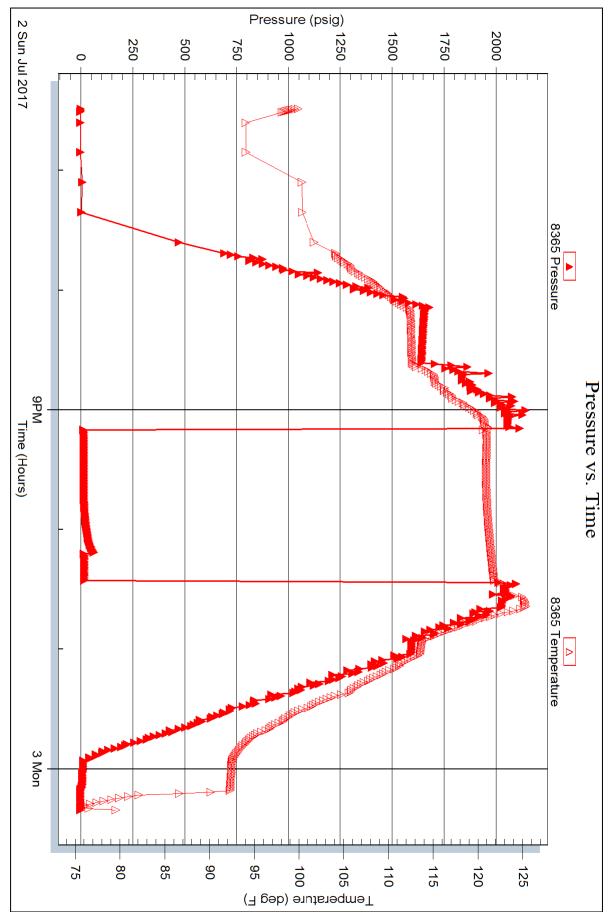


Laura Myrtle #1

Printed: 2017.07.03 @ 07:13:40

Ref. No: 64202

Trilobite Testing, Inc



Brehm Asset Management, LLC

Serial #: 8365

Inside

Laura Myrtle #1

	DRILL STEM TES	ST REP	ORT				
RILOBITE	Brehm Asset Management, LLC		25	19s 31w	Scott, K	s	
ESTING , INC.	11625 Custer Rd STE 110-363 Frisco, Tx 75035			ura Myrt			
				Ticket: 64		DST#:	:2
	ATTN: Dwight Brehm		Tes	t Start: 20	017.07.03 @	0 20:18:00	
GENERAL INFORMATION:							
Formation: Altamont B Deviated: No Whipstock: Time Tool Opened: 22:02:45 Time Test Ended: 03:51:15	ft (KB)		Tes	ter: E	Conventiona Bradley Wa 78		ole (Reset)
Interval:4414.00 ft (KB) To44Total Depth:4433.00 ft (KB) (TVHole Diameter:7.88 inchesHole			Ref	erence Ele KB t	evations: to GR/CF:	2936.0	0 ft (KB) 0 ft (CF) 0 ft
Serial #: 8845 Outside Press@RunDepth: 219.92 psig Start Date: 2017.07.03 Start Time: 20:18:05 TEST COMMENT: IF: 8 1/2" Blow . ISI: No return. FF: BOB @ 37 mi FSI: No return. FSI: No return.	End Date: End Time:	2017.07.04 03:51:14	Capacity Last Calil Time On Time Off	b.: Btm: 2	2017.07.03 2017.07.04	-	4 0
Pressure vs. Ti	7 4		וח		RE SUMM		
Storemus Storem	BE TOPOTALE	Time (Min.) 0 1 31 62 63 121 183 184	Pressure (psig) 2160.85 17.25 76.09 985.71 138.82 219.92 988.07 2107.29	Temp (deg F) 123.18 121.87 129.14 138.22	Annotatie Initial Hydr Open To F Shut-In(1) End Shut-I Open To F Shut-In(2) End Shut-I	o-static ilow (1) in(1) ilow (2) in(2)	
Recovery				-	s Rates		
Length (ft) Description 350.00 mcw 5m 95w (oil puddle	volume (bbl) on top) 4.63			Choke (i	inches) Pressu	ure (psig)	Gas Rate (Mcf/d)
* Recovery from multiple tests							

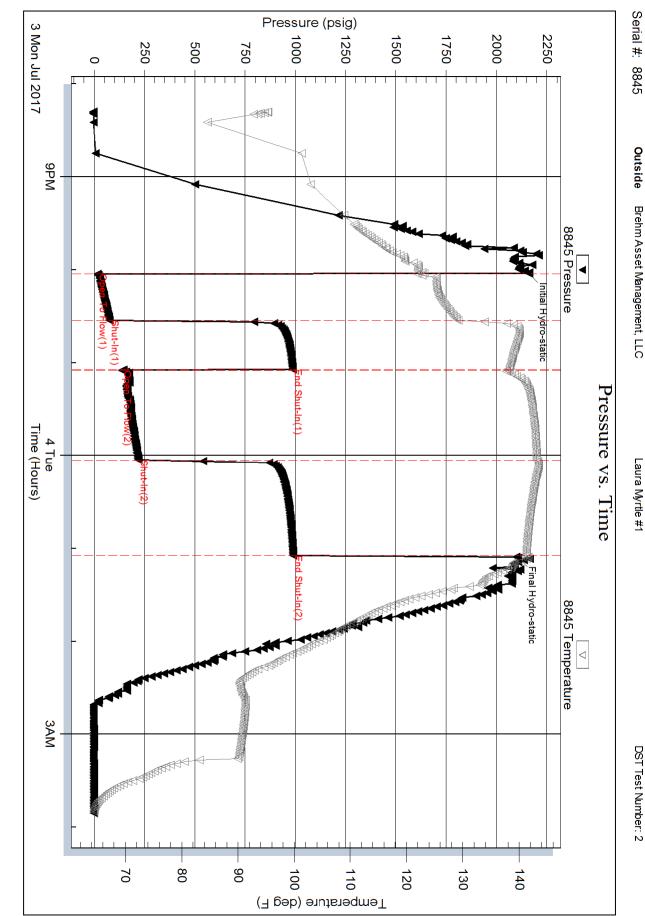
DRILL STEMTEST REPORT DRILL STEMTEST REPORT Brehm Asset Management, LLC 25 19s 31w Scott, Ks Laura Myrtle #1 Job Ticket: 64204 DST#:2 ATTN: Dwight Brehm Test Start: 2017.07.03 @ 20:18:00 GENERAL INFORMATION: Formation: Attamont B Deviated: No Whipstock: ft (KB) Time Tool Opened: 2:02:45 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 2:02:45 Test Findet: 0:351:15 Unit No: 78 Interval: 4414.00 ft (KB) To 4433.00 ft (KB) (TVD) Test Endet: 2:01/07.03 @ 2017.07.04 Serial #: 8365 Inside Capacity:: 8000.00 psig Press@RunDepth: psig @ 4415.00 ft (KB) Capacity: 8000.00 psig Start Time: 2017.07.03 End Date: 2017.07.04 Start Date: 2017.07.04 Time Of Btm: Test Colspan= 1::::::::::::::::::::::::::::::::::::
Frisco, Tx 75035 Job Ticket: 64204 DST#: 2 ATTN: Dwight Brehm Test Start: 2017.07.03 @ 20:18:00 GENERAL INFORMATION: Formation: Attam ont B Deviated: No Whipstock: ft (KB) Time Tool Opened: 22:02:45 Test Type: Conventional Bottom Hole (Reset) Time Test Ended: 03:51:15 Unit No: 78 Interval: 4414.00 ft (KB) To 4433.00 ft (KB) (TVD) Reference Elevations: 2944.00 ft (KB) Total Depth: 4433.00 ft (KB) (TVD) Reference Elevations: 2944.00 ft (KB) Hole Diameter: 7.88 inchesHole Condition: Good KB to GR/CF: 8.00 ft Serial #: 3855 Inside Pess@RunDepth: 2017.07.03 End Date: 2017.07.04 Last Calib.: 2017.07.04 Start Date: 20:18:05 End Time: 03:51:14 Time On Btm: Time Off Btm: TEST COMMENT: F: 8 1/2" Blow. St No return. Fresoure Time (resp) Annotation Model Tore Time Pressure Temp Annotation Model Time Time Temp Annotation
ATTN: Dwight Brehm Test Start: 2017.07.03 @ 20:18:00 GENERAL INFORMATION: Formation: Attam ont B Deviated: No Whipstock: ft (KB) Time Tool Opened: 22:02:45 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 20:02:45 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 20:02:45 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 20:02:45 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 20:02:45 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 20:02:45 Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 20:05:115 Unit No: 78 Interval: 4414.00 ft (KB) (TVD) Reference Elevations: 2944.00 ft (KB) Total Depth: psig @ 4415.00 ft (KB) Capacity: 8000.00 psig Start Date: 2017.07.03 End Date: 2017.07.04 Last Calib.: 2017.07.04 Start Time: 2018:05 End Time: 03:51:14 Time On Btm: Time Off Btm: TEST COMMENT: IF: 8 1/2" Blow. IS: No return. Imageneeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeee
GENERAL INFORMATION: Formation: Altamont B Deviated: No Whipstock: ft (KB) Time Tool Opened: 22:02:45 Tester: Bradley Walter Time Test Ended: 03:51:15 Unit No: 78 Interval: 4414.00 ft (KB) To 4433.00 ft (KB) (TVD) Reference Elevations: 2944.00 ft (KB) Total Depth: 4433.00 ft (KB) (TVD) Reference Elevations: 2944.00 ft (KB) Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft Serial #: 8365 Inside Press@RunDepth: psig @ 4415.00 ft (KB) Capacity: 8000.00 psig Start Date: 2017.07.03 End Date: 2017.07.04 Last Calib.: 2017.07.04 Start Time: 20:18:05 End Time: 03:51:14 Time Off Btm: Time Off Btm: TEST COMMENT: IF: 8 1/2" Blow. IS: No return. FE: BOB @ 37 min. FS: No return. Frestige M (deg F) Annotation Time Time Time Time (psig) Temp Annotation Geg F) Annotation
Formation: Altamont B Deviated: No Whipstock: ft (KB) Time Tool Opened: 22:02:45 Time Test Ended: 03:51:15 Interval: 4414.00 ft (KB) To 4433.00 ft (KB) (TVD) Total Depth: 4433.00 ft (KB) (TVD) Total Depth: 4433.00 ft (KB) (TVD) Hole Diameter: 7.88 inchesHole Condition: Good Serial #: 8365 Inside Press@RunDepth: psig @ 4415.00 ft (KB) Start Date: 2017.07.03 Start Date: 20:18:05 End Time: 20:18:05 End Time: 03:51:14 Time Off Btm: TEST COMMENT: IF: 8 1/2" Blow. ISt: No return. FE: BOB @ 37 min. FS: No return. FS: No return. Start Time: Time Off Btm: TEST COMMENT: IF: 8 1/2" Blow. ISt: No return. FS: No return.
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset) Time Tool Opened: 22:02:45 Test Type: Conventional Bottom Hole (Reset) Tester: Bradley Walter Time Test Ended: 03:51:15 Unit No: 78 Interval: 4414.00 ft (KB) To 4433.00 ft (KB) (TVD) Reference Elevations: 2944.00 ft (KB) Total Depth: 4433.00 ft (KB) (TVD) Reference Elevations: 2944.00 ft (KB) Hole Diameter: 7.88 inchesHole Condition: Good KB to GR/CF: 8.00 ft Serial #: 8365 Inside Press@RunDepth: psig @ 4415.00 ft (KB) Capacity: 8000.00 psig Start Date: 2017.07.03 End Date: 2017.07.04 Last Calib.: 2017.07.04 Start Time: 20:18:05 End Time: 03:51:14 Time Off Btm TEST COMMENT: F: 8 1/2" Blow. ISt: No return. Fr: BOB @ 37 min. FS: No return. FF: BOB @ 37 min. FS: No return. Time Pressure testing (deg F) Annotation
Total Depth: 4433.00 ft (KB) (TVD) 2936.00 ft (CF) Hole Diameter: 7.88 inchesHole Condition: Good KB to GR/CF: 8.00 ft Serial #: 8365 Inside Fress@RunDepth: psig @ 4415.00 ft (KB) Capacity: 8000.00 psig Start Date: 2017.07.03 End Date: 2017.07.04 Last Calib.: 2017.07.04 Start Time: 20:18:05 End Time: 03:51:14 Time On Btm: Time Off Btm: TEST COMMENT: IF: 8 1/2" Blow ISI: No return. FF: BOB @ 37 min. FSI: No return. FF: BOB @ 37 min. FSI: No return. FSI: No return. Fressure vs. Time Time (Min.) Pressure Temp Annotation
Press@RunDepth: psig @ 4415.00 ft (KB) Capacity: 8000.00 psig Start Date: 2017.07.03 End Date: 2017.07.04 Last Calib.: 2017.07.04 Start Time: 20:18:05 End Time: 03:51:14 Time On Btm: Time Off Btm: TEST COMMENT: IF: 8 1/2" Blow . ISI: No return. FF: BOB @ 37 min. FSI: No return. FSI: No return. FSI: No return. FSI: No return. FSI: No return. Time Off Btm: PRESSURE SUMMARY Time Pressure to the pr
Press@RunDepth: psig @ 4415.00 ft (KB) Capacity: 8000.00 psig Start Date: 2017.07.03 End Date: 2017.07.04 Last Calib: 2017.07.04 Start Time: 20:18:05 End Time: 03:51:14 Time On Btm: Time Off Btm: TEST COMMENT: IF: 8 1/2" Blow . ISI: No return. FF: BOB @ 37 min. FSI: No return. FSI: No return. FSI: No return. FSI: No return. FSI: No return. Time PRESSURE SUMMARY Time (Min.) Time (Min.) Pressure to Start Time
ISI: No return. FF: BOB @ 37 min. FSI: No return. Pressure vs. Time Pressure vs. Time
ZZZZ ZZ
220 Imme Pressure Temp Annotation 200 100 100 (Min.) (psig) (deg F)
Recovery Gas Rates
Length (ft) Description Volume (bbl) 350.00 mcw 5m 95w (oil puddle on top) 4.63
* Recovery from multiple tests Trilobite Testing, Inc Ref. No: 64204 Printed: 2017.07.04 @ 08:09:06

	ORITE	DRI	LL STE		FLUID SUMMAR			
第二十	OBITE STING , INC.	Brehm A	Asset Manage	ement, LLC	25 19s 31v	v Scott, Ks		
	STING , INC.		Custer Rd STE Tx 75035	110-363		Laura My		
		THISCO,	1X 7 3033			Job Ticket: 6	4204	DST#:2
		ATTN:	Dw ight Brehr	n		Test Start: 2	017.07.03 @ 2	0:18:00
lud and Cushion	Information							
lud Type: Gel Chem			Cushi	on Type:			Oil API:	0 deg API
-	.00 lb/gal			on Length:		ft	Water Salinity:	47000 ppm
-	.00 sec/qt			on Volume:		bbl		
	.99 in³			Cushion Type:				
esistivity:	ohm.m		Gas C	Cushion Pressure:		psig		
-	.00 ppm .00 inches							
ecovery Informa	tion							
				very Table			1	
	Lengt ft	th	De	escription		Volume bbl		
		350.00	mcw 5m 95w	(oil puddle on top)		4.627		
	Total Length:	350.	00 ft To	tal Volume: 4.62	27 bbl			
	Num Fluid Samp	les: 0	Nu	m Gas Bombs: 0		Serial #		
	Laboratory Nam	ne:	La	boratory Location:				
	-			,				
	Recovery Comn	nents: rw	is .159 @ 71f	f = 47000ppm				
	Recovery Comn	nents: rw	is .159 @ 71f	⁻ = 47000ppm				
	Recovery Comn	nents: rw	is .159 @ 71f	⁻ = 47000ppm				
	Recovery Comn	nents: rw	is .159 @ 71f	⁷ = 47000ppm				
	Recovery Com	nents: rw	is .159 @ 71f	f = 47000ppm				
	Recovery Com	nents: rw	is .159 @ 71f	f = 47000ppm				
	Recovery Comn	nents: rw	is .159 @ 71f	f = 47000ppm				
	Recovery Com	nents: rw	is .159 @ 71f	f = 47000ppm				
	Recovery Com	nents: rw	is .159 @ 71f	f = 47000ppm				
	Recovery Com	nents: rw	is .159 @ 71f	f = 47000ppm				
	Recovery Com	nents: rw	is .159 @ 71f	f = 47000ppm				
	Recovery Com	nents: rw	is .159 @ 71f	f = 47000ppm				

Printed: 2017.07.04 @ 08:09:09

Ref. No: 64204





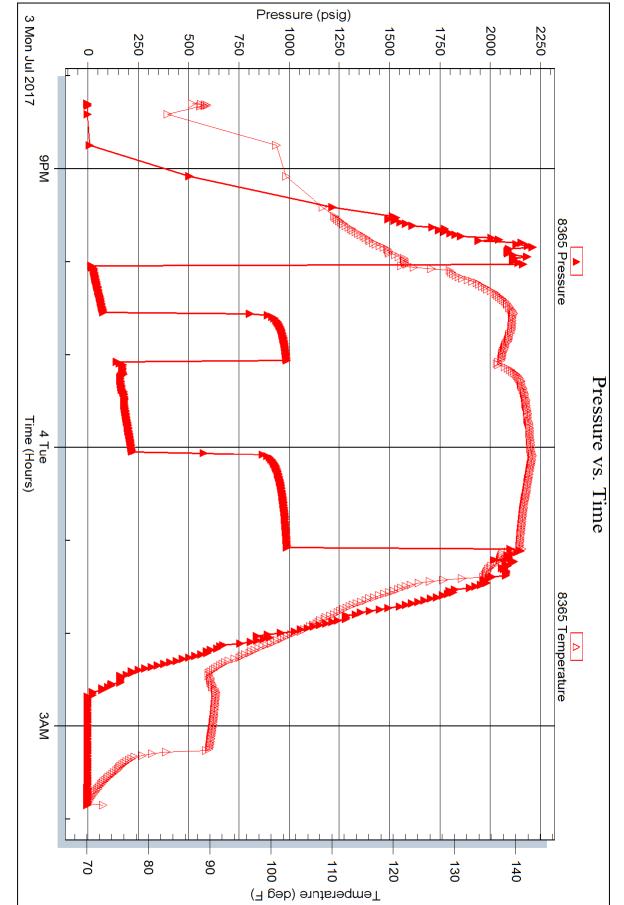
Outside

Laura Myrtle #1

Printed: 2017.07.04 @ 08:09:09

Ref. No: 64204





Serial #: 8365

Inside Brehm Asset Management, LLC

Laura Myrtle #1



BILL TO

Brehm Asset Management LLC 11625 Custer Rd Suite 110-353 Frisco, TX 75035-8783

- Acidizing
- · Cement
- Tool Rental

TERMS	Well N	o. Lease	County	Contractor	Wel	І Туре	W	ell Category	Job Purpose	Operator							
Net 30	#1	Laura Myrtle	Scott	Discovery Drilling	(Dil	Γ	Development	8 5/8 Surface								
PRICE	REF.		DESCRIP	TION		QT	(UM	UNIT PRICE								
575D 576D-S 325 278 279 290 581D 583D		Mileage - 1 Way Pump Charge - Shal Standard Cement Calcium Chloride Bentonite Gel D-Air Service Charge Cem Drayage Subtotal Sales Tax Scott Cour	ent	500 Ft.)			1 200 9 4 2 200	Miles Job Sacks Sack(s) Sack(s) Gallon(s) Sacks Ton Miles	5.00 800.00 12.25 40.00 25.00 42.00 1.50 0.75 8.50%	300.00 800.00 2,450.00T 360.00T 100.00T 84.00T 300.00 442.13 4,836.13 254.49							
Ne Ap	prec	iate Your I	Busines	s!				Total		\$5,090.62							

x Polu Dec/Mu NESS CITY, KS 67560 Decominant Revoulsatisfied R.S.O. Decominant Date signed 17 Time signed 2100 17 2100 17 351/49 Date signed 210 17 2100 17 185-798-2300 17 17 2100 21

OB LC		ANAGEME	WELL NO.	1		LEASE	A M	VICES. INC. DATE PAGE 6-27-17 1 VIRTLE SORFACE 30327
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	-	MPS C	PRESSU	JRE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
	2100					TODING	CASING	ON LOCATION
								TO-305 SET e 304
								TP-305 85/8 23
								15' CEMENT LEFTIN CASING
	2340							CASING ON BOTTOM - CORWLATE W/M
	2400		481/2		~		150	Max CEMENT
	2407	6	0		~			DISPLACE CEMENT - 2005KS STANDARD.
	2410	6	183/4				200	CEMENT DISPLACED - SHUT IN
								CORCULATED 30 SKS CEMENT TO POT
								WASH TRUCK
	0100							JOB COMPLETE
								TIMU You
								WAWE DAVE K., KORBY



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TERMS We		o. Lease	County	Contractor	Well Type	W	/ell Category	Job Purpose	Operator			
Net 30 #1		Laura Myrtle	Scott	Discovery Drilling	Oil	I	Development	Cement 5 1/2 2 s	. David K.			
PRICE	REF.	UNIT PRICE										
575D 579D 402-5 403-5 407-5 408-5 417-5 419-5 325 284 283 285 276 330 290 281 221 583D		Mileage - 1 Way Pump Charge - Two- 5 1/2" Centralizer 5 1/2" Centralizer 5 1/2" Cement Baske 5 1/2" Insert Float SI 5 1/2" D.V. Tool & 1 5 1/2" D.V. Latch De 5 1/2" Rotating Head Standard Cement Calseal Salt CFR-1 Flocele Swift Multi-Density S D-Air Mud Flush Liquid KCL (Clayfix Service Charge Ceme Drayage Subtotal Sales Tax Scott Coun	et noe With Auto Plug Set own Plug & B I Rental Standard (MII	affle		750 50 100 240 4	Job Each Each Each Each Each Each Each	$\begin{array}{c} 5.00\\ 1,700.00\\ 60.00\\ 250.00\\ 300.00\\ 3,250.00\\ 200.00\\ 200.00\\ 12.25\\ 30.00\\ 0.20\\ 4.50\\ 2.25\\ 15.75\\ 42.00\\ 1.25\\ 25.00\\ 1.55\\ 42.00\\ 1.55\\ 8.50\%\end{array}$	250.00 1,700.00 420.00 250.00 300.00 3,250.00 200.00 1,837.50 210.00 150.00 225.00 3,780.00 168.00 168.00 100.00 585.00 740.25 15,215.75 1,014.94			
Ne Ap	prec	iate Your E	Busines	s!			Total		\$16,230.69			

TICKET 30596 PAGE 0F 2 DATE 0WNER	ORDER NO. WELL LOCATION Amy - SS, L/W, W, Winhs	UNIT AMOUNT PRICE AMOUNT S & 250 00 1700 00	80 00 470 00 300 00 350 00	3350 °° 3250 °° 200 °° 3250 °°	PAGE TOTAL AGE TOTAL A CUT CUT CUT CUT CUT CUT CUT CUT CUT CUT	Thank You!
Amy	WACT LOCE-HOND WELL PERMIT NO.	arr. lum arr. lum S12 is		Statin 1 cer Statin 1 cer Statin 1 cer	SURVEY AGREE DECIDED AGREE SURVEY AGREE DECIDED AGREE WITHOUT BREAKDOWN? WE UNDERSTOOD AND WE UNDERSTOOD AND WE UNDERSTOOD AND WE UNDERSTOOD AND WE OPERATED THE EQUIPMENT AGR COMMED WITHOUT DELAY? FERFORMED JOB SATISFACTORLY? ARE YOU SATISFIED WITH OUR SERVICE? ARE YOU SATISFIED WITH OUR SERVICE? ARE YOU SATISFIED WITH OUR SERVICE?	The customer hereby acknowledges receipt of the materials and services listed on this ticket
Mortle Countriparish Mortle Countriparish	Development Cement S12" Two-Stage	MILEAGE Trk # 112 PLUMD Charge Two Stage	Alizer H Bushet Flad Shoe w/1	D.U. Tool + Plug Set D.U. Lakeh Down Plug & Baffle Rotaling Head Rental	REMIT PAYMENT TO: REMIT PAYMENT TO: REMIT PAYMENT TO: BURN BURNERSTOOD WITHOUT BREAKCO WITHOUT BREAKCO WITHOUT BREAKCO WITHOUT BREAKCO WITHOUT BREAKCO WIE TOUR NEEDS? OUR EXPROSMED WITHOUT REFORMED WITHOUS PROS CITY, KS 67560 785-798-2300 ARE YOU SATISFIED	
HFT es, inc. HS WELLIPROJECT NO. HS ALLIPROJECT NO.	RUCTIONS	PART NUMBER LOC ACCT DF			LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	CUNIN HURAN CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES
Service Locations	3. 4. REFERRAL LOCATION	S74 S74	407	419	LEGAL TERMS: Customer hereby the terms and conditions on the reve but are not limited to, PAYMENT, I LIMITED WARRANTY provisions. MUST BE SIGNED BY OUSTOMER OR CUSTOM MUST BE SIGNED BY OUSTOMER OR CUSTOM START OF WORK OR DELIVERY OF GOODS X & A. A. A. A. A. A. A. A. DATE SIGNED DATE SIGNED	SWIFT OPERATOR

пскет Na. 30596	WELL Muchle #1 DATE 76-17 PAGE 1052	IIIN	157) also	7 36 30 00	7501165 CD 120	50 lbs 4 50 2	100 lbs 2 25	24014s 15 18 3	00 CH	1 25 6	25 00		 				340 1 282 00	00 22	
TICKET CONTINUATION	Brehm Asset Monogement LLC Leures	DESCRIPTION	Stendard Comment (52)			1-	-le 1/4	Cement	L	Mud Flush							 HARGE	MILEAGE TOTAL WEIGHT LOADED MILES SO FON MILES	
PO Box 466	Off: 785-798-2300	SECONDARY REFERENCE/ ACCOUNTING TIME PART NUMBER Loc ACCT DF																	
SW	Samia	PRICE REFERENCE	325	284	283	285	276	330	060	281	172						581	5&3	

STOM	ER		WELL NO.		SWIFT Services. Inc. DATE LEASE JOB TYPE TICKET NO.						
CHART	TIME	RATE	VOLUME,	PUMPS	Laura	URE (PSI)	the 512 Two-Stage #30596				
NO.		(BPM)	(BBL) (GAL)	T C	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS				
	0200						on location 51/2" 15,5 #				
_							RTD- 4721' LTD- 4721'				
							TP-4716' SJ- "1 18:40'				
							D.U *61 2196'				
							cent- #1#3#5#7#9#11#60				
	_						Busket *61				
-	0330						Start 51/2" 15,5 " casing in well				
	0530						Drop Bull Circulate * Rotate *				
							1				
	0630	61/2	12	V		300	Pump 500 gal Mud Flush				
-		61/2	20	V		300	Pump 20 bbl 15Ch Flush				
	0635	41/2	36	V		250	Mix 150 sks EA-2 @ 15.5 ppg				
							Relause Latch Down Plug				
							Wash out Pump & Lines				
	0655	61/2	Ø	V		100	Start Displacement				
		61/2	360			200	Pump Mud				
	0715	61/2	112	V		1500	Land Latch Down Plug				
							Relaise Pressure * Plug Hold *				
		~	-			•					
	0735	Ø	ø			1400	Open D.U. Teol				
-	0-110	11									
	0740	61/2	20	~		200	Pump 20 bbl KCL Flush Plug RH-MH (30-20) mix 190 sks SMD e 11.2 ppg				
	0755	642	16-11	V		0.00	Plug RH-MH (30-20)				
	0155	612	105			200	mix 190 sks SMD @ 11.2 ppg				
							Wash out Pump + Lines Release Top Plug				
							Release Top Plug				
-	6000	61/2	a	1		0.00					
	0820	612	Ø			200	Start Displacement				
	0530	61/2	38	V		350	Circulate cement to scurface # 25 sks				
	Lood	012	52	~		1500	Land Top Plug / close D.U. Tool				
							Start Displacement Circulate cement to scarface #25 sks Land Top Plug / close D.V. Tool Belause Pressure * Hokl *				
				-							
	0900						which up truck				
	u						Job Complete Thank You Dave Preston Isaac				
					_		Dave Proston Isaac				