**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1373272

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

Address 2:	OPERATOR: License #:	API No. 15
Address 2:	Name:	Spot Description:
City:	Address 1:	Sec Twp S. R East West
Contact Person:	Address 2:	Feet from North / South Line of Section
Phone: ( )	City: State: Zip: +	Feet from East / West Line of Section
Type of Well: (Check one)       Oil Well       Gas Well       OG       D&A       Cathodic         Water Supply Well       Other:       SWD Permit #:       County:       Lease Name:       Well #:         ENHR Permit #:       Gas Storage Permit #:       Date Well Completed:       The plugging proposal was approved on:       Date Well Completed:         Producing Formation(s): List All (If needed attach another sheet)       Met attach another sheet)       by:       (KCC District Agent's)         Plugging Commenced:       Plugging Completed:       Plugging Completed:       Plugging Completed:	Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Water Supply Well       Other:       SWD Permit #:       County:       Lease Name:       Well #:         ENHR Permit #:       Gas Storage Permit #:       Date Well Completed:       Date Well Completed:       The plugging proposal was approved on:       Date Well Completed:         Producing Formation(s): List All ( <i>lf needed attach another sheet</i> )       by:       (KCC District Agent's Plugging Commenced:         Depth to Top:       Bottom:       T.D.       Plugging Commenced:         Plugging Completed:       Plugging Completed:	Phone: ( )	NE NW SE SW
	Water Supply Well       Other:       SWD Permit #:         ENHR Permit #:       Gas Storage Permit #:         Is ACO-1 filed?       Yes       No         If not, is well log attached?       Yes       No         Producing Formation(s): List All ( <i>If needed attach another sheet</i> )       T.D.	Lease Name:       Well #:         Date Well Completed:       (Date)         The plugging proposal was approved on:       (Date)         by:       (KCC District Agent's Name)         Plugging Commenced:       (KCC District Agent's Name)
	Depth to lop: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name: _			
Address 1:		Address	2:		
City:			State:	_ Zip:	+
Phone: ( )			-		
Name of Party Responsible for Plugging	g Fees:				
State of	County,		, SS.		
	(Print Name)		Employee of Operator or		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

NOV 14 17 11:00	consolidated Oil W	lell Ser		7852425930	р.	5
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【魚】				TICKET NUM	ber <u>   538</u>	195
				LOCATION_	attaun, 1	15
DDECCH	RE PUMPING LLC			FOREMAN (	asenken	al.
PO Box 884	Chanute, KS 66720 FI	ELD TICKET &	TREATMENT REF	OPT	weypen	near
620-431-921	10 or 800-467-8676		EMENT	ORT		
DATE		ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/13/17	1828 McCo	unel #4	NE 3	16	20	FR
CUSTOMER	· · · · · · · · · · · · · · · · · · ·		State Land Strates	10.7 THE 12 COMP.		den france party
Cott tu	vergy/nc.		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRE			729	Carllon	1 Colin	11.M
1112 1	Phade Island Rd		4107	Kasp	12 Jatory	Maerines
CITY	STATE	ZIP CODE	all	Reilar	V	
106	KS	66749	570	Miktaa	V	
			675	Keidet	1	
		HOLE	E DEPTH	CASING SIZE & V		2"
CASING DEPTH_	730' DRILL PIPE_	TUBI	NG		OTHER	
SLURRY WEIGHT	SLURRY VOL	WATI	ER gal/sk	CEMENT LEFT in	- 1-	1
SPLACEMENT	DISPLACEME			RATE Q 4	CASING	4
REMARKS: ho	ld solds a resting	1 ( 1) 1 1	1	NATE ON SP	11 11	
ising TD	The state of the s	established	circulation	through i	tubing	at
	, hited & pourpo	a 17 sits roj	tolerd cernelij	F w/ 16/2	all per.	sk.
enert to	purface, pulled	1 tubing to	our well, for	ned well	off w/	5 sks
ement,	sut in casing	w/ 100 PSI	washed up	Hubing +	eavioners	+.
	/	<ul> <li></li></ul>	·		Orpinette	· · · · · · · · · · · · · · · · · · ·
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ACCOUNT				.1		
CODE	QUANITY or UNITS	DESCRIPT	NON of SERVICES or PRO	DUCT		TOTAL

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	1500,00	
CEODOD		MILEAGE	1 <u></u>	
CEOZII	1 ce	ton mileage	110.00	
WEORS3	1 hr	ten mileage 30 Vac	100,00	
		trucks	1710.00	
		- 50%	855.00	
CC5840	22 sts	Subterfall		855.00
CC 5965	111 #	Pozbend 1A cement	297.00	
<u>u sres</u>		Gel	33.30	
		mosterials	330.30	
		- 50%	145.15	
		Subtotal	1	165.15
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in 3737			SALES TAX	13.21
	Ra MI	1	ESTIMATED	1033.36
	S.P. Jack	TITLE		2046.72
cknowledge the	t the neuronal take		DATE (O	roule. T

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.