

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1373431
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Customer LD Drilling	Lease No.	Date 11/2/2017
Lease R2B Unit	Well # 1-25	
Field Order # 15497	Station Pratt 1105	Casing 4 1/2
		Depth 870
Type Job 2411 PTA	Formation	County St Louis
		State KS
		Legal Description 25-215-146

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2							
Depth 870	Depth	From	To	Pre Pad	Max		5 Min.
Volume 13	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush Fresh water	Gas Volume		Total Load

Customer Representative Keiso	Station Manager Justin Wasserman	Treater Darin Franklin
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Service Units	92911	84981	19843	19960	21010				
Driver Names	Darin	Ed	Ed	cebb	cebb				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00pm					On location / Safety meeting
					SLC 60/40 poz 4 1/2 Gal
					13.78 pps, 1.43 vol, 6.92 wgr
					870'
	100			3	mix Gel
2:30pm	100		13	3	mix 50SK cement
	100		9	3	Displace 9 wgr
					470'
	100		5	3	Log & hole
	100		13	3	mix 50SK cement
	100		3	3	Displace 3 bbls wgr
					40'
	50		26	3	Circulate to surface - 100SK
4:15pm					Job complete / Darin & crew
					Thank you!!

Mike's Testing & Salvage Inc.

DBA Kelso Well Service

P.O. Box 467

Chase, KS 67524

Invoice

Date	Invoice #
11/9/2017	16078

Bill To
L.D. Drilling, Inc. 7 SW 26th Avenue Great Bend, Kansas 67530

P.O. No.	County	Lease
Teo - Rig #3	Stafford	R.B. Unit 1-25

Qty	Description	Rate	Amount
18	Hours Rig Time	195.00	3,510.00T
	Casing Cutter	350.00	350.00T
4	Sacks Cement	16.50	66.00T
	Sand	40.00	40.00T
	10-31-17 Moved to location, set in rig and rigged up, sanded off bottom to 3370, dumped 4 sacks cement with bailer, Backhoe dug cellar and pit. 6 Hours.		
	11-1-17 Rigged up casing jacks, cut 4-1/2" casing @2400', cut @2200', came loose, pulled 500' of casing, rig broke down. 6 Hours.		
	11-2-17 Pulled casing up to 870', rigged up cementers, pumped 10 sacks gel, 50 sacks 60/40 pos, pulled casing up to 470', pumped 50 sacks 60/40 pos. Pulled pipe all the way out, ran 40 ft. back in and circulated 100 sacks 60/40 pos to surface. Laid casing out, tore down, Plugging Complete. 6 Hours.		
	Sales Tax	7.50%	297.45

638.200.00

Total	\$4,263.45
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