

Kansas Corporation Commission Oil & Gas Conservation Division

1373473

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #		API No.:	
Name:		Spot Description:	
Address 1:			East West
Address 2:		Feet from North / South I	Line of Section
City: State: 2	Zip:+	Feet from East / West L	Line of Section
Contact Person:		Footages Calculated from Nearest Outside Section Corner:	
Phone: ()		□NE □NW □SE □SW	
CONTRACTOR: License #		GPS Location: Lat:, Long:	
Name:		(e.g. xx.xxxxx) (e.g.	xxx.xxxxx)
Wellsite Geologist:		Datum: NAD27 NAD83 WGS84	
Purchaser:		County:	
Designate Type of Completion:		Lease Name: Well #:	
New Well Re-Entry	Workover	Field Name:	
☐ Oil ☐ WSW ☐ SWD		Producing Formation:	
Gas DH EOR		Elevation: Ground: Kelly Bushing:	
		Total Vertical Depth: Plug Back Total Depth:	
CM (Coal Bed Methane)		Amount of Surface Pipe Set and Cemented at:	Feet
Cathodic Other (Core, Expl., etc.):		Multiple Stage Cementing Collar Used? Yes No	
If Workover/Re-entry: Old Well Info as follows:		If yes, show depth set:	Feet
Operator:		If Alternate II completion, cement circulated from:	
Well Name:		feet depth to:w/	sx cmt.
Original Comp. Date: Original	Total Depth:		
Deepening Re-perf. Conv. to	EOR Conv. to SWD	Drilling Fluid Management Plan	
Plug Back Liner Conv. to	GSW Conv. to Producer	(Data must be collected from the Reserve Pit)	
Dameit #		Chloride content:ppm Fluid volume:	bbls
_		Dewatering method used:	
		Location of fluid disposal if hauled offsite:	
		· ·	
GSW Permit #:		Operator Name:	
		Lease Name: License #:	
Spud Date or Date Reached TD	Completion Date or	Quarter Sec TwpS. R	East West
Recompletion Date	Recompletion Date	County: Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

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Operator Name:				Lease Nan	ne: _			Well #:	
Sec Twp	_S. R	East	West	County:					
INSTRUCTIONS: Show in open and closed, flowing and flow rates if gas to su	and shut-in pressur	es, whe	ther shut-in pre	essure reached	d stati	c level, hydrostat	tic pressures,		
Final Radioactivity Log, F files must be submitted in						gs must be ema	iled to kcc-we	ell-logs@kcc.ks.gov	Digital electronic log
Drill Stem Tests Taken (Attach Additional Shee	ets)	Y	es No		L		n (Top), Dept		Sample
Samples Sent to Geologic	cal Survey	Y	es No		Nam	е		Тор	Datum
TCores aken Electric Log Run Geologist Report / List All E. Logs Run:	Mud Logs	Y	es No es No es No						
		Repo		RECORD [conductor, surfac	Ne ce, inte	w Used	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			. (2.2.)						
			ADDITIONAL	. CEMENTING	/ SQL	EEZE RECORD			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	# Sacks Use	ed		Туре а	nd Percent Additives	
Protect Casing									
Plug Back TD Plug Off Zone									
 Did you perform a hydraul Does the volume of the total 	_			t exceed 350 000	0 معااد	Yes Ins? Yes	_ `	o, skip questions 2 and o, skip question 3)	d 3)
Was the hydraulic fracturir	-		_		-	Yes	= '	o, skip question 3) o, fill out Page Three c	of the ACO-1)
Date of first Production/Inject	etion or Dearmond Drad	ation/	Producing Meth	and:					
Injection:	ction of Resumed Prod	uction/	Flowing	Pumping		Gas Lift O	ther (Explain) _		
Estimated Production	Oil Bb	ols.	-	Mcf	Wate	er Bb	ols.	Gas-Oil Ratio	Gravity
Per 24 Hours									
DISPOSITION (OF GAS:		N	METHOD OF CO	MPLE	TION:		PRODUCTIO	
Vented Sold	Used on Lease		Open Hole				nmingled	Тор	Bottom
(If vented, Submit .	ACO-18.)			(5	Submit	ACO-5) (Subr	mit ACO-4)		
Shots Per Perfor Foot To			Bridge Plug Type	Bridge Plug Set At		Acid,		Cementing Squeeze Kind of Material Used)	Record
			Jr.						
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	Midstates Energy Operating, LLC
Well Name	MARK LEACH I-1
Doc ID	1373473

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	6	22	Common	5	50/50 POZ
Production	5.875	2.875	8	784	Common	93	50/50 POZ



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG

Paola, KS 66071

Midstates Energy Operating, LLC Mark Leach #I-1 API#15-059-27,157

November 7 - November 8, 2017

Thickness of Strata	<u>Formation</u>	<u>Total</u>
4	soil	4
16	clay	20
79	shale	99
4	lime	103
10	shale	113
14	lime	127
10	shale	137
8	lime	145
4	shale	149
18	lime	167
36	shale	203
14	lime	217
77	shale	294
22	lime	316
16	shale	332
7	lime	339
36	shale	375
9	lime	384
4	shale	388
2	lime	390
13	shale	403
28	lime	431
4	shale	435
23	lime	458
5	shale	463
12	lime	475
174	shale	649
6	lime	655
4	shale	659
3	lime	662
11	shale	673
5	lime	678
15	shale	693
3	lime	696
3	shale	699
9	lime & shale	708 laminated
2	shale	710
1	lime	711
17	shale	728

Mark Leach #

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2	lime	730 brown
5	shale	735 green
8	oil sand	743 good saturation and bleeding
3	broken sand	746 50% oil sand, 50% green shale
53	shale	799 TD
		1

Drilled a 9 7/8" hole to 22.5' Drilled a 5 5/8" hole to 799'

Set 22.5' of new 7" threaded and coupled surface casing cemented with 5 sacks of cement Set 784' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp



PRESSURE PUMPING LLC
PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

9427939

LOCATION ON THE WAR

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER# W	ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COLINER
1-8-17	5647 Mark			TOTTRONIP',		COUNTY
USTOMER	1 54 5		20	- S	20	FR
ALLING ADDRE	a State Eng	Two LLC	TRUCK#	DRIVER	TRUCK#	DRIVER
			7,2	Fre Mad		
<u> </u>	Hallifax Ave		495	Har Bac		
YTK	STATE	ZIP CODE	675	Kei Dax	ž.)	-1.7
Fort W		33912	503	Ala Wad		
OB TYPE LA	0 .	574 HOLE DEPTH	799-1	CASING SIZE & V	VEIGHT 27/8	EUF
ASING DEPTH	784 DRILL PIPE	TUBING			OTHER	
LURRY WEIGH				CEMENT LEFT IN		ا محادم "
	上上にいる ROISPLACEMI	NT PSI MIX PSI		RATE 48 BL		
EMARKS: A	& Safety ma	Hong. Eshablish	Breu la	Ston. Mi	zic Pump	100
Gel A	Flush Mix &	Pluma 93 sks 7	hixo b	land IA C	anut &	# "
Phen	o soul /SK- C	ement to Surface	· Flu	sh pump		· loon
Diep	TOTAL PROPERTY.	bar plug to cas		Prosevi	te 40 80	OM PSI_
	for pressure	For 30 Min MI		eleana pr	essus	%
Sext	Floor Value.		3			
						1
					•	
Evans	Energy Dav. I	4		Fred Was	· .	
	GO.	, d	1			
ACCOUNT	QUANITY or UNITS	DESCRIPTION of SER	VICES or PR	DUCT	UNIT PRICE	TOTAL
EOYER		PUMP CHARGE		495	1500 4	
E0 002	15m2	MILEAGE	*	495	1500-	
60.00	70.50	IMILEAGE	\$1 92			
LE	M = 4		4 - 4 -		11050	
	Minimum	Ton Miles Deli		503	660 =	
Letts	Minimum. 2kms	@ 8 BBL Vac T	vall		200 10	19-W W
Leotis .		& 8 BBL Vac To	tel.	503	660 =	1120 36
Letts		@ 8 BBL Vac T	vall	503	200 10	1110 34
Eotrs .		& 8 BBL Vac To	tel.	503	200 10	1110 56
₩ 6 0823	21.s	& B BBL Vac To Sub To Leas	tel.	503	200 = 2467 = 5	// 10 24
1 50823	2 hrs	Less Thise bland I	tel.	503	20012	11 10 34
16528691	2 h.s	Less Thise bland I	tel.	503	200 12 2467 25 2467 25 23 250 30 8	1110 34
16258681 C 6745	2 h.s	Less This bland I Bankowith Cul	tel.	503	200 = 200 = 2467 = 5 2467 = 5 23 25 = 30 = 30 = 6348	// 10 34
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ATTENTION: THESE TERMS AND CONDITIONS CONTAIN INDEMNITY PROVISIONS FOR DAMAGE TO PERSONS AND PROPERTY.

All Services or Products provided by GES Pressure Pumping LLC (Wate Consolidated Oil Well Services LLC) are subject to these Terms and Conditions traines superseded by a Master Service Agreement signed by the peries, in the event Consoline does not accept these Terms and Conditions trained the Master Service Agreement from CES Contracts Administration Department max@qesto.com.

The consultant, sendoes, supplies, materials, personnel or goods to be provided ("Sovices" or "Products" as applicable) by CES Procure Pumping LLC ("QES") will be provided to you as distance ("Supplies") in accordance with the blowling terms and or salicins ("Appropriat"). CES will Countries may be referred to by "Part, as"

- 1. Program Taxes. Confurmer with ray OCS for the Services on Products in accordance with OES quoted price which catched applicable laxes or process making feet. Containing that pay all applicable laxes and process from a feat pay of applicable laxes and process from a feat pay restrict to change in the containing state. Products. Lift's prices are nutsed to change.
- 2. Turning of Programmy, Customer with pay CES cach in advance for Services and Products unless CES has approved trade plot to the porformance of the Services and to delivery of the Products. Circlet terms for approved encounts increase the data of Vices and a feature with a data of Vices. All throtoms not part within 30 days will be discipled an interest rate of 10% per month on the insulant will advanced to All-byte Control of the Vices per month on the insulant will advanced by CES in the collection of any emotions about the Control of Vices per month of the insulant will be recorded by CES in the collection of any emotions about the CES including text not furthed to after by a feet.
- 3 Proof of Sendous is Dethors of Proposes (PES will furnish verification of proof of Sendous podermod and Product detector to Customer's superpensione at the time of performance or the Sentous or Product delivery. Customer appear to sign and return such verification materials Section at succeptance of the Services or Products.
- 4. Updrays or Completion. At Euklidy and responsibility of OES nation when (1) Products are convoided to the Customer by CES and no larger in the care, pushed, and control of CES or (2) when the cardior receiver the Products and/or all primers. OES will not be responsible for the to the or denning at Droduct in Cessor or the Products and the set of the Cessor o no no vota or vortable as a result thereof.
- 5. Well on Service Site Conditions. Generator, having curriedy and control of the ART and or service of a wind having high test in a riettys of the same and the conditions currounding them, waters that the while artists whether which an import condition to receive and a surrounding them, waters that the the while support the Services and Protects. Under which the development of the development while accessed size is adequate to support the Services and the develop of Protects and Conditions about the development will be able to each y access the wild make any other start and or man affect of the protection of the
- 6. Chemical handers are the only as Metantia. Deviating a grown that for any virtin crossed on past of the Beardes, Customer will be observed the "generative" for purposed of only soutcess where it import one personned to use transportation, scorage and transless of chemicals and revealed a replace.
- 7 Date, Date Transmission with <u>Station</u>, QES does not writted or guarantee and accurately of any research voulysis, survey or other base governand for the Services. OES or not requirestly for unabdeful or implicate interruption is such oils by Bod pance and is in the newswinder of the Continues to safeguind such claim against loss including any note to safeguind such claim against loss including any note to safeguind such claim against loss including any note to safeguind such claim.
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- b) except for the warranties expressly stated above, there are no other warranties. The parties expressly exclude and customer waves any implied warranty of merchantability or fitness for a particular purpose.
- c) In ho event will oest-extree liability iin tort contract, warranty, defencement or otherwise to customer exceed the purchase price actually paid by customer for the services or products that give rise to a dispute, this provision will survive any termenation of this agreement.
- 9. INDEMNIFICATION AND WAIVER OF CONSEQUENTIAL DAMAGES,
 9.1 For purpose of this Section 9, the following positions we supply ODS Group means CES Pressure
 Purpose CC, or soferit company, such alligate constances and it is not fine officers, discrime,
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 consecutions and invited in a set that officers, thirestone integrange, reinterests (and instances of the instances of the
- 2.2 DEG INDEMNITY. DES ADREES TO PROTECT, DEFEND, INDEMNIFY AND HOLD HARMLESS CUSTOMER GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS, AND CAUSES OF ACTION OF EVERY KNID AND CHARACTER, ARISING IN CONNECTION WITH THE SERVICES, ON ACCOUNT OF BOOLLY INJURY, ILLIESS, OR DEATH OF ANY MEMBER OF DES GROUP OR, DAMAGE TO OR LOSS OF PROPERTY OF ANY MEMBER OF DES GROUP.
- 3.3 CUSTONER INDEMNITY. CUSTOMER AGREES TO PROTECT, DEFEND, INDEMNITY AND HOLD HARMLESS GES GROUP FROM AND AGAINST ALL CLAUMS, DEMANDS, AND CAUSES OF ACTION OF EVERY KODD AND CHARACTER, ARISING IN CONTECTION WITH THE SERVICES, ON ACCOUNT OF BOOLT, UNLIFY LLINESS, OR DEATH OF ANY MEMBER OF CUSTOMER GROUP OR DAMAGE TO OR LOSS OF PROPERTY OF ANY MEMBER OF CUSTOMER GROUP.
- -0.4 Well Customer Will Release, protect, defend, and indemnify des group from and against all claims, demands and causes of action of every kind and character in the events of: (1) loss or damage to any geological formation, strata or Ord. Or gas reservoir or mineral or water resource beneath the surface of the land or water, (1) loss or damage to the hole or well, (11)

IMPAIRMENT OF PROPERTY RIGHTS OR OTHER INTERESTS IN OR TO OL, GAS, MINERAL OR WATER RESOURCES, AND IN REGAINING CONTROL OF ANY WALL WELL OR OUT OF CONTROL WELL, UNDERGROUND OR ABOVE THE SURFACE, INCLUDING REMOVAL OF WRECK, DEBRIC EQUIPMENT, AND HAZARDOUS WATERIALS AND REMEDIATING ENVIRONMENTAL DALAGE.

- 9.8 POLLUTION RESPONSIBILITY. Subject to paragraphs 9.2 and 9.3, it is understood and agreed between Customs' and QES that the responsibility for pollution shall be as follows:

 (a) QES WILL ASSUME RESPONSIBILITY FOR CONTROL, AND REMOVAL OF AND WILL PROTECT, DEFEND AND MINDEMINITY CUSTOMER GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND OF CHARACTER ARISING FROM POLLUTION OR CONTAMINATION WINCH ORDINATES ABOVE THE SUFFICE OF THE LAND OR WATER FROM THE EQUIPMENT OF ANY MEMBER OF QES GROUP MAINTAINED IN CES GROUPS' CARE, CUSTODY AND CONTROL AND ARISING FROM THE PERFORMANCE OF THE SERVICES.
 - SERVICES.

 (D) CUSTOMER WILL ASSUME RESPONSIBILITY FOR CONTROL AND REMOVAL OF AND WILL PROTECT, DEFEND AND INCEMINEY GES GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KIND AND CHARACTER ARRISING FROM POLLUTION OTHER THAN THAT DESCRIBED IN SECTION 3-214 ABOVE, WRICH MAY OCCUR DURING THE CONDUCT OF OPERATIONS HEREINDER, INCLUDING, BUT NOT LANTED TO, POLLUTION RESULTING FROM FRR. RICHOVOTT, CRATERING, SEEPAGE OR OTHER UNCONTROLLED FLOW OF OIL, DAS OR OTHER SUBSTANCE.
- 0.8 WANTER DE CONSEQUENTIAL DAMAGES. HOTWITHSTANDING ANY PROVISION TO THE CONTRARY, CUSTOMER AND GES FURTIER ACREE THAT NEITHER PARTY WILL BE LIABLE TO THE OTHER OR EACH OTHER'S RESPECTIVE GROUP FOR ANY CONSEQUENTIAL, INCIDENTAL OR DUTINED DAMAGES, INCLUDING BUT NOT LIMITED TO, LOSS OF PROFIT, LOSS OF PRODUCTION. REVENUE. OR ANTICIPATED BUSINESS L'[10352]. CUSTOMER AGREES TO INDEMNIFY AND HOLD GES GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAMIS FOR SUCH LOSSES ASSERTED BY MEMBERS OF CUSTOMER GROUP, GES AGREES TO HOEMNIFY, AND HOLD CUSTOMER GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAMIS FOR SUCH LOSSES ASSERTED BY MEMBERS OF CES GROUP.
- B.7 EXCEPT AS OTHERWISE PAPERSSLY LIMITED BY THIS AGREEMENT OR BY LAW, ALL RELEASES, INDEMNITY OBLIGATIONS AND OTHER LIABRITIES ASSUMED UNDER THIS AGREEMENT WILL BE WITHOUT LIMIT AND WITHOUT REGARD TO THE CAUSE OR CAUSES, INCLIDING, WITHOUT LIMITION, PREEXISING CONDITIONS, UNSERVIORTHINESS, STRICT LIABRITY, WILLFUL MISCONDUCT, AND THE GOLE, JOINT, GROSS, OR CONCURRENT NEGLIGENCE OF ANY PARTY.
- 9.0. Each Perty hereunder agrees to support its indemnity obligations with liability insurance coverage with limits of liability not less than ten million dollars (\$10.000,000) it is the express intention of the Portine that the indemnities contained herein apply to the fudest extent permitted by applicable law, and in no event will a Perty's indemnity obligation be finited to the amount of insurance carried by each Party.

This section 8 Will Burvive the Terismation or Expiration of this agreement

- If I prome the area whose concess of either Parts, it way way relead to the Section whether or not completed by the Agreement, club to the extension of the rate and habities a souther by such carry a rate of the rate and habities a souther by such carry a remaining of the rate of the rate of the control of the control of the rate of the rat
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- 12 Governings the "his Agranamed will be governed by the laws of the Biate of Turne, where receiving the conflicts of law provisions. The Partice agree as affects to the wall-week tradefilm of the federal or state country have been provided by the federal or state country. Texas other spects to any and all if specific received in the state of any way to the suspect industry of the Agranament. The Section 12 and section on territorian or explanation of the Agranament.
- 13 Induspensed Contractor OES will be an exception contractor which specifie the Services parketned, and notified OES not anyone analoged by OEO and be taken ed for any hundred to be the enjoyees, against pervent, barroard assistant or negotiaeralities of Customer.
- 14. Signgraphy, in the event any provision of this Agreement is mount tiers with an excuratly in any population bias, no a consignity for the provision will be deserved modified to the nation required to comply and the national population of an experience of comply and the national provision of the national control of the national contro
- 16. Webert, A reaver on the part of wher Party of any broads of any term, provider or condition of this Appearant will not recreate the a proceeding and bird clique Party herica to a waver of any a marking of other present of the summer or, other present of the summer or, other present of the summer or, other present of the summer or or; other present or to condition of this Appearant.
- 18. Entiry Accessment. This Agreement combins the entire agreement of the Porties with ingard to co-subject matter bound and supprendies any over analysis and injuriously, contract, representations or warming between the Porties retaining to this authorities and selected. No circulturation of most approximate to district a riches a to making and signed by an authorized representable or such fire by the Porties according to the Porties and Selected Senior Agreement into any termior consolition between which making the providence of such Masser Senior Agreement may be determined to the providence of the providence o