Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1373481

Form ACO-1 November 2016 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL H	ISTORY -	DESCR	IPTION O	OF WEL	L & LEASE

OPERATOR: License #			API No.:
Name:			Spot Description:
Address 1:			
Address 2:			Feet from North / South Line of Section
City: S	tate: Z	p:+	Feet from East / West Line of Section
Contact Person:			Footages Calculated from Nearest Outside Section Corner:
Phone: ()			
CONTRACTOR: License #			GPS Location: Lat:, Long:
Name:			(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:			Datum: NAD27 NAD83 WGS84
Purchaser:			County:
Designate Type of Completion:			Lease Name: Well #:
	-Entry	Workover	Field Name:
			Producing Formation:
			Elevation: Ground: Kelly Bushing:
Gas DH			Total Vertical Depth: Plug Back Total Depth:
	GSW		Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	e Eval etc.).		Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well In			If yes, show depth set: Feet
-			If Alternate II completion, cement circulated from:
Operator:			feet depth to: w/ sx cmt.
Well Name:			
Original Comp. Date:	_		
Deepening Re-perf.	Conv. to E		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back Liner		SW Conv. to Producer	
Commingled	Permit #:		Chloride content: ppm Fluid volume: bbls
Dual Completion			Dewatering method used:
SWD	Permit #:		Location of fluid disposal if hauled offsite:
EOR	Permit #:		Operator Name:
GSW	Permit #:		
			Lease Name:License #:
Spud Date or Date Re	ached TD	Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date		Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1373481
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INSTRUCTIONS: Show important tans of formations ponatrated	Datail all cares Report all final	copies of drill stome tosts giving interval tested, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sho	eets)	Y	les 🗌 No		<u> </u>	og	Formatio	n (Top), Depth	and Datum	Sample
Samples Sent to Geolog		Y	′es 🗌 No		Nam	е			Тор	Datum
TCores aken Electric Log Run Geologist Report	/ Mud Logs	Y	Yes ☐ No Yes ☐ No Yes ☐ No							
List All E. Logs Run:										
		Rep	CASING ort all strings set-c	RECORD	ne face, inte		Used e, productio	on, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weigl Lbs. /			etting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		1	ADDITIONAL		G / SQL	JEEZE I	RECORD			I
Purpose: Perforate	Depth Top Bottom	Туре	e of Cement	# Sacks I	Used			Type ar	nd Percent Additives	
Protect Casing										
Plug Off Zone										
 Did you perform a hydra Does the volume of the f Was the hydraulic fractular 	total base fluid of the	hydraulic fr	acturing treatment		-	-	Yes Yes Yes	No (If No,	skip questions 2 an skip question 3) fill out Page Three	
Date of first Production/Inje	ection or Resumed Pr	roduction/	Producing Meth	nod:	ı 🗆	Gas Lift		ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.		Mcf	Wat			ols.	Gas-Oil Ratio	Gravity
DISPOSITION	I OF GAS:		_	IETHOD OF	_				PRODUCTIC Top	ON INTERVAL: Bottom
Vented Sold	Used on Lease		Open Hole	Perf.	· · _ ·	/ Comp. t ACO-5)		mingled mit ACO-4)	100	
									0	
	oration Perfor Top Bott		Bridge Plug Type	Bridge Plug Set At)		Acid,		Cementing Squeeze Kind of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:						

Form	ACO1 - Well Completion
Operator	Midstates Energy Operating, LLC
Well Name	MARK LEACH I-2
Doc ID	1373481

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	6	22	Common	5	50/50 POZ
Production	5.875	2.875	8	770	Common	93	50/50 POZ



Oil & Gas Well Drilling Water Wells **Geo-Loop Installation**

Paola, KS 66071

Phone: 913-557-9083 Fax: 913-557-9084

WELL LOG Midstates Energy Operating, LLC Mark Leach #I-2 API#15-059-27,158 November 9 - November 10, 2017

Thickness of Strata	Formation	Total
3	soil	3
18	clay	21
84	shale	105
5	lime	110
7	shale	117
16	lime	133
8	shale	1 41
9	lime	150
3	shale	153
18	lime	171
25	shale	196
24	lime	220
77	shale	297
22	lime	319
15	shale	334
9	lime	343
34	shale	377
14	lime	391
14	shale	405
25	lime	430 slight oil show at 423'
6	shale	436
24	lime	460 makes salt water
4	shale	464
13	lime	477 base of the Kansas City
167	shale	644
10	lime	654
20	shale	674
6	lime	680
15	shale	695
3	lime	698
1	shale	699
9	lime & shale	708
4	shale	712
3	lime	715 ·
14	shale	729
4	lime	732
4	shale	737 green
1	oil sand	738 good bleeding
2	sandy silt	740 few thin bleeding seams

Mark Leach #I-2

Page 2

1 1 38 741 no show 742 780 TD

) Drilled a 9 7/8" hole to 22.5 Drilled a 5 5/8" hole to 780

Set 22.5' of new 7" threaded and coupled surface casing cemented with 5 sacks of cement Set 770' of new 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp

limey sand

oil sand

shale

		-U	20	TICKET NUM		
SV		/	1935	Characterized and a strategies of the	Othewa, K	
	PUMPING LLC	IELD TICKET & TRE	ATALENT DED	FOREMAN_(asey Reus	redy
	nanute, KS 66720 C	CEME	A CONTRACTOR OF A CONTRACTOR OFTA CONTRACTOR O			•
	and the second	ELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COU
11/10/17 :	5647 Mark	Leach #I-2	SE 20	15	20	FR
CUSTOMER	For heret	de	201 T 1 100 F			<u> </u>
MAILING ADDRES	s there investing	2005	729	GSKOM	TRUCK#	Unetin
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CITY	STATE	ZIP CODE	503	AlaMad	V	
Fort Mer	ers FL	33912	475	KeiDet-	V	
JOB TYPE IOL	String HOLE SIZE	STA . HOLE DEP	H 780'	CASING SIZE & V	VEIGHT_270	F"EU
CASING DEPTH	770' DRILL PIPE	TUBING		<u> </u>	OTHER	
SLURRY WEIGHT	1 111 111		/sk	CEMENT LEFT In		
DISPLACEMENT_	1.46 Las DISPLACEM	1° 1 A		RATE 4 60	m	
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records; at our office, and conditions of service on the back of this form are in effect for services identified on this form

ATTENTION: THESE TERMS AND CONDITIONS CONTAIN MOEMNITY PROVISIONS FOR DAMAGE TO PERSONS AND PROPERTY.

All Scholes or Products provided by GEB Pressure Pumping LLC (tk/a Consolitated OI Well Services LLC) are subject to these Terms and Conditions unless superseded by a Master Service Agreement signed by the purifics. In the event Customer does not accept these Terms and Conduces as written, Customer must request a Master Service Agreement from QES' Contracts Administration Department · . moo.gizac@cem !s

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The contributes, services, scipples, instances, personnal or goods to be provided ("Syrrogs" or Epropoly as applicated by GFS Processive Pumper; U.G. "QES"; will be provided by GFS Processive ("Landong" in accordance to the the downing terms and considering "Applications"). QES and Contained may be referred to an Party or "Junter".

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3. WARRAVITES :: LIVETATION OF LIABILITY.
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b) EXCEPT FOR THE WARRANTIES EXPRESSLY STATED ABOVE, THERE ARE NO OTHER WARRANTIES, THE PARTIES EXPRESSLY EXCLUDE AND CUBTOMER WAIVES ANY SUPLED WARRANTY OF MERCHANTABLITY, OR FITNESS FOR A PARTICULAR FURPOSE.

C) IN NO EVENT WILL GES' ENTIRE LINGUITY IN TORT, CONTRACT, WARRANTY, INFRINGEMENT OR OTHERWISD TO CUSTOMER EXCEED THE PURCHASE PRICE ACTUALLY PAID BY CUSTOMER FOR THE SERVICES OR PRODUCTS THAT FOR EVEN AS THE SERVICE ANY TERMINATION OF THE AGREEMENT.

9. INDEMISFICATION AND WAIVER OF CONSEQUENTIAL DAMAGES. 9.1 For purpose of his Sectors 9, he blowing oeth bate will body: CES Grow' means OES Pressure Purpose (C. dt) powel on serve, and allossed concertes and 35 and their class of emprove mylysels, courselon, subcontractors and index "(<u>Submer (Submer)</u> mann Cursterer is justed any) subsidiary and allossed companies of ources, concerter, particular and shy weak with when Cursterer has an economic inspect with respect to the Survices, ischolag. Charmers one internat owners and participanties and index officials, amplifying charding Charmers one internat variate soft participanties and their officials, amplifying method cardinates and business and participanties and their officials, amplifying method cardinates and variate and participanties.

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9.3 <u>CUSTONER INDEWNITY</u>. CUSTOMER AGREED TO PROTECT. DEFEND, INDEWNIFY AND HOLD HARMLESS GES GROUP FROM AND ADADAST ALL CLAIMS, DENANDS, AND CAUSES OF ACTION OF EVERY UNIO AND CHARACTER, AREING IN CONVECTION WITH THE SERVICES, ON ACCOUNT OF BODILY INUMY LLIVES. ON DEATH OF ANY MEMBER OF CUSTOMER GROUP OR DAMAGE TO OR LOSS OF PROPERTY OF ANY MEMBER OF CUSTOMER GROUP.

B.4 WELL, CLISTOMER WILL RELEASE, PROTECT, DEFEND, AND INDEMNEY GES GROUP FROM AND AGAINST' ALL CLAIMS, DEMANDS AND GAUBES OF ACTION OF EVERY KNID AND CMARAGTER IN THE EVENTS OF; ID LOSS OR DAMAGE TO ANY GEOLOGICAL FORMATION, STRATA OR OL OR GAS RESERVOR OR INDEAL OR WATER RESOLUCE BENEATH THE SURFACE OF THE LAND OR WATER, (8) LOSS OR DAMAGE TO THE HOLE OR WELL, (III)

DEPARMENT OF PROPERTY RIGHTS OR OTHER INTERESTS IN OR TO DR., GAS, WINERAL, OR WATER RESOURCES, AND IM REGAINING CONTROL OF ANY WILD WELL GROUT OF CONTROL WELL, UNDERGROUND OR ABOVE THE SURFACE. INCL UDWAR REMOVAL OF WRECK, DEBRIS, EQUIPMENT, AND MAZARDOLIS MATERIALS AND REMEDIATING ENVIRONMENTAL DAMAGE.

8.5 <u>POLLUTION RESPONSIBILITY</u>, Subject to paragraphs 9.2 and 9.3, 8 is understand and agreed between Clustomer and G2S Put the responsibility for polition shall be as failed as: (b) QES WILL ASSUME RESPONSIBILITY FOR CONTROL AND REMOVAL OF AND WILL PROTECT, DEFEND AND INDEMNITY CUSTOBER GROUP FROM AND AGAINST ALL CLAIMS, DEMANDS AND CAUSES OF ACTION OF EVERY KND. OF CHARACTER ARESING FROM POLLUTION ON CONTAMINATION WHICH ORIGINATES ABOVE THE SURFACE OF THE LAND OR WATER FROM THE ECUPPERENT OF ANY UNENDER OF CIES GROUP BLAINTAINED IN QES OF ACTION OF EVERY KND. OF CHARACTER ARESING FROM POLLUTION ON CONTAMINATION WHICH ORIGINATES ABOVE THE SURFACE OF THE LAND OR WATER FROM THE ECUPPERENT OF ANY UNENDER OF CIES GROUP BLAINTAINED IN QES OF ACTION OF EVERY KND. AND REMOVAL OF AND WHICH PROTECT. OLITICAL ASSUMPTION ON THE THE AND THE AND THE AND THE AND THE ECUPPERENT OF ANY UNENDER OF CONTROL AND REMOVAL OF AND WHICH PROTECT. OLITICAL ASSUMPTION ON WHICH ORIGINATES ABOVE THE SURFACES.
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9.6 WAIVER OF CONSEQUENTIAL DAMAGES." NOTWITHSTANDING ANY PROVISION TO THE CONTRARY, CUSTOMER AND GES FURTHER AGREE THAT NETHER PARTY WILL BE LABLE TO THE OTHER OR EACH OTHERE RESPECTIVE GROUP FOR ANY CONSEQUENTIAL INCODENTAL DRINDIRECT DAMAGES. DIRLUMARG BUT NOT LIMITED TO, LOSS OF PROFIT, LOSS OF PRODUCTION, REVENUE, OR ANTICIPATED BUSINESS ("LOSSERS"), CUSTOMER AGREES TO INDEMALY AND HOLD GES GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAINS FOR SUCH LOSSES ASSERTED BY MEMBERS OF CUSTOMER AGREES TO INDEMALTY AND HOLD CUSTOMER GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAINS FOR SUCH LOSSES ASSERTED BY MEMBERS OF CUSTOMER AGREES TO INDEMANTY AND HOLD CUSTOMER GROUP HARMLESS FROM AND AGAINST ANY AND ALL CLAINS FOR SUCH LOSSES ASSERTED DY NURMERS OF ORS OFFICE. SUCH LOSSES ASSERTED BY MEMBERS OF GES GROUP.

B.T EXCEPT AS OTHERWIST EXPRESSLY LIMITED BY THIS AGREEMENT OR BY LAW. ALL RELEASES, NOEMNITY OBLIDATIONS AND OTHER LIABLITIES ASSUMED UNDER THIS AGREEMENT WILL BE WITHOUT RUGATION RELATED TO THE CAUSE ON CAUSER, INCLUDING, WITHOUT LIMITATION, REEKISTING CONDITIONS, UNSEAWORTHINESS, STRUCT LIABLITT, WILFLA, MISCONDUCT, AND THE BOLE, JOINT, GROSS, OR CONCURRENT NEGLICENCE OF ANY PARTY.

9.6. Each Party heraunider agrees to support its indemnity obligations with Bablity Insurance coverage with limits of liability not loss then tan million doltare (\$16,00,000) it is the say-ase intention of the Pantes that the indemnitios contained harden apply to the followed and a pandicable law, and in no event will a Party's indemnity obligation be finded to the emount of insurance carried by secth Party. nce carried by each Party.

THIS SECTION 9 VALL SURVIVE THE TERMINATION OR EXPIRATION OF THIS AGREEMENT.

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11. Spipe Halputs. Friend the ebogotion to make polymerts when due, heaver GES not Custament will be sous not control of the in "works of the Agnet satisfies when due, heaver GES not Custament will be sous not control of the in "works of the Agnet satisfies with draw on control of sectors and or sous not control of the in "works of the Agnet satisfies with the or control of the works war, and contains, authout, managed class of any smalls or destinate market by and the satisfies of the satisfies of the satisfies of any smalls or destinate market by another control of either and the satisfies of any smalls or destinate market by another semicontrol of either and the satisfies of any smalls or destinate market by any control of either and the satisfies of any smalls or destinate market by any control of either and the satisfies of any smalls or destinate market by any control of either and the satisfies of any smaller of any smaller and the satisfies of either and the satisfies of the satisfies of any smaller and the satisfies of any state of the satisfies of the satisfies of the source of the satisfies of the satisfies of the satisfies of any state of any state of the satisfies of the satisfies of the source of the satisfies of the market and personal to any state of any state of the satisfies and the satisfies of the satisfies of the satisfies of the satisfies of the satisfies and the satisfies of the satisfies of the satisfies of the satisfies of the satisfies and the satisfies and the satisfies of the satisfies and any satisfies of the satisfies of the satisfies and and the satisfies of the satisfies and and the satisfies and the satisfies and any satisfies of the satisfies and and the satisfies and and the satisfies and and the satisfies and and the satisfies and any satisfies and and the satisfies and any satisfies and any sa

12. <u>Socionina Line</u> This Agreevine a valide poweries by the laws of the Stan of Taxas, which report to its confects of systemizians. The Perifes argen to superal to the sector we belod offer of the horizon of state, course useded or Naveline. Parts Charty Taxas is its market is not and at essents not also active related on its young not as subject managed into Agreement. This Section 12 well survive the ferritive and variables of this Agreement.

13. pdesentive: Catcheout, OES will as an enable of contractor with respect to the Services terformed und nearest QFS for anyong captors of QES at the second for the uncoder to be the englishes, agent service, bencede service or receiver share of Catcheout

14. Specializity. In 216 event, any provident of this Agreement is eventsment wath or contrary to any applicable line, in 9 or regulation, the provident wath or contrary to anyly and the remaining lenge, per resolution with we show in Ault force and effect.

**. <u>Yighor</u> A waver on the purit of edities Party of any unact of any term, provider or condition of this Agreement will not constitute a procedure and not brid either Party herebilition a wolver of any anti-Maling or other breach of the terms of any anew in all procedure or condition of the Agreement.

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