

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1373497

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Daily Workover Report

Well:	Wharton #1	Report #:	1	Date:	6-Nov-17
Location:		AFE:		Daily \$:	-1,120
Rig:	Quality Well Service	KB:	1,237	Cum \$:	-1,120
Supv:	Tanner Nelson	GL:	1,232	AFE \$:	0

Next Planned Operation:		Swab Report	Wellbore Diagram	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
9:00 AM	7:00 PM	10:00	MIRU Quality Well Service
			POOH as follows:
			1 - 1 1/4" x 16' polish rod. 1 1/2" x 7' hard face liner
			1 - 3/4" x 6' pony rod
			145 - 3/4" x 25' sucker rod
			1 - 3/4" x 4' pony rod
			1 - 2" x 1 1/2" x 12' RWTC insert pump
			RUFT POOH as follows:
			117 jts - 2 3/8" 8RD tubing
			1 - 2 3/8" seating nipple
			1 - 2 3/8" x 15' mud anchor
			MIRU Mary's Dozer Service backhoe
			Dug out cellar and small workover pit.
			Shoveled 1200lbs sand down 4 1/2" casing with water.
			SDFN
			Rods and tubing are in good condtion.
			Wellhead fittings, tubing and casing support, and pump will be salvaged.
Total		10:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,800	1,800		Quality Well Service
9579 Supervision	150	150		Tanner Nelson
9570 Roads & Location	300	300		Mary's Dozer Service
9584 Vacuum Truck	0	0		
9578 Wireline Services	0	0		
9540 Hauling	200	200		Butler Brothers
9508 Cementing & Services	0	0		
	0	0		
	0	0		
	0	0		
	0	0		
	0	0		2017 KDOR OG Guide used pricing
9404 Casing - Production	0	0		
9465 Rods - Pumping String	-1,087	-1,087		145 3/4" sucker rod
9485 Tubing	-1,483	-1,483		117 jts 2 3/8" 8RD tubing
9460 Pumping Unit	-1,000	-1,000		Speed King 114 w/ C-66 engine
Total	-1,120	-1,120	0	



Daily Workover Report

Well:	Wharton #1	Report #:	2	Date:	7-Nov-17
Location:		AFE:		Daily \$:	7,485
Rig:	Quality Well Service	KB:	1,237	Cum \$:	6,365
Supv:	Tanner Nelson	GL:	1,232	AFE \$:	0

Next Planned Operation:		Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
8:30 AM	10:00 AM	1:30	Drove to location. Started rig.
10:00 AM	6:00 PM	8:00	Removed tubing support.
			RIH with empty sandline bailer.
			Tagged sand fill @ 3600'
			POOH. Filled sandline bailer with 4 sx cement slurry.
			RIH with sandline bailer. Spotted 4 sx cement on top of sand @ 3600'.
			POOH with sandline bailer.
			Rigged up casing jacks. Pulled into 4 1/2" casing.
			Stretch chart indicates 1400' of free pipe.
			MIRU Quality Wireline Services
			RIH with wireline. Shot casing off at 1255'
			POOH with wireline. RDMO Quality Wireline Services
			POOH as follows:
			18 jts - 4 1/2" casing 10.5# to a depth of 490'
			MIRU Quality Cementing Service
			Pumped cement down 4 1/2" casing @ 462'. Circulated to surface.
			175sx 60/40 cement 100# hulls 2% calcium
			Continued to POOH as follows:
			12 jts - 4 1/2" casing 10.5# (Recovered 30 jts 4 1/2" casing 10.5# fair cond.)
			Surface pipe staying full of cement.
			Total job used 175sx 60/40 cement, 100# hulls, 2% calcium.
			RDMO Quality Cementing Service
			RDMO Quality Well Service
			****Well plugged ****
Total		9:30	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,800	3,600	0	Quality Well Service
9579 Supervision		150	0	Tanner Nelson
9570 Roads & Location		300	0	
9584 Vacuum Truck	500	500	0	Quality Cementing Service
9578 Wireline Services	1,500	1,500	0	
9540 Hauling	500	700	0	Butterfly Supply / GPI
9508 Cementing & Services	4,000	4,000	0	Quality Cementing Service
0		0	0	
0		0	0	
0		0	0	
0		0	0	
0		0	0	
9404 Casing - Production	-815	-815	0	30 jts 4 1/2" 10.5# casing
9465 Rods - Pumping String		-1,087	0	
9485 Tubing		-1,483	0	
9460 Pumping Unit		-1,000	0	
Total	7,485	6,365	0	

CONFIDENTIAL

Quality Wireline Service LLC

Invoice

PO Box 468
Pratt, KS 67124

Date	Invoice #
11/9/2017	243

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Wharton #1

Description	Qty	Rate	Amount
Casing Cutter 4 1/2" @ 1252'	1	2,100.00	2,100.00T
Truck Charge	1	1,000.00	1,000.00T
Customer Discount		-1,650.00	-1,650.00
Discount expires after 30 days from the date of the invoice.		0.00	0.00
Wharton #1 Sumner Co.			

Thank you for your business.

Subtotal \$1,450.00

Sales Tax (7.5%) \$108.75

Total \$1,558.75

Quality Well Service, Inc.

PO Box 468
Pratt, KS 67124

Invoice

Date	Invoice #
11/8/2017	1950

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.		Terms	Lease Name	
			Wharton #1	
Description		Qty	Rate	Amount
Rig Time		22	180.00	3,960.00T
Floor Rental		1	250.00	250.00T
Sand		1	35.00	35.00T
Cement		4	12.00	48.00T
Welding		2	75.00	150.00T
Water Truck		6	85.00	510.00T
Clerical		1	25.00	25.00T
Phone Calls		1	20.00	20.00T
Wiping Rubber		1	20.00	20.00T
Fresh Water		1	30.00	30.00T
Wharton #1 Sumner Co.				
11/6/17: Drove to location, raised pole, changed over to pull rods, pulled rods, changed over for tubing, pulled tubing, dug cellar and pit, sanded off bottom, loaded hole with water, drove home.				
11/7/17: Drove to location, unpacked casing head, set floor, checked hole, sand at 3600', bailed 4 sacks cement on sand, pulled slips, cut surface off 4' below ground, shot casing off at 1255', came free, pulled casing to 490', pumped 175 sacks cement, circulated to surface, pulled rest of casing, tore down floor and rig, topped off Wharton #2, drove home.				
Thank You for your business!		Subtotal		
		\$5,048.00		
		Sales Tax (7.5%)		
		\$378.60		
		Total		
		\$5,426.60		

Quality Well Service, Inc.

PO Box 468
Pratt, KS 67124

Invoice

Date	Invoice #
11/8/2017	C-1665

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Wharton #1

Description	Qty	Rate	Amount
Common	105	15.50	1,627.50T
Poz	70	9.50	665.00T
Gel	6	22.00	132.00T
Calcium	1	60.00	60.00T
Hulls	1	45.00	45.00T
Plug	1	950.00	950.00T
Handling	184	2.10	386.40T
.08 * sacks * miles	11,040	0.08	883.20T
Service Supervisor	1	150.00	150.00T
LMV	60	3.75	225.00T
Heavy Equipment Mileage	120	8.00	960.00T
Customer Discount		-2,129.43	-2,129.43
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Wharton #1 Sumner Co.			

Thank You for your business!

Subtotal \$3,954.67

Sales Tax (7.5%) \$296.60

Total \$4,251.27

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6749

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date <u>11-7-17</u>	Sec. <u>30</u>	Twp. <u>31</u>	Range <u>1</u>	County <u>Sumner</u>	State <u>KS</u>	On Location	Finish <u>4130</u>
Lease <u>Whorton</u>	Well No. <u>1</u>		Location				
Contractor <u>Quality Well Service</u>				Owner			
Type Job <u>PTA</u>				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To <u>TICK</u>			
Csg. <u>4.5</u>		Depth		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg.		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace		Cement Amount Ordered <u>1755x 60/40 4% Gel.</u>			
EQUIPMENT							
Pumptrk <u>8</u> No.				Common <u>105</u>			
Bulktrk <u>10</u> No.				Poz. Mix <u>70</u>			
Bulktrk No.				Gel. <u>6</u>			
Pickup No.				Calcium <u>1</u>			
JOB SERVICES & REMARKS							
Rat Hole				Hulls <u>100 #</u>			
Mouse Hole				Salt			
Centralizers				Flowseal			
Baskets				Kol-Seal			
D/V or Port Collar				Mud CLR 48			
<u>Pumped 1755x 60/40 4% Gel</u>				CFL-117 or CD110 CAF 38			
<u>3% Gel 100# hulls @ 490'</u>				Sand			
<u>to surface</u>				Handling <u>184</u>			
				Mileage <u>60</u>			
FLOAT EQUIPMENT							
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				<u>LMV 60</u>			
				<u>Service supervisor</u>			
				Pumptrk Charge <u>PTA</u>			
				Mileage <u>60x2</u>			
				Tax			
				Discount			
<input checked="" type="checkbox"/> Signature				Total Charge			