

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1373505
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Daily Workover Report

Well: Wharton #2	Report #: 2	Date: 2-Nov-17
Location:	AFE:	Daily \$: 8,456
Rig: Quality Well Service	KB: 1,244	Cum \$: 3,916
Supv: Tanner Nelson	GL: 1,239	AFE \$: 0

Next Planned Operation:	Pipe Tally	Material Transfer
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From	To	Hrs:Min	Detail Operations Report
7:00 AM	9:00 AM	2:00	Drove to location. Started rig.
9:00 AM	6:00 PM	9:00	Continued to POOH as follows: 107 jts - 2 3/8" 8RD tubing (117 jts total.) 1 - 2 3/8" seating nipple 1 - 2 3/8" x 15' mud anchor (tubing visually in good condition) MIRU Mary's Dozer Service. Dug cellar and workover pit. Moved tubing over. RIH with sandline bailer. Tagged TD @ 3670' POOH. Shoveled 750 lbs sand down 4 1/2" casing with water.
1:00 PM			Rigged up casing jacks. Ate lunch. Steve with KCC has been notified. Mixed 4sx cement. RIH with sandline bailer. Spotted cement @ 3590'
2:30 PM			POOH with sandline bailer. Pulled into 4 1/2". 1600' of free pipe. MIRU Quality Wireline Service. Shot casing off at 1510' RDMO Quality Wireline Service. POOH as follows: 29 jts - 4 1/2" 10.5# casing to depth of 480' (34' average joint) MIRU Quality Cementing Service
4:30 PM			Pumped cement down 4 1/2" casing @ 495'. Circulated to surface. 180sx 60/40 cement 100# hulls 2% calcium Continued to POOH as follows: 15 jts - 4 1/2" casing 10.5# (Recovered 42 jts 4 1/2" casing 10.5# good cond.) Cellar staying full of cement. 180sx 60/40 cement 100# hulls 2% calcium used total. RDMO Quality Cementing Service.
6:30 PM	8:30 PM	2:00	RDMO Quality Well Service
Total		13:00	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	2,340	3,420	0	Quality Well Service
9579 Supervision	150	300	0	Tanner Nelson
9584 Vacuum Truck	350	350	0	Quality Cementing Service
9570 Roads & Location	200	500	0	Mary's Dozer Service
9540 Hauling	500	700	0	Butterfly Supply / GPI
9565 Rentals	250	250	0	Quality Well Service
9508 Cementing & Services	4,300	4,300	0	Quality Cementing Service
9578 Wireline Services	1,500	1,500	0	Quality Wireline Service
9520 Contract Labor/Roustabout		0	0	
0		0	0	
0		0	0	
0		0	0	
9404 Casing - Production	-1,134	-1,134	0	44 jts - 4 1/2" 10.5# casing
9460 Pumping Unit		-3,900	0	
9485 Tubing		-1,483	0	
9465 Rods - Pumping String		-887	0	
Total	8,456	3,916	0	

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
11/8/2017	1949

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Wharton #2

Description	Qty	Rate	Amount
Rig Time	21	180.00	3,780.00T
Floor Rental	1	250.00	250.00T
Sand	1	35.00	35.00T
Cement	2	12.00	24.00T
Welding	2	75.00	150.00T
Water Truck	5	85.00	425.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Wiping Rubber	1	20.00	20.00T
Fresh Water	1	30.00	30.00T
Wharton #2 Sumner Co.			
10/31/17: Drove to location, raised pole, changed over for rods, pulled rods, changed over for tubing, tubing was stuck, worked free, pulled 10 joints, drove home.			
11/2/17: Drove to location, pulled tubing, dug cellar and pit, sanded off bottom, loaded hole with water, unpacked casing head, set floor, pulled slips, cut surface off 4' below ground, shot casing free at 1510', pulled casing to 495', pumped 180 sacks cement, pulled casing out, tore down floor and rig.			

Thank You for your business!	Subtotal	\$4,759.00
	Sales Tax (7.5%)	\$356.93
	Total	\$5,115.93

Quality Well Service, Inc.

Invoice

**PO Box 468
Pratt, KS 67124**

Date	Invoice #
11/8/2017	C-1664

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Wharton #2

Description	Qty	Rate	Amount
Common	110	15.50	1,705.00T
Poz	70	9.50	665.00T
Gel	6	22.00	132.00T
Calcium	1	60.00	60.00T
Hulls	1	45.00	45.00T
Plug	1	950.00	950.00T
Handling	189	2.10	396.90T
.08 * sacks * miles	11,340	0.08	907.20T
Service Supervisor	1	150.00	150.00T
LMV	60	3.75	225.00T
Heavy Equipment Mileage	120	8.00	960.00T
Customer Discount		-2,168.63	-2,168.63
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Wharton #2 Sumner Co.			

Thank You for your business!	Subtotal	\$4,027.47
	Sales Tax (7.5%)	\$302.06
	Total	\$4,329.53

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6748

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410

Fax 620-672-3663

Rich's Cell 620-727-3409

Brady's Cell 620-727-6964

Date	11-2-17	Sec.	30	Twp.	31	Range	1	County	Sumner	State	KS	On Location		Finish	5:00
Lease	Wharton	Well No.	2		Location										
Contractor	Quality Well Service				Owner										
Type Job	PTA				To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size					T.D.										
Csg.	4.5				Depth										
Tbg. Size					Depth										
Tool					Street										
Cement Left in Csg.					City										
Meas Line					State										
					The above was done to satisfaction and supervision of owner agent or contractor.										
					Cement Amount Ordered 180sk 60/40 48 Gal										
EQUIPMENT															
Pumptrk	8	No.			Common 110										
Bulktrk	7	No.			Poz. Mix 70										
Bulktrk		No.			Gel. 4										
Pickup		No.			Calcium 1										
JOB SERVICES & REMARKS															
Rat Hole					Hulls 100#										
Mouse Hole					Salt										
Centralizers					Flowseal										
Baskets					Kol-Seal										
D/V or Port Collar					Mud CLR 48										
					CFL-117 or CD110 CAF 38										
					Sand										
					Handling 18.9										
					Mileage 60										
FLOAT EQUIPMENT															
					Guide Shoe										
					Centralizer										
					Baskets										
					AFU Inserts										
					Float Shoe										
					Latch Down										
					LMV 60										
					Service Supervisor										
					Pumptrk Charge PTA										
					Mileage 60 x 2										
					Tax										
					Discount										
					Total Charge										
X Signature															

Quality Wireline Service LLC

PO Box 468
Pratt, KS 67124

Invoice

Date	Invoice #
11/9/2017	242

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Wharton #2

Description	Qty	Rate	Amount
Casing Cutter 4 1/2" @ 1510'	1	2,100.00	2,100.00T
Truck Charge	1	1,000.00	1,000.00T
Customer Discount		-1,650.00	-1,650.00
Discount expires after 30 days from the date of the invoice.		0.00	0.00
Wharton #2 Sumner Co.			

Thank you for your business.	Subtotal	\$1,450.00
	Sales Tax (7.5%)	\$108.75
	Total	\$1,558.75

