Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1373505

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No	. 15	
Name:				escription:	
Address 1:				Sec T	wp S. R East Wes
Address 2:				Feet from	North / South Line of Section
City:	State:	Zip:++		Feet from	East / West Line of Section
Contact Person:			Footage	es Calculated from Near	est Outside Section Corner:
Phone: ()			—	NE NW	SE SW
Type of Well: (Check one)			ic County	:	
Water Supply Well	Other:	SWD Permit #:	I		Well #:
ENHR Permit #:	Gas Sto	rage Permit #:			
Is ACO-1 filed? Yes	No If not, is well	l log attached? Yes			roved on: (Date
Producing Formation(s): List A		sheet)	by:		(KCC District Agent's Name
Depth to	•	m: T.D	Pluggin	g Commenced:	
Depth to	Top: Botto	m: T.D			
Depth to	Top: Botto	m:T.D	—		
Show depth and thickness of a		ations.			
Oil, Gas or Water			· ·	urface, Conductor & Produ	,
Formation	Content	Casing	Size	Setting Depth	Pulled Out
			_		
cement or other plugs were us	. 00		•		ods used in introducing it into the hole.
Plugging Contractor License #	# :		Name:		
Address 1:			Address 2: State: _		
Address 1:			Address 2: State: _		
Address 1: City: Phone: ()			Address 2: State: _		
Address 1:	or Plugging Fees:		Address 2: State: _		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Daily Workover Report

Well:	Wharton #2	Report #:	1	Date:	31-Oct-17
Locatio	n:	AFE:	REAL NOTE:	Daily \$:	-4,540
Rig:	Quality Well Service	KB:	1,244	Cum \$:	-4,540
Supv:	Tanner Nelson	GL:	1,239	AFE \$:	0

Next Planned	Swab	Wellbore	D:	Material
Operation:	Swab Report	Diagram	Pipe Tally	Transfer

From	То	Hrs:Min	Detail Operations Report
12:30 PM 6:00 PM 5:30		5:30	MIRU Quality Well Service. Plug well.
			POOH as follows:
			1 - 1 1/4" x 16' polish rod. 1 1/2" x 6' bronze liner
			1 - 3/4" x 8' pony rod
			145 - 3/4" x 25' sucker rod
			1 - 3/4" x 2' pony rod
			1 - 2" x 1 1/2" x 12' RWBC insert pump
			RUFT POOH as follows: Had to work tubing free.
			10 jts - 2 3/8" 8RD tubing
			SDFN. Halloween.
To	tal	5:30	

Cost Estimate	Daily \$	Cum \$	AFE \$	Comments
9561 Pulling Unit / Rig	1,080	1,080		Quality Well Service
9579 Supervision	150	150		Tanner Nelson
9584 Vacuum Truck	0	0		
9570 Roads & Location	300	300		Mary's Dozer Service
9540 Hauling	200	200		Butler Brothers
9565 Rentals	0	0		
9508 Cementing & Services	0	0		
9578 Wireline Services	0	0		
9520 Contract Labor/Roustabout	0	0		
	0	0		
	0	0		
	0	0		2017 KDOR OG Guide used pricing
9404 Casing - Production	0	0		
9460 Pumping Unit	-3,900	-3,900		Lufkin 114 w/ 20HP electric motor
9485 Tubing	-1,483	-1,483		117 jts - 2 3/8" 8RD tubing
9465 Rods - Pumping String	-887	-887		145 - 3/4" sucker rod
Total	-4,540	-4,540	0	



Daily Workover Report

Well:	Wharton #2	Report #: 2	Date:	2-Nov-17
Locatio	n:	AFE:	Daily \$:	8,456
Rig:	Quality Well Service	KB: 1,244	Cum \$:	3,916
Rig: Supv:	Tanner Nelson	GL: 1,239	AFE \$:	0

Next Planned	B: T " Material	
Operation:	Pipe Tally Transfer	

From	То	Hrs:Min	Detail Operations Report
7:00 AM	9:00 AM	2:00	Drove to location. Started rig.
9:00 AM	6:00 PM	9:00	Continued to POOH as follows:
			107 jts - 2 3/8" 8RD tubing (117 jts total.)
			1 - 2 3/8" seating nipple
			1 - 2 3/8" x 15' mud anchor (tubing visually in good condition)
			MIRU Mary's Dozer Service. Dug cellar and workover pit. Moved tubing over.
			RIH with sandline bailer. Tagged TD @ 3670'
			POOH. Shoveled 750 lbs sand down 4 1/2" casing with water.
1:00 PM			Rigged up casing jacks. Ate lunch. Steve with KCC has been notified.
			Mixed 4sx cement. RIH with sandline bailer. Spotted cement @ 3590'
2:30 PM			POOH with sandline bailer. Pulled into 4 1/2". 1600' of free pipe.
			MIRU Quality Wireline Service. Shot casing off at 1510'
			RDMO Quality Wireline Service. POOH as follows:
			29 jts - 4 1/2" 10.5# casing to depth of 480' (34' average joint)
			MIRU Quality Cementing Service
4:30 PM			Pumped cement down 4 1/2" casing @ 495'. Circulated to surface.
			180sx 60/40 cement 100# hulls 2% calcium
			Continued to POOH as follows:
			15 jts - 4 1/2" casing 10.5# (Recovered 42 jts 4 1/2" casing 10.5# good cond.)
			Cellar staying full of cement.
			180sx 60/40 cement 100# hulls 2% calcium used total.
			RDMO Quality Cementing Service.
6:30 PM	8:30 PM	2:00	RDMO Quality Well Service
То	tal	13:00	

Cost Estimate	Daily \$	Cum \$	AFE\$	Comments
9561 Pulling Unit / Rig	2,340	3,420	0	Quality Well Service
9579 Supervision	150	300	0	Tanner Nelson
9584 Vacuum Truck	350	350	0	Quality Cementing Service
9570 Roads & Location	200	500	0	Mary's Dozer Service
9540 Hauling	500	700	0	Butterfly Supply / GPI
9565 Rentals	250	250	0	Quality Well Service
9508 Cementing & Services	4,300	4,300	0	Quality Cementing Service
9578 Wireline Services	1,500	1,500	0	Quality Wireline Service
9520 Contract Labor/Roustabout		0	0	
0		0	0	
0		0	0	
0		0	0	
9404 Casing - Production	-1,134	-1,134	0	44 jts - 4 1/2" 10.5# casing
9460 Pumping Unit		-3,900	0	
9485 Tubing		-1,483	0	
9465 Rods - Pumping String		-887	0	
Total	8,456	3,916	0	



Daily Workover Report

Well:	Wharton #2	Report #: 3	Date:	6-Nov-17
Locatio	on:	AFE:	Daily \$:	610
Rig:	Quality Well Service	KB: 1,244	Cum \$:	4,526
Supv:		GL : 1,239	AFE \$:	0
				$\overline{}$

Next Planned	Dine Tally Material
Operation:	Pipe Tally Transfer

From	То	Hrs:Min	Detail Operations Report
3:00 PM	9:00 PM	1:00	Drove to location. Started rig.
9:00 PM	10:00 PM	1:00	RDMO Quality Well Service.
			11/7/2017 Mixed 15ex coment slurgy. Tenned off surface pine to surface with coment
			Mixed 15sx cement slurry. Topped off surface pipe to surface with cement.
To	otal	2:00	

1,00000				
Cost Estimate	e Daily \$	Cum \$	AFE\$	Comments
9561 Pulling Unit / Rig	360	3,780	0	Quality Well Service
9579 Supervision		300	0	•
9584 Vacuum Truck		350	0	
9570 Roads & Location		500	0	
9540 Hauling		700	0	
9565 Rentals		250	0	
9508 Cementing & Services	250	4,550	0	Quality Cementing Service
9578 Wireline Services		1,500	0	
9520 Contract Labor/Roustat	oout	0	0	
0		0	0	
0		0	0	
0		0	0	
9404 Casing - Production		-1,134	0	
9460 Pumping Unit		-3,900	0	
9485 Tubing	0	-1,483	0	
9465 Rods - Pumping String		-887	0	
Total	610	4,526	0	

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Invoice

Date	Invoice #
11/8/2017	1949

Bill To

Trek AEC, LLC
4925 Greenville Ave, Ste.915
Dallas, TX 75206

	P.O. No.	Terms	Lea	se Name
			W	harton #2
Description		Qty	Rate	Amount
Rig Time Floor Rental Sand Cement Welding Water Truck Phone Calls Clerical Wiping Rubber Fresh Water Wharton #2 Sumner Co. 10/31/17: Drove to location, raised pole, changed over for rods, pulled rods, char tubing, tubing was stuck, worked free, pulled 10 joints, drove home. 11/2/17: Drove to location, pulled tubing, dug cellar and pit, sanded off bottom, water, unpacked casing head, set floor, pulled slips, cut surface off 4' b casing free at 1510', pulled casing to 495', pumped 180 sacks cement, put tore down floor and rig.	loaded hole with	21 1 2 2 2 5 1 1 1 1 1 1 1	180.00 250.00 35.00 12.00 75.00 85.00 20.00 25.00 20.00 30.00	3,780,001 250,001 35,001 24,001 150,001 425,001 20,001 25,001 30,001
Thank You for your business!		Subtotal		\$4,759.00
		Sales Tax	(7.5%)	\$356.93
		Total		\$5,115.93

Quality Well Service, Inc.

PO Box 468 Pratt, KS 67124

Invoice

Date	Invoice #
11/8/2017	C-1664

Bill To		
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206		

P.O. No.	Terms	Lease Name
	ALL DE LA CONTRACTOR DE	Wharton #2

Description	Qty	Rate	Amount
Common	110	15.50	1,705.00
Poz	70	9.50	665.00
Gel	6	22.00	132.00
Calcium	1	60.00	60.00
Hulls	1	45.00	45.00
Plug	1	950.00	950.00
Handling	189	2.10	396.90
08 * sacks * miles	11,340	0.08	907.20
Service Supervisor	1	150.00	150.00
LMV	60	3.75	225.00
Heavy Equipment Mileage	120	8.00	960.00
Customer Discount		-2,168.63	-2,168.63
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Wharton #2			
Sumner Co.			
W .			
THE MARK STATE		1	
Thank You for your business!	Subtotal		\$4,027.47

 Subtotal
 \$4,027.47

 Sales Tax (7.5%)
 \$302.06

Total \$4,329.53

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

	Sec.	Twp.	Range		County	State	On Location	Finish			
Date 2-17	30	31	1	S	mner	KS		5:00			
Lease Whorton	V	/ell No.	2	Locati							
Contractor Qual 4	Ne	11 5	ervice		Owner						
Type Job PTA					To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish						
Hole Size		T.D.			cementer an	d helper to assist ow	ner or contractor to de	o work as listed.			
Csg. 4.5 Depth					Charge To	reK					
Tbg. Size Depth					Street						
Tool Depth					City		State				
Cement Left in Csg.		Shoe Jo	pint		The above wa	s done to satisfaction a	nd supervision of owner	agent or contractor.			
Meas Line		Displace	е		Cement Amo	ount Ordered 180	1 5x 60/40	48 601			
	EQUIPM	MENT									
Pumptrk & No.					Common /	10					
Bulktrk 7 No.				Poz. Mix	70						
Bulktrk No.				Gel. 6							
Pickup No.					Calcium /						
JOB SERVICES & REMARKS					Hulls /00#						
Rat Hole					Salt						
Mouse Hole					Flowseal						
Centralizers					Kol-Seal						
Baskets					Mud CLR 48						
D/V or Port Collar		100-1			CFL-117 or CD110 CAF 38						
1st Pemper 18	JOSK 1	100/4	0 48 6	ol	Sand						
100 # hulls 3%	(0	2 4	195 circu	tofor	Handling /	89					
to suffere.					Mileage (a)	2					
						FLOAT EQUIPM	ENT				
					Guide Shoe	and the second s					
					Centralizer						
					Baskets						
					AFU Inserts						
					Float Shoe						
					Latch Down						
		J16	***		LMV 6	C					
					Service	Supervisier					
					Pumptrk Cha	rge PTA					
					Mileage 6	2 X Q					
							Tax				
			- Marie Western				Discount				
X Signature							Total Charge				

Taylor Printing, Inc.

Quality Wireline Service LLC

PO Box 468 Pratt, KS 67124

Invoice

Date	Invoice #	
11/9/2017	242	

Bill To	
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206	

	P.O. No.	Terms	Lea	se Name
			W	harton #2
Description		Qty	Rate	Amount
Casing Cutter 4 1/2" @ 1510' Truck Charge Customer Discount Discount expires after 30 days from the date of the invoice. Wharton #2 Sumner Co.			2,100.00 1,000.00 -1,650.00 0.00	2,100.00° 1,000.00° -1,650.00 0.00
Thank you for your business.		Subtotal		\$1,450.00
		Sales Tax	(7.5%)	\$108.75
		Total		\$1,558.75

324 Simpson • Pratt, Kansas 67124 • 620-388-2309 or 620-727-6964 • Fax 620-672-3663

							Date_	11.2-1	1
Company	LE AEC LL	1					Client O	order #	1
Billing Address	LE FILL books		City		5	State		Zip	
Lease & Well #	, yi a sal	-		Field Nam	e		Legal De	escription	(coordinates)
County State			— Source and Source	Casing Siz	e 41/2		Casing \	Veight	
SUMPE Km51		Reading From		Customer			Quality V	Wire Line	T.D.
Engineer		Operator		Operator	Carrier 1		Unit#		
Product Code	2611	Description		Qty	Unit Price		Depth	QL	S Amount
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