**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1373637

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

### WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  SWD Permit #:  SWD Permit #:    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)  Depth to Top:  Bottom:  T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced:
Depth to Top: Bottom: T.D	
Depth to Top: Bottom: T.D	Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)		
Content	Casing	Size	Setting Depth	Pulled Out
	1			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name: _			
Address 1:		Address	2:		
City:			State:	_ Zip:	+
Phone: ( )			-		
Name of Party Responsible for Plugging	g Fees:				
State of	County,		, SS.		
	(Print Name)		Employee of Operator or		

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



## QUALITY OILWELL CEMENTING, INC.

PO BOX 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665 PHONE:785-324-1041 FAX:785-483-1087 EMAIL: cementing@ruraltel.net

Invoice

Date: 11/2/2017 Invoice # 437

P.O.#:

Quantity

Price

Taxable

Due Date: 12/2/2017 Division: Russell

Contact: ABERCROMBIE ENERGY Address/Job Location:

10209 W CENTRAL, STE 2 WICHITA KS 67212-4685

Reference: HERMANN C-1

Invoice Terms:

**Thank You For Your Business!** 

Net 30

Description of Work: PLUG JOB

Services / Items Included:	Quantity	Price	Taxable
Labor		\$ 601.97	Yes
Common-Class A	135	\$ 1,876.34	Yes
POZ Mix-Standard	90	\$ 425.06	Yes
Pump Truck Mileage-Job to Nearest Camp	65	\$ 197.35	Yes
Bulk Truck Matl-Material Service Charge	234	\$ 157.88	Yes
Premium Gel (Bentonite)	8	\$ 156.53	Yes
Bulk Truck Mileage-Job to Nearest Bulk Plant	65	\$ 153_49	Yes
Cottonseed Hulls	3	\$ 101.20	Yes

Ale

SubTotal: \$ 3,669.82 Discount Available ONLY if Invoice is Paid & Received \$ (91.75)within listed terms of invoice: 3,578.08 SubTotal for Taxable Items: \$ SubTotal for Non-Taxable Items: \$ -Total: \$ 3,578.07 Tax: \$ 273.72 7.65% Ford County Sales Tax Amount Due: \$ 3,851.79 **Applied Payments:** Balance Due: \$ 3,851.79

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Past Due Invoices are subject to a service charge (annual rate of 24%) This does not include any applicable taxes unless it is listed. ©2008-2013 Straker Investments, LLC. All rights reserved.

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# QUALITY OILWELL CEMENTING, INC. Federal Tax I.D.# 20-2886107 4.37

Date 1-1-17 Sec.	Twp. Range	County State On Location F	inish ) アイ
		ation Offerle - 12W to 18 Ave 2/25 W/s	
Lease Herman		Owner	
contractor Klima Well		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and fur	nich
Type Job DING		cementer and helper to assist owner or contractor to do work a	
Hole Size	T.D.	Charge Aber ( complete Entran	in an
Csg. 416"	Depth	Street	eketor.
Tbg. Size 23/8"	Depth 460	City State	1.172-1
Tool	Depth	The above was done to satisfaction and supervision of owner agent or	contrac
Cement Left in Csg.	Show dente	Cement Amount Ordered 205 60146 4% Gel	in the
Meas Line	Displace HUO	1 SO # Hulls	n.U
EQUIP		Common /35	
Pumptrk W No. Cementer	ick	Poz. Mix 90	3
Bulktrk 19 No. Driver To	sdan	- Gel. 8	1/1.
Bulktrk No. Driver		Calcium	e linas
JOB SERVICES	S & REMARKS	Hulls 150# (3)	- 5 -
Remarks: 4600' -	355× 150# Hu	5 Salt	1
Rat Hole Hos - Com	sulate to Surface	Flowseal	ndini.
Mouse Hole I / DD /	- 1505X	Kol-Seal	el Lacio
Centralizers 1/00 -	Circulade to Susta	Mud CLR 48	-
Baskets w/ 25 5X		CFL-117 or CD110 CAF 38	
D/V or Port Collar Del oh +	Top off wills	5x Sand	a hit
	And CERCICICATION AND	Handling 234	AL SE
Manual Statistics and States	Alt a sum of a second	Mileage	
	runed to 150#	FLOAT EQUIPMENT	M. OF
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0		Centralizer	1 hereit
Cement did	Circulate	Baskets	
and the second second	and the second	AFU Inserts	11.94
	and the second second	Float Shoe	
and the second second	ALTER AND IN THE WAY	Latch Down	
	1 Martin A		4.1
		Pumptrk Charge Oug	
	1	Mileage 60	
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